

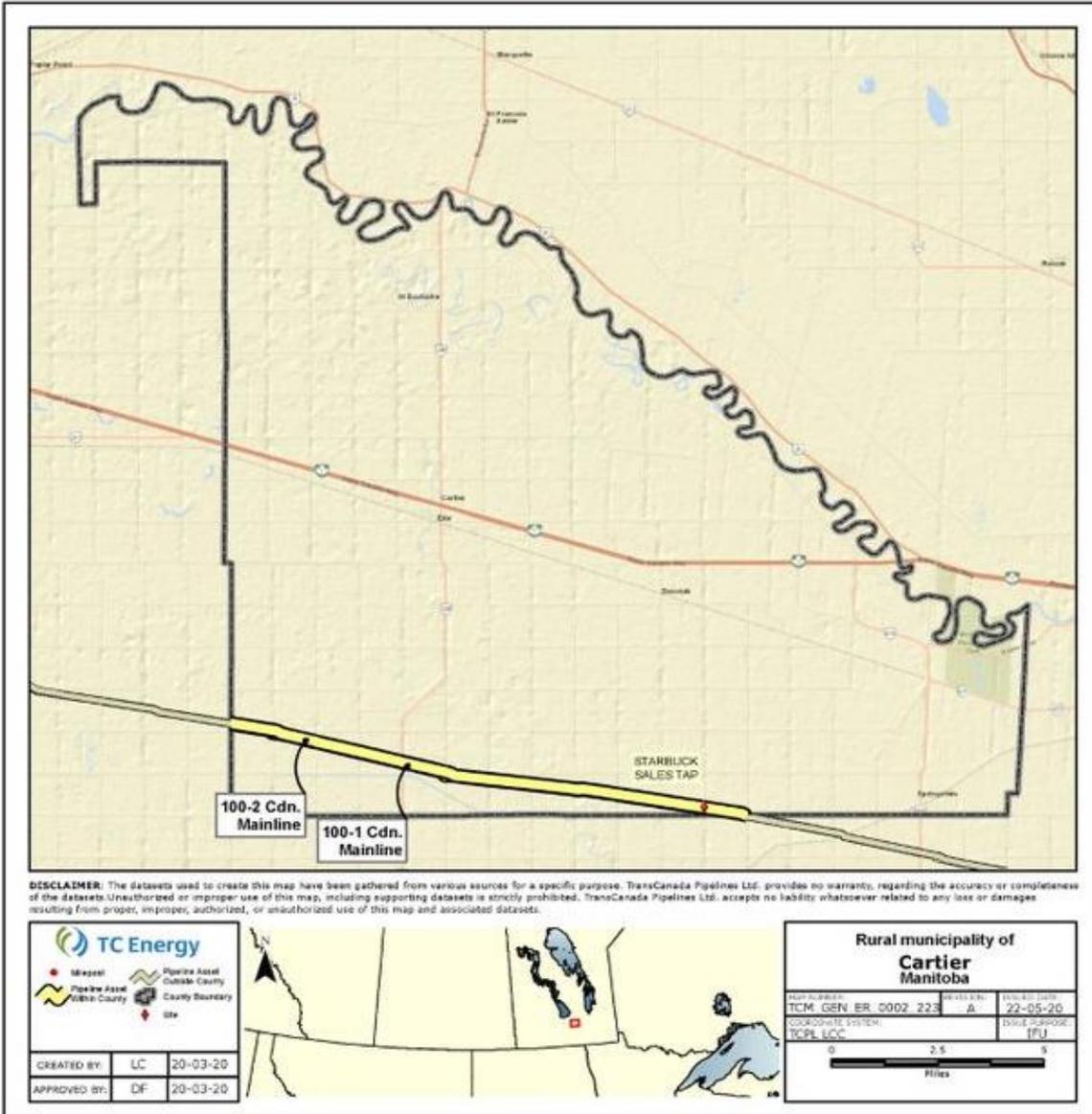
# Manitoba

## Tier 3 (Jurisdictional) Emergency Response Plans for CER Regulated Assets

Downloaded March 7, 2024

<b>Jurisdiction</b>	<b>Cartier, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018906804

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 37 to 38 Line 100-1	Natural Gas		
MLV 37 to 38 Line 100-2	Natural Gas		
MLV 37 to 38 Line 100-3	Natural Gas		
MLV 37 to 38 Line 100-4	Natural Gas		
MLV 37 to 38 Line 100-5	Natural Gas		
MLV 37 to 38 Line 100-6	Natural Gas		

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Starbuck Sales Tap	002962			Winnipeg, AB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 37 to 38 Line 100-1	500 (1700)	None Identified
MLV 37 to 38 Line 100-2	500 (1700)	None Identified
MLV 37 to 38 Line 100-3	550 (1900)	None Identified
MLV 37 to 38 Line 100-4	650 (2200)	None Identified
MLV 37 to 38 Line 100-5	700 (2300)	None Identified
MLV 37 to 38 Line 100-6	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Starbuck Sales Tap	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Elie Fire Department/ Chief- Dan Bouchard	Fire Department	911	204-771-0867
Grace Hospital Winnipeg	Hospital	911	204-837-0111
Southern Health Ambulance	Emergency Medical Services	911	911
Headingley RCMP	Law Enforcement	911	204-888-0358
<b>EMO- Tom Mehmel</b>	Emergency Management	204-791-9347	N/A
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A

Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289

#### Other Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Municipality of Cartier, Village of Elie/ Reeve-Christa Vann Mitchell	Public Official	204-471-5128	204-353-2214
	Choose an item.		

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

### Facility Evacuation

Site Name (System)	Primary Muster Point	Secondary Muster Point
Starbuck Sales Tap	N/A	N/A

### Attachments

*All documents listed in this section shall be printed and stored with paper copies of this Plan.*

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[Incident Commander Checklist](#)

#### Forms

[Employee Visitor Contractor Sign In Sheet](#)  
[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Job Safety Analysis Form](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).

#### Maps and Drawings

CGO Schematics can be accessed through InFocus: <http://infocus.transcanada.com/dept/cmgo/corridor-schematics>

#### References

[Canadian Gas Operations Emergency Response Plan](#)  
 Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

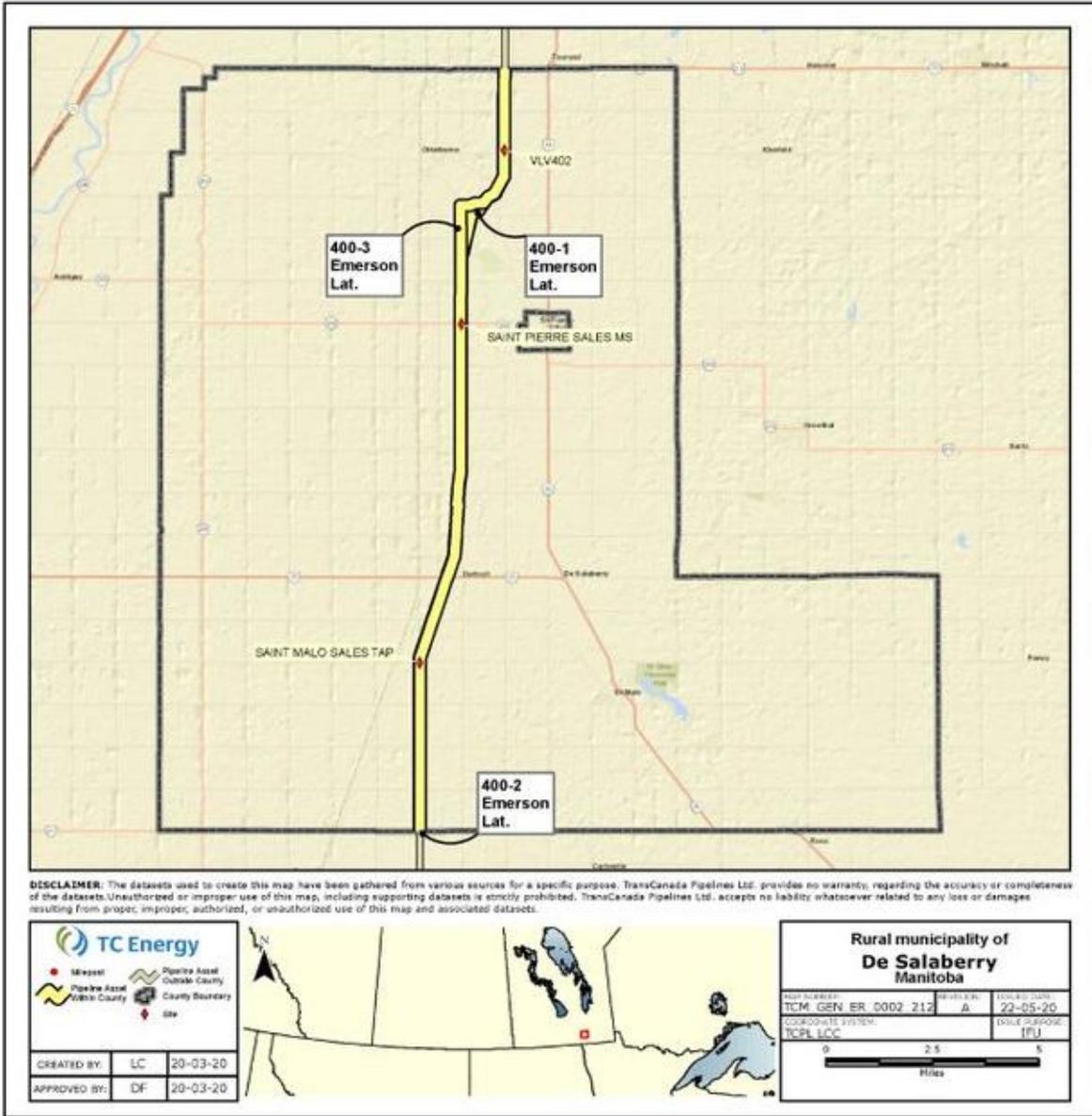
**Date of Last  
Review**

5/16/2023

Annual review J.Y.

<b>Jurisdiction</b>	<b>De Salaberry, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID		1018906832		
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 401 to 402 Line 400-1	Natural Gas			
MLV 401 to 402 Line 400-2	Natural Gas			
MLV 401 to 402 Line 400-3	Natural Gas			
MLV 402 to 403 Line 400-1	Natural Gas			
MLV 402 to 403 Line 400-2	Natural Gas			
MLV 402 to 403 Line 400-3	Natural Gas			
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Saint Malo Sales Tap	002960			Grunthal, MB
Saint Pierre Sales Meter Station	000038			Grunthal, MB
VLV402	012027			Niverville, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
Response to Medical Emergencies		
<b>Emergency Consequence Assessment for Pipeline Rupture</b>		
<b>Underground Assets</b>		
<b>Asset/System Name</b>	<b>Emergency Planning Zone, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
MLV 401 to 402 Line 400-1	450 (1500)	None Identified
MLV 401 to 402 Line 400-2	550 (1900)	None Identified
MLV 401 to 402 Line 400-3	800 (2700)	None Identified
MLV 402 to 403 Line 400-1	450 (1500)	None Identified
MLV 402 to 403 Line 400-2	550 (1900)	None Identified
MLV 402 to 403 Line 400-3	800 (2700)	None Identified
<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
Saint Malo Sales Tap	750 (2500)	None Identified
Saint Pierre Sales Meter Station	650 (2200)	None Identified
VLV402	750 (2500)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
RCMP St-Pierre-Jolys	Law Enforcement	N/A	204-433-7908
Winnipeg Police Service	Law Enforcement	911	204-986-6222
Winnipeg Ambulance	Emergency Medical Services	911	204-986-6336
Winnipeg Fire Department/ Chief-Christian Schmidt	Fire Department	911	204-986-6336
Winnipeg Regional Health Authority	Hospital	911	911
Manitoba EMO Duty Officer	Provincial 911	204-945-5555	N/A
STARS Emergency Link Center	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258

CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289

#### Other Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
De Salaberry Municipal Contact	Public Official	204-712-6321	204-433-7406

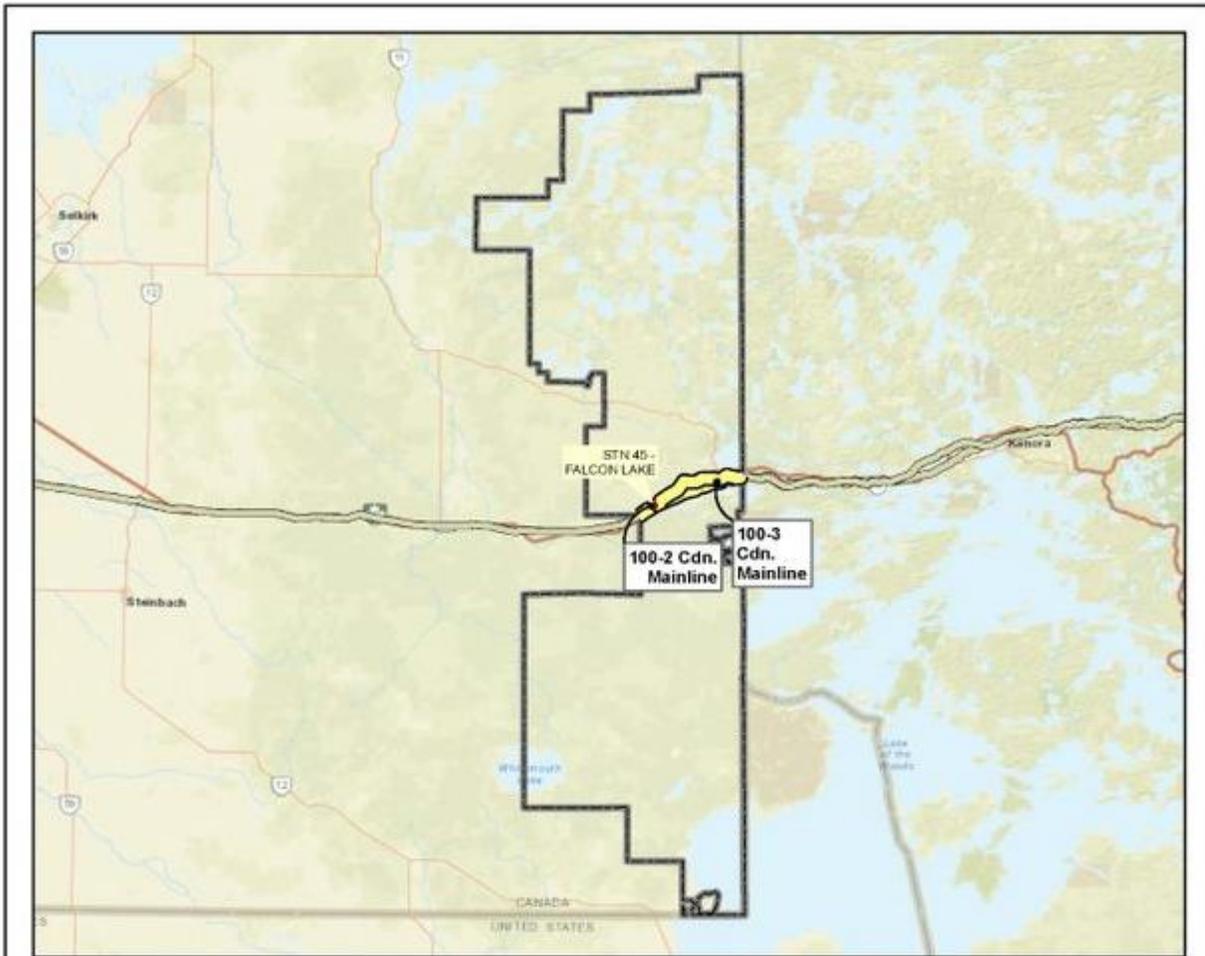
Rm of De Salaberry Reeve - Darrel Curé	Public Official	N/A	204-381-4721
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
Saint Malo Sales Tap	N/A	N/A
Saint Pierre Sales Meter Station	N/A	N/A
VLV402	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/16/2023	Annual review. JY

<b>Jurisdiction</b>	<b>Division No. 1, Unorganized, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

- Milepost
- Pipeline Asset Outside County
- Pipeline Asset Within County
- County Boundary
- + Site

CREATED BY:	LC	20-03-20
APPROVED BY:	DF	20-03-20



**Unorganized / Non organisé of Division No. 1, Unorganized Manitoba**

MAP NUMBER: TCM GEN ER 0002 210	REVISION: A	ISSUE DATE: 22-05-20
COORDINATE SYSTEM: TCPL UCC		SCALE DENOM: 1:50,000

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Miles

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906840	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
MLV 44 to 45 Line 100-1		Natural Gas		
MLV 44 to 45 Line 100-2		Natural Gas		
MLV 44 to 45 Line 100-3		Natural Gas		
MLV 45 to 46 Line 100-1		Natural Gas		
MLV 45 to 46 Line 100-2		Natural Gas		
MLV 45 to 46 Line 100-3		Natural Gas		
MLV 45 to 46 Line 100-4		Natural Gas		
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Station 45 - Falcon Lake	000045			Angle Inlet, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 44 to 45 Line 100-1	400 (1400)	Whiteshell Provincial Forest
MLV 44 to 45 Line 100-2	550 (1900)	Whiteshell Provincial Forest
MLV 44 to 45 Line 100-3	650 (2200)	Whiteshell Provincial Forest
MLV 45 to 46 Line 100-1	400 (1400)	Whiteshell Provincial Forest
MLV 45 to 46 Line 100-2	550 (1900)	Whiteshell Provincial Forest
MLV 45 to 46 Line 100-3	650 (2200)	Whiteshell Provincial Forest
MLV 45 to 46 Line 100-4	650 (2200)	Whiteshell Provincial Forest
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Station 45 - Falcon Lake	550 (1900)	Whiteshell Provincial Forest

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
South East Whiteshell Fire – Chief Bruce Morrison	Fire Department	911	204-894-3473
Royal Canadian Mounted Police – Falcon Lake	Law Enforcement	911	204-349-8035
Ste Anne Hospital	Hospital	N/A	204-422-8837
Falcon EMS	Emergency Medical Services	911	204-349-3099

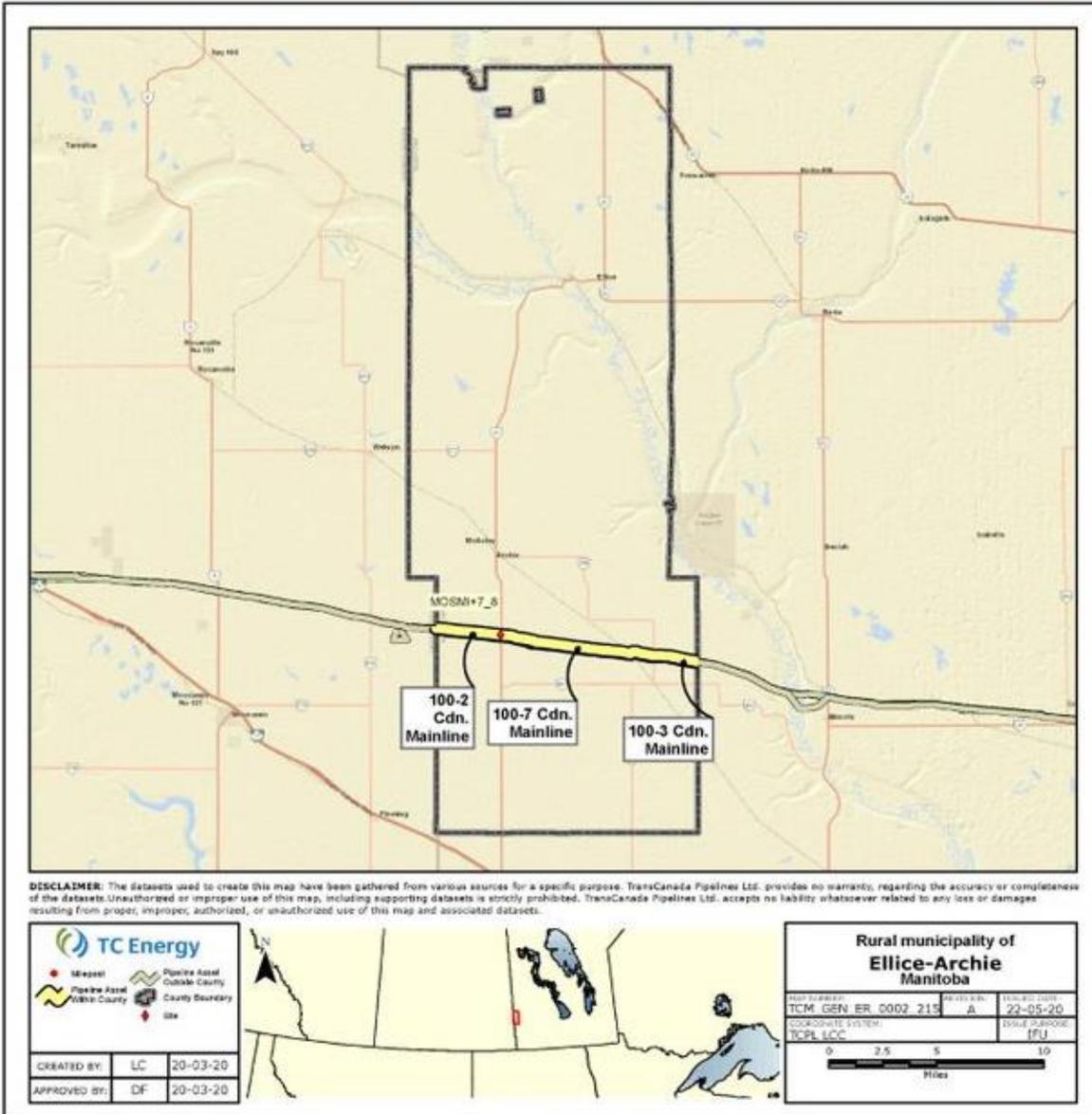
Mutual Aid and Industry Partners			
Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Bell Canada	Utility Provider	N/A	877-363-4764
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-795-7851
MTS	Utility Provider	N/A	204-225-5687
Manitoba Hydro (Electric Division)	Customer	N/A	888-474-0707
Manitoba Hydro (Falcon Lake)	Customer	N/A	204-349-2261
Manitoba Hydro (Gas Division)	Customer	204-480-5900	204-474-3311
Nortel	Other	N/A	800-466-8735
	Choose an item.		
Other Stakeholders			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Natural Resources & Northern Development – District Manager Keith Hood	Government Official	N/A	204-349-2201
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

Facility Evacuation		
Site Name (System)	Primary Muster Point	Secondary Muster Point
Station 45 - Falcon Lake	West side of main gate	TransCanada Hwy & Station 45 Access Road

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	8/2/2023	Annual review completed by Chandler Gresch.

<b>Jurisdiction</b>	<b>Ellice-Archie, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018906869

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Moosomin Section	Oil	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-7 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
MOSMI+7_8	N/A	[REDACTED]	[REDACTED]	Moosomin, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline [REDACTED] Moosomin Section	500 (1700)	None Identified
MLV 25 to 27 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 25 to 27 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 25 to 27 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 25 to 27 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 25 to 27 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 25 to 27 Line 100-7 [REDACTED]	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
MOSMI+7_8	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Virden Ambulance	Emergency Medical Services	911	204-748-1230
Moosomin Hospital	Hospital	911	306-435-3303
Virden Hospital	Hospital	911	204-748-1230
McAuley Volunteer Fire Department/ Chief-Scott Webb	Fire Department	911	204-722-2007
St. Lazare Fire Department/ Chief-Owen Jessop	Fire Department	911	N/A
Royal Canadian Mounted Police – Virden	Law Enforcement		204-748-2046
<b>EMO-Tricia Huberdeau</b>	Emergency Management	N/A	204-722-2053
Saskatchewan Public Safety Agency - Wildfires	Southern Response Centre	306-662-5400	306-662-5400
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1918 Station 25	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

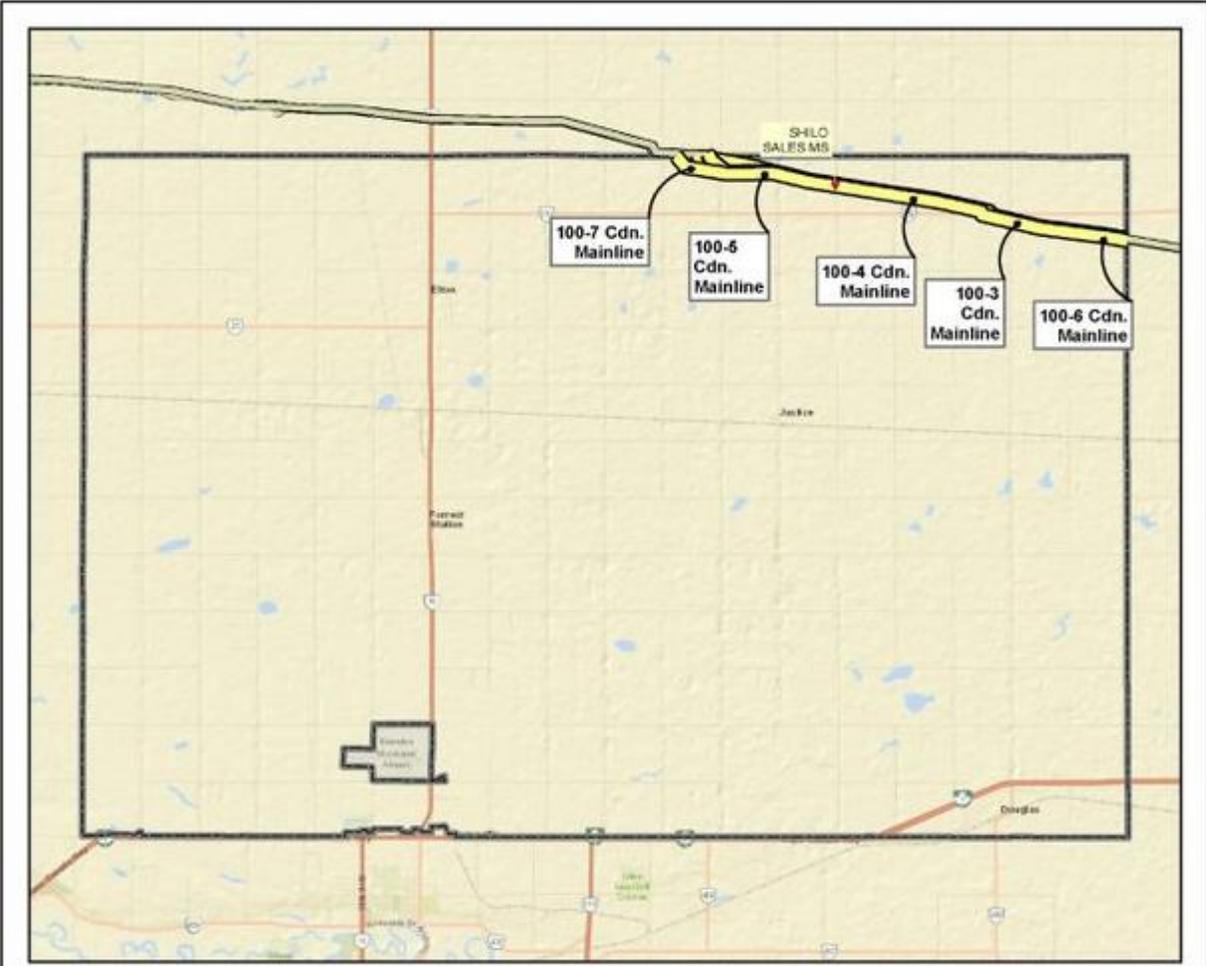
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Town of St.Lazare/ Mayor-Martin Dupont	Public Official	N/A	204-683-2241
Town Of Virden/ Mayor-Tina Williams	Public Official	N/A	204-748-2440
Town of Moosomin/ Mayor-Larry Tomlinson	Public Official	N/A	306-435-2988
Municipality of Ellice-Archie/Reeve- Barry Lowes	Public Official	N/A	204-722-2053
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
MOSMI+7_8	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	6/13/2023	Annual review. JM

<b>Jurisdiction</b>	<b>Elton, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Magnet</li> <li><span style="color: red;">●</span> Pipeline Asset</li> <li><span style="color: red;">●</span> Outside County</li> <li><span style="color: red;">●</span> Within County</li> <li><span style="color: red;">●</span> County Boundary</li> <li><span style="color: red;">●</span> Site</li> </ul>		<p style="text-align: center;"><b>Rural municipality of Elton Manitoba</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM GEN ER 0002 184</td> <td>REVISION: A</td> <td>ISSUE DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL LCC</td> <td>SCALE PURPOSE: IFU</td> </tr> </table> <p style="text-align: center;">0      2.25      4.5 Miles</p>	MAP NUMBER: TCM GEN ER 0002 184	REVISION: A	ISSUE DATE: 22-05-20	COORDINATE SYSTEM: TCPL LCC		SCALE PURPOSE: IFU
MAP NUMBER: TCM GEN ER 0002 184	REVISION: A	ISSUE DATE: 22-05-20						
COORDINATE SYSTEM: TCPL LCC		SCALE PURPOSE: IFU						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20						
APPROVED BY:	DF	20-03-20						

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906870	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Rapid City Section		Oil	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-2 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-3 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-4 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-5 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-6 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-7 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Shilo Sales Meter Station	000029	[REDACTED]	[REDACTED]	Minnedosa, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline [REDACTED] Rapid City Section	500 (1700)	None Identified
MLV 30 to 31 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 30 to 31 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 30 to 31 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 30 to 31 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-7 [REDACTED]	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Shilo Sales Meter Station	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Brandon Fire Department/ Chief – Terry Parlow	Fire Department	911	Fire hall #1- 204-729-2400 Fire hall #2- 1-204-729-2420
Rapid City Fire Department/ Chief- Ryan English	Fire Department	911	204-761-5778
Brandon Police Service/ Chief Wayne Balcaen	Law Enforcement	911	204-729-2345
Brandon Regional Health Center	Hospital	911	204-578-4000
Medical Transportation Coordination Centre	Emergency Medical Services	911	204-571-8860
<b>EMO- Mark Emrick</b>	Emergency Management	204-570-1443	204-728-7834
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 6070 PS 30	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1924 Station 30	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of Elton/ Reeve- Ross Farley	Public Official	204-724-4413	204-728-7834
Town of Shilo (Cornwallis)/Base Commander- Lt. Col Chris Wood	Public Official	N/A	204-725-8686
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Shilo Sales Meter Station	N/A	N/A

### Attachments

All documents listed in this section shall be printed and stored with paper copies of this Plan.

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[First Responder Responsibilities & Action Checklist \(Oil\)](#)  
[Incident Commander Responsibilities & Action Checklist](#)

#### Forms

[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Employee Visitor Contractor Sign In Sheet](#)  
[Job Safety Analysis Form](#)  
[JSA Template for Land Based Oil Spills](#)  
[JSA Template for Water Based Oil Spills](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

**Gas Operations:** Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).

**Liquids Operations:** Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).

#### Maps and Drawings

**Gas Operations:** CGO Schematics can be accessed through InFocus:

<http://infocus.transcanada.com/dept/cmgo/corridor-schematics>

**Liquids Operations:** Access alignment sheets through Regional Emergency Operations Center.

#### References

[Canadian Gas Operations Emergency Response Plan \(CAN\)](#) (Printing not required)

[Keystone Pipeline System Emergency Response Plan, Tier 2](#) (Printing not required)

[Spill Size Estimation Tool](#)

Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

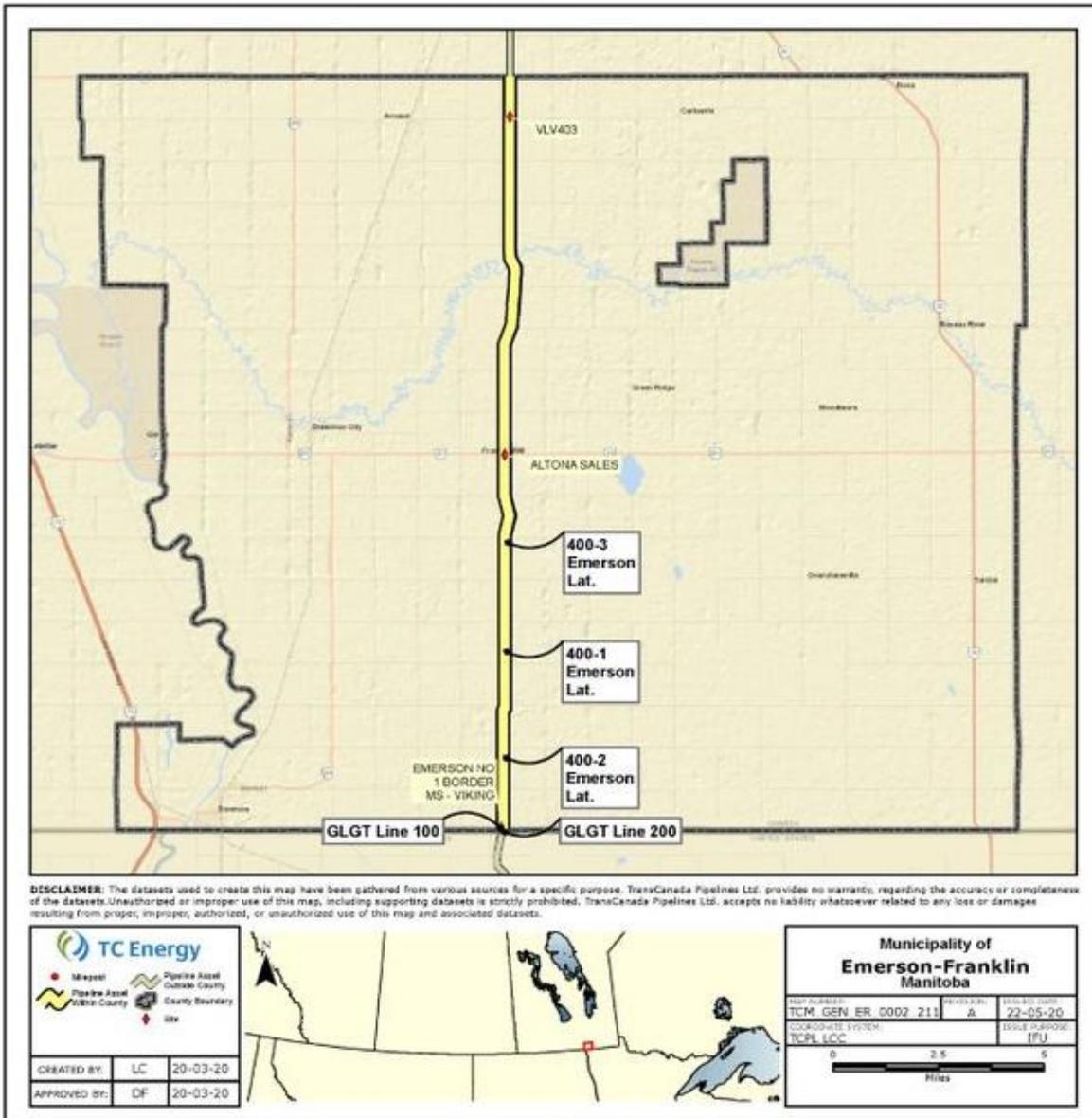
**Date of Last  
Review**

6/22/2023

Annual review. GS

<b>Jurisdiction</b>	<b>Emerson-Franklin, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018906872

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 402 to 403 Line 400-1	Natural Gas		
MLV 402 to 403 Line 400-2	Natural Gas		
MLV 402 to 403 Line 400-3	Natural Gas		
MLV 403 to 404 Line 400-1	Natural Gas		
MLV 403 to 404 Line 400-2	Natural Gas		
MLV 403 to 404 Line 400-3	Natural Gas		

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Altona Sales	000039			Ridgeville, MB
Emerson No. 1 Border Meter Station – Viking	000044			Ridgeville, MB
VLV403	012027			Ridgeville, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
<b>Emergency Consequence Assessment for Pipeline Rupture</b>		
<b>Underground Assets</b>		
<b>Asset/System Name</b>	<b>Emergency Planning Zone, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
MLV 402 to 403 Line 400-1	450 (1500)	None Identified
MLV 402 to 403 Line 400-2	550 (1900)	None Identified
MLV 402 to 403 Line 400-3	800 (2700)	None Identified
MLV 403 to 404 Line 400-1	450 (1500)	International Border: Canada/US
MLV 403 to 404 Line 400-2	550 (1900)	International Border: Canada/US
MLV 403 to 404 Line 400-3	800 (2700)	International Border: Canada/US
<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
Altona Sales	750 (2500)	None Identified
Emerson No. 1 Border Meter Station – Viking	1050 (3500)	International Border: Canada/US
VLV403	750 (2500)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Altona Community Memorial Health Centre	Hospital	N/A	204-324-6411
Emergency Measures Organization	Other	204-945-5555	204-945-3050
Emerson Fire Hall	Fire Department	N/A	204-373-2335
Police	Law Enforcement	911	N/A
Manitoba EMO Duty Officer	Provincial 911	204-945-5555	N/A
STARS Emergency Link Center	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A

Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Rural Municipality of Emerson/Franklin	Public Official	N/A	204-427-2557
	Choose an item.		

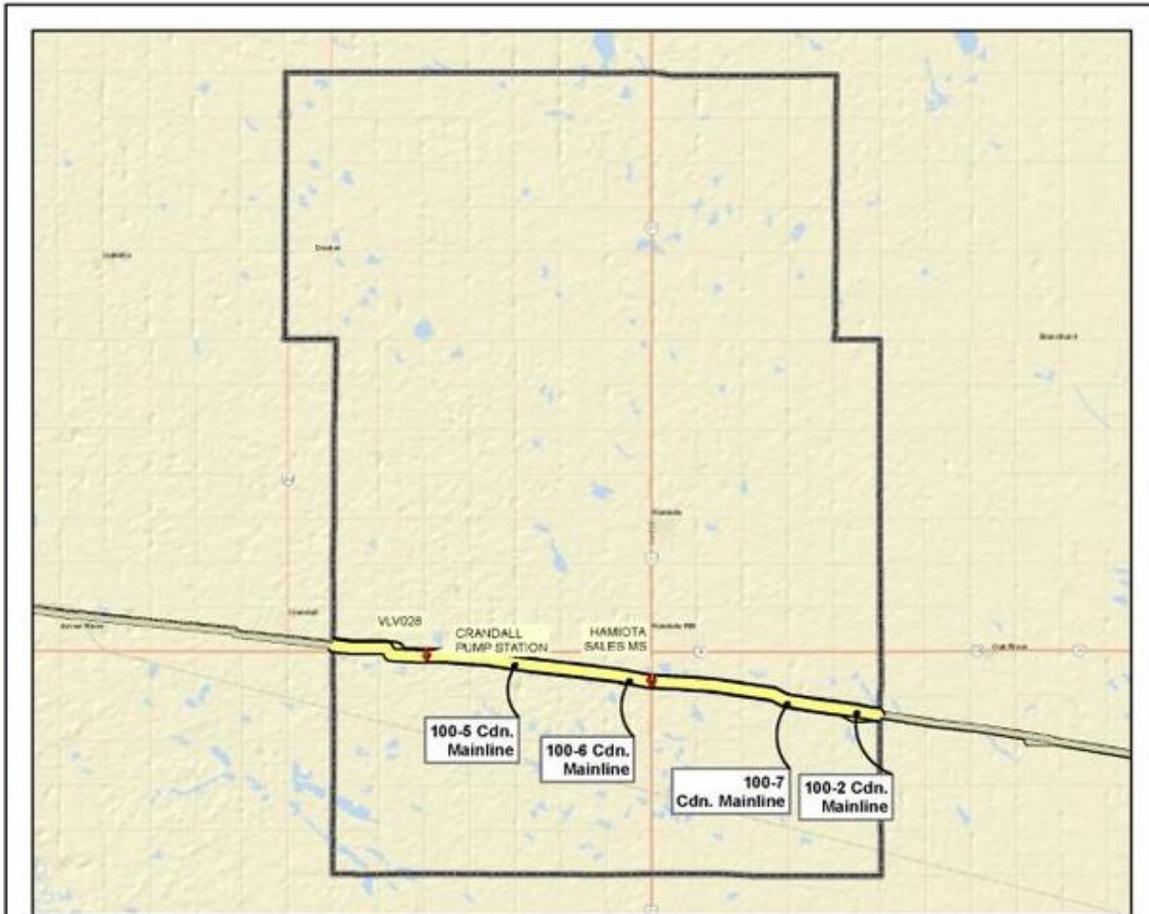
*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Altona Sales	N/A	N/A
Emerson No. 1 Border Meter Station – Viking	East Side Main Gate	North or West Side – Emergency Man Gates
VLV403	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/16/2023	Annual review. J.Y.

<b>Jurisdiction</b>	<b>Hamiota, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Milepost</li> <li><span style="color: green;">■</span> Pipeline Asset Outside County</li> <li><span style="color: yellow;">■</span> Pipeline Asset Within County</li> <li><span style="color: red;">■</span> County Boundary</li> <li><span style="color: red;">■</span> Site</li> </ul> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	APPROVED BY:	DF	20-03-20		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Municipality of Hamiota Manitoba</th> </tr> <tr> <td style="font-size: small;">HIGHWAY NO.:</td> <td style="font-size: small;">REVISION:</td> <td style="font-size: small;">EFFECTIVE DATE:</td> </tr> <tr> <td style="font-size: small;">TCPL GEN. ER. 0002.159</td> <td style="font-size: small;">A</td> <td style="font-size: small;">22-05-20</td> </tr> <tr> <td style="font-size: small;">COORDINATE SYSTEM:</td> <td colspan="2" style="font-size: small;">LOCAL SUPPORT:</td> </tr> <tr> <td style="font-size: small;">TCPL ECC</td> <td colspan="2" style="font-size: small;">IFU</td> </tr> </table> <div style="text-align: center;"> <p>Miles</p> </div>	Municipality of Hamiota Manitoba			HIGHWAY NO.:	REVISION:	EFFECTIVE DATE:	TCPL GEN. ER. 0002.159	A	22-05-20	COORDINATE SYSTEM:	LOCAL SUPPORT:		TCPL ECC	IFU	
CREATED BY:	LC	20-03-20																					
APPROVED BY:	DF	20-03-20																					
Municipality of Hamiota Manitoba																							
HIGHWAY NO.:	REVISION:	EFFECTIVE DATE:																					
TCPL GEN. ER. 0002.159	A	22-05-20																					
COORDINATE SYSTEM:	LOCAL SUPPORT:																						
TCPL ECC	IFU																						

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906884	
The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Crandall Section		Oil	[REDACTED]	[REDACTED]
Keystone Mainline [REDACTED] Moosomin Section		Oil	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-2 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-3 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-4 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-5 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-6 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-7 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-2 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-3 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-4 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-5 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-6 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-7 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Crandall Pump Station	002183	[REDACTED]	[REDACTED]	Viriden, MB
CRNDL+08_1	N/A	[REDACTED]	[REDACTED]	Rivers, MB
Hamiota Sales Meter Station	000026	[REDACTED]	[REDACTED]	Rivers, MB
VLV028	011984	[REDACTED]	[REDACTED]	Viriden, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline [REDACTED] Crandall Section	500 (1700)	None Identified
Keystone Mainline [REDACTED] Moosomin Section	500 (1700)	None Identified
MLV 27 to 28 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 27 to 28 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 27 to 28 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 27 to 28 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 27 to 28 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 27 to 28 Line 100-7 [REDACTED]	700 (2300)	None Identified
MLV 28 to 29 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 28 to 29 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 28 to 29 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 28 to 29 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 28 to 29 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 28 to 29 Line 100-7 [REDACTED]	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Crandall Pump Station	650 (2200)	None Identified
CRNDL+08_1	650 (2200)	None Identified
Hamiota Sales Meter Station	650 (2200)	None Identified
VLV028	1000 (3300)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Hamiota Fire Department/ Chief-Josh Currah	Fire Department	911	204-764-3050
Hamiota Health Services – Prairie Mountain Health	Emergency Medical Services	911	204-764-2412
Hamiota RCMP	Law Enforcement	911	204-764-2732
Virden Ambulance	Emergency Medical Services	911	204-748-1230
<b>EMO- In transition</b>	Emergency Management	N/A	204-764-3050
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1924 Station 30	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

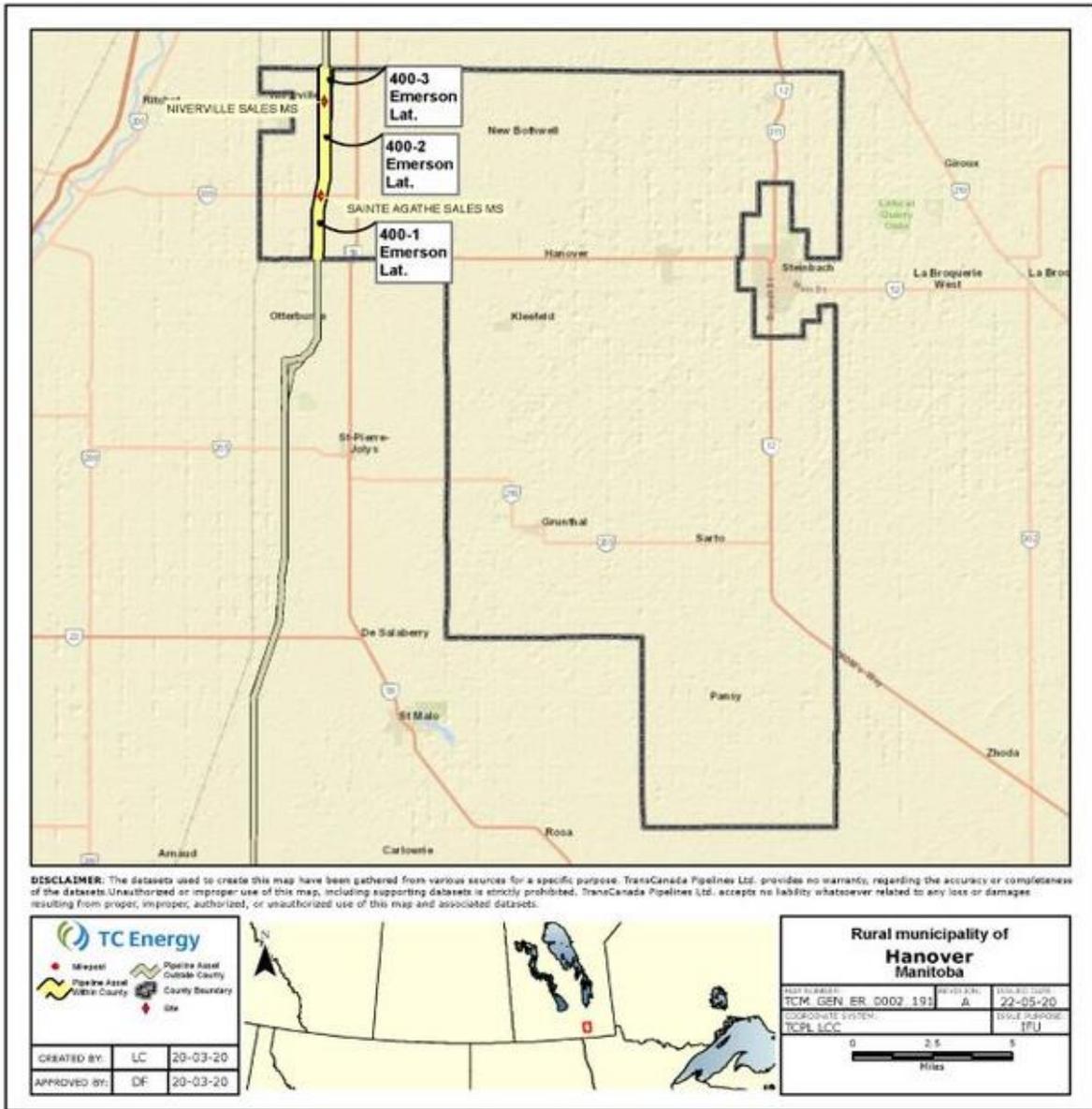
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality & Town of Hamiota/ Reeve/ Mayor- Robert Christine	Public Official	N/A	204-764-3050
Riverdale-Heather Lamb	Public Official	N/A	204-566-2146
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Crandall Pump Station	Main Vehicle Gate	N/A
CRNDL+08_1	N/A	N/A
Hamiota Sales Meter Station	N/A	N/A
VLV028	Main Vehicle Gate	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	6/13/2023	Annual review. JM

<b>Jurisdiction</b>	<b>Hanover, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
<b>FileNet ItemID</b>			1018906889	
<i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
MLV 401 to 402 Line 400-1 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 401 to 402 Line 400-2 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 401 to 402 Line 400-3 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Niverville Sales Meter Station	000037	[REDACTED]	[REDACTED]	Niverville, MB
Sainte Agathe Sales Meter Station	002598	[REDACTED]	[REDACTED]	Niverville, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
Response to Medical Emergencies		
<b>Emergency Consequence Assessment for Pipeline Rupture</b>		
<b>Underground Assets</b>		
<b>Asset/System Name</b>	<b>Emergency Planning Zone, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
MLV 401 to 402 Line 400-1 [REDACTED]	450 (1500)	None Identified
MLV 401 to 402 Line 400-2 [REDACTED]	550 (1900)	None Identified
MLV 401 to 402 Line 400-3 [REDACTED]	800 (2700)	None Identified
<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
Niverville Sales Meter Station	750 (2500)	None Identified
Sainte Agathe Sales Meter Station	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Altona Community Memorial Health Centre	Hospital	N/A	204-324-6411
Emergency Measures Organization	Other	204-945-5555	204-945-3050
Emerson Fire Hall	Fire Department	N/A	204-373-2335
Police	Law Enforcement	911	N/A
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704

Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289

#### Other Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
RM of Hanover Administrative Contact	Public Official	N/A	204-326-4488
RM of Hanover Reeve – Jim Funk	Public Official	N/A	204-371-2737

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*



<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Niverville Sales Meter Station	N/A	N/A
Sainte Agathe Sales Meter Station	N/A	N/A

### Attachments

*All documents listed in this section shall be printed and stored with paper copies of this Plan.*

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[Incident Commander Checklist](#)

#### Forms

[Employee Visitor Contractor Sign In Sheet](#)  
[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Job Safety Analysis Form](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).

#### Maps and Drawings

CGO Schematics can be accessed through InFocus: <http://infocus.transcanada.com/dept/cmgo/corridor-schematics>

#### References

[Canadian Gas Operations Emergency Response Plan](#) (Printing not required)  
 Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

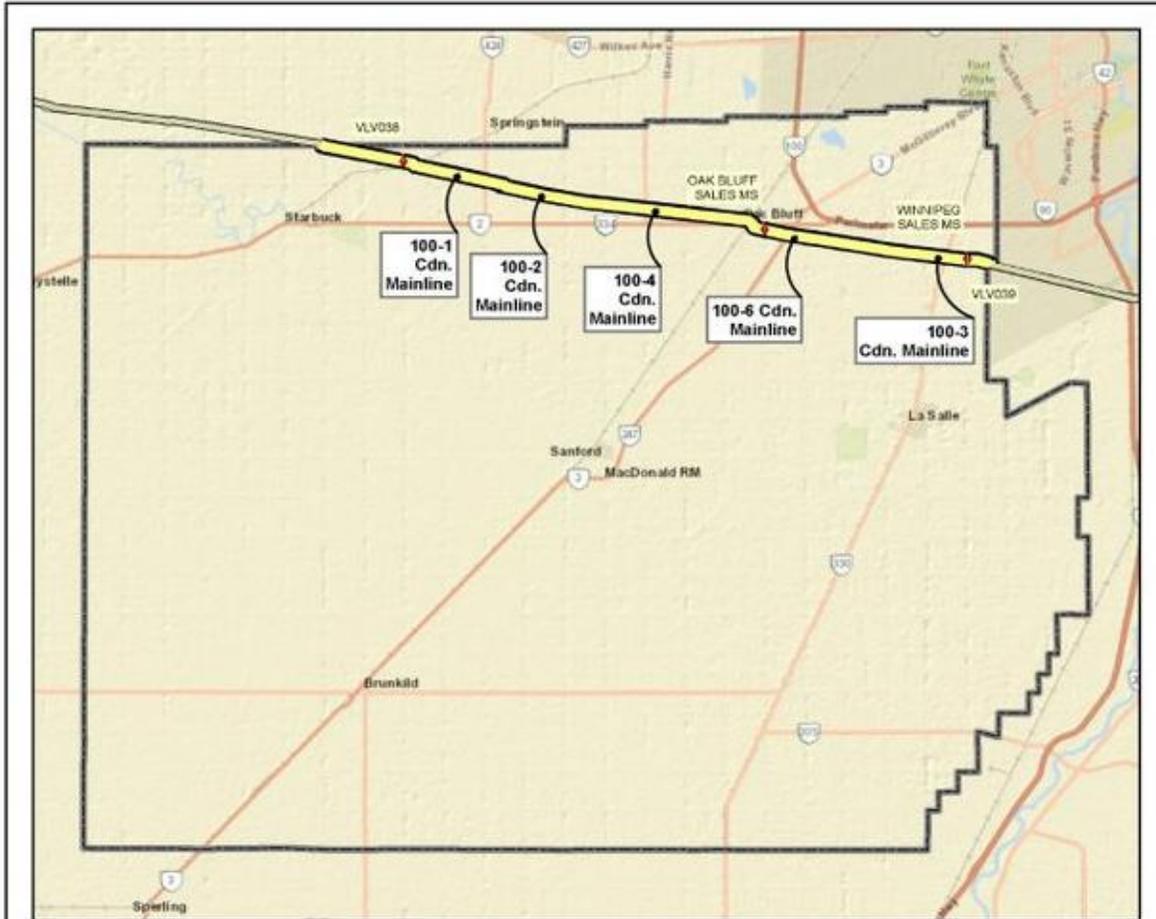
**Date of Last  
Review**

5/16/2023

Annual review. J.Y.

<b>Jurisdiction</b>	<b>Macdonald, MB (CAN)</b>
<b>TC Energy Asset Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

● Mirexel  
■ Pipeline Asset Outside County  
■ Pipeline Asset Within County  
 County Boundary  
\* Site

CREATED BY:	LC	20-03-20
APPROVED BY:	DF	20-03-20



**Rural municipality of  
Macdonald  
Manitoba**

MAP NUMBER:	TCM_GEN_ER_0002_222	REVISION:	A	ISSUE DATE:	22-05-20
COORDINATE SYSTEM:	TCPL UCC	SCALE:	1:10000 (IFU)		

0      2.5      5  
Kilometers

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

<b>FileNet ItemID</b>	1018906931
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*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System		Product	Pipe Diameter	MAOP
MLV 37 to 38 Line 100-1		Natural Gas		
MLV 37 to 38 Line 100-2		Natural Gas		
MLV 37 to 38 Line 100-3		Natural Gas		
MLV 37 to 38 Line 100-4		Natural Gas		
MLV 37 to 38 Line 100-5		Natural Gas		
MLV 37 to 38 Line 100-6		Natural Gas		
MLV 38 to 39 Line 100-1		Natural Gas		
MLV 38 to 39 Line 100-2		Natural Gas		
MLV 38 to 39 Line 100-3		Natural Gas		
MLV 38 to 39 Line 100-4		Natural Gas		
MLV 38 to 39 Line 100-5		Natural Gas		
MLV 38 to 39 Line 100-6		Natural Gas		
MLV 39 to 41 Line 100-1		Natural Gas		
MLV 39 to 41 Line 100-2		Natural Gas		
MLV 39 to 41 Line 100-3		Natural Gas		
MLV 39 to 41 Line 100-4		Natural Gas		
MLV 39 to 41 Line 100-5		Natural Gas		
MLV 39 to 41 Line 100-6		Natural Gas		

**Above Ground Facilities**

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Oak Bluff Sales Meter Station	002515			Winnipeg, MB
VLV038	011984			Winnipeg, MB
VLV039	011984			Winnipeg, MB
Winnipeg Sales Meter Station	000040			Winnipeg, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	

**Emergency Consequence Assessment for Pipeline Rupture**

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 37 to 38 Line 100-1	500 (1700)	None Identified
MLV 37 to 38 Line 100-2	500 (1700)	None Identified
MLV 37 to 38 Line 100-3	550 (1900)	None Identified
MLV 37 to 38 Line 100-4	650 (2200)	None Identified
MLV 37 to 38 Line 100-5	700 (2300)	None Identified
MLV 37 to 38 Line 100-6	700 (2300)	None Identified
MLV 38 to 39 Line 100-1	500 (1700)	None Identified
MLV 38 to 39 Line 100-2	500 (1700)	None Identified
MLV 38 to 39 Line 100-3	550 (1900)	None Identified
MLV 38 to 39 Line 100-4	650 (2200)	None Identified
MLV 38 to 39 Line 100-5	700 (2300)	None Identified
MLV 38 to 39 Line 100-6	700 (2300)	None Identified
MLV 39 to 41 Line 100-1	500 (1700)	None Identified
MLV 39 to 41 Line 100-2	500 (1700)	None Identified
MLV 39 to 41 Line 100-3	550 (1900)	None Identified
MLV 39 to 41 Line 100-4	650 (2200)	None Identified
MLV 39 to 41 Line 100-5	700 (2300)	None Identified
MLV 39 to 41 Line 100-6	700 (2300)	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
Oak Bluff Sales Meter Station	650 (2200)	None Identified
VLV038	700 (2300)	None Identified
VLV039	850 (2800)	None Identified
Winnipeg Sales Meter Station	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Headingley RCMP	Law Enforcement	911	204-888-0358
Oak Bluff Ambulance	Emergency Medical Services	911	911
Sanford Fire Department/ Chief- Mike Siemens	Fire Department	911	204-999-1624
Winnipeg	Hospital	911	911
<b>EMO- Richard DesJardins</b>	Emergency Management	204-954-0010	204-736-2255
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A

Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of Macdonald Reeve- Brad Erb	Public Official	204-771-6611	204-736-2255
	Choose an item.		

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

**Facility Evacuation**

<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Oak Bluff Sales Meter Station	N/A	N/A
VLV038	N/A	N/A
VLV039	N/A	N/A
Winnipeg Sales Meter Station	N/A	N/A

### Attachments

*All documents listed in this section shall be printed and stored with paper copies of this Plan.*

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[Incident Commander Checklist](#)

#### Forms

[Employee Visitor Contractor Sign In Sheet](#)  
[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Job Safety Analysis Form](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).

#### Maps and Drawings

CGO Schematics can be accessed through InFocus: <http://infocus.transcanada.com/dept/cmgo/corridor-schematics>

#### References

[Canadian Gas Operations Emergency Response Plan](#) (Printing not required)  
 Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

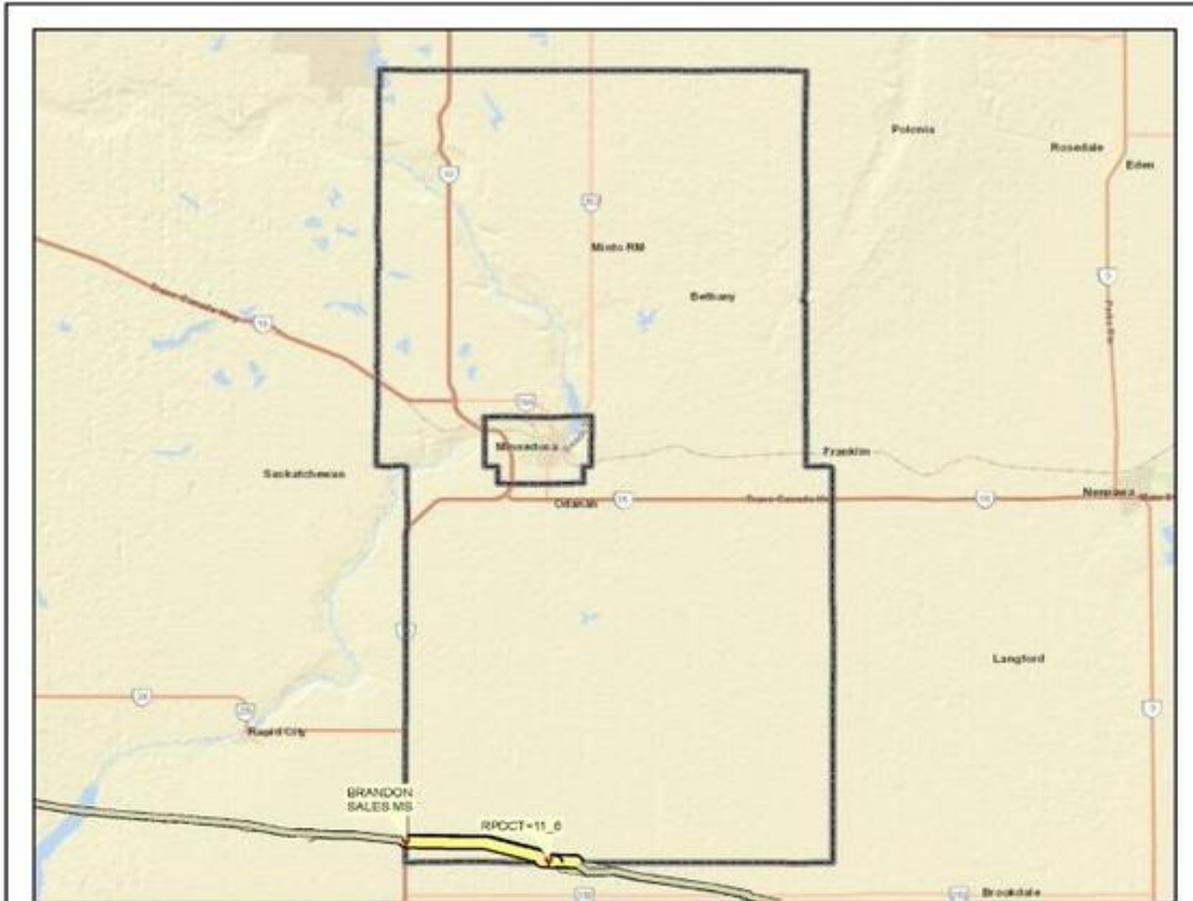
**Date of Last  
Review**

5/16/2023

Annual review. J.Y.

<b>Jurisdiction</b>	<b>Minto-Odanah, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

		<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="3" style="text-align: center;">Municipality of Minto-Odanah Manitoba</th> </tr> <tr> <td style="font-size: 8px;">PLAN NUMBER:</td> <td style="font-size: 8px;">TCM GEN ER 0002 234</td> <td style="font-size: 8px;">REVISION:</td> </tr> <tr> <td style="font-size: 8px;">ISSUANCE DATE:</td> <td style="font-size: 8px;">22-05-20</td> <td style="font-size: 8px;">SCALE:</td> </tr> <tr> <td style="font-size: 8px;">PROJECT SYSTEM:</td> <td style="font-size: 8px;">TCPL ECC</td> <td style="font-size: 8px;">SCALE OF MAP:</td> </tr> <tr> <td style="font-size: 8px;">PROJECT:</td> <td style="font-size: 8px;">IFU</td> <td style="font-size: 8px;">SCALE:</td> </tr> </table>	Municipality of Minto-Odanah Manitoba			PLAN NUMBER:	TCM GEN ER 0002 234	REVISION:	ISSUANCE DATE:	22-05-20	SCALE:	PROJECT SYSTEM:	TCPL ECC	SCALE OF MAP:	PROJECT:	IFU	SCALE:
Municipality of Minto-Odanah Manitoba																	
PLAN NUMBER:	TCM GEN ER 0002 234	REVISION:															
ISSUANCE DATE:	22-05-20	SCALE:															
PROJECT SYSTEM:	TCPL ECC	SCALE OF MAP:															
PROJECT:	IFU	SCALE:															
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CREATED BY:	LC	20-03-20															
APPROVED BY:	DF	20-03-20															

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

**FileNet ItemID**

1018906935

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Rapid City Section	Oil	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-7 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Brandon Sales Meter Station	000028	[REDACTED]	[REDACTED]	Minnedosa, MB
RPDCT+11_6	N/A	[REDACTED]	[REDACTED]	Minnedosa, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline [REDACTED] Rapid City Section	500 (1700)	None Identified
MLV 30 to 31 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 30 to 31 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 30 to 31 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 30 to 31 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-7 [REDACTED]	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Brandon Sales Meter Station	650 (2200)	None Identified
RPDCT+11_6	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Spruce Plains RCMP	Law Enforcement	911	204-476-7340
Minnedosa & District Hospital (Prairie Mountain Health)	Emergency Medical Services	911	204-867-2701
Minnedosa & District Hospital (Prairie Mountain Health)	Hospital	911	204-867-2701
Rapid City Fire Department/ Chief- Ryan English	Fire Department	911	204-761-5778
<b>EMO-</b>	Emergency Management	N/A	
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 6070 PS 30	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1924 Station 30	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239

Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606

Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of Minto-Odanah/ Reeve- Doug Dowsett	Public Official	N/A	204-867-3282
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

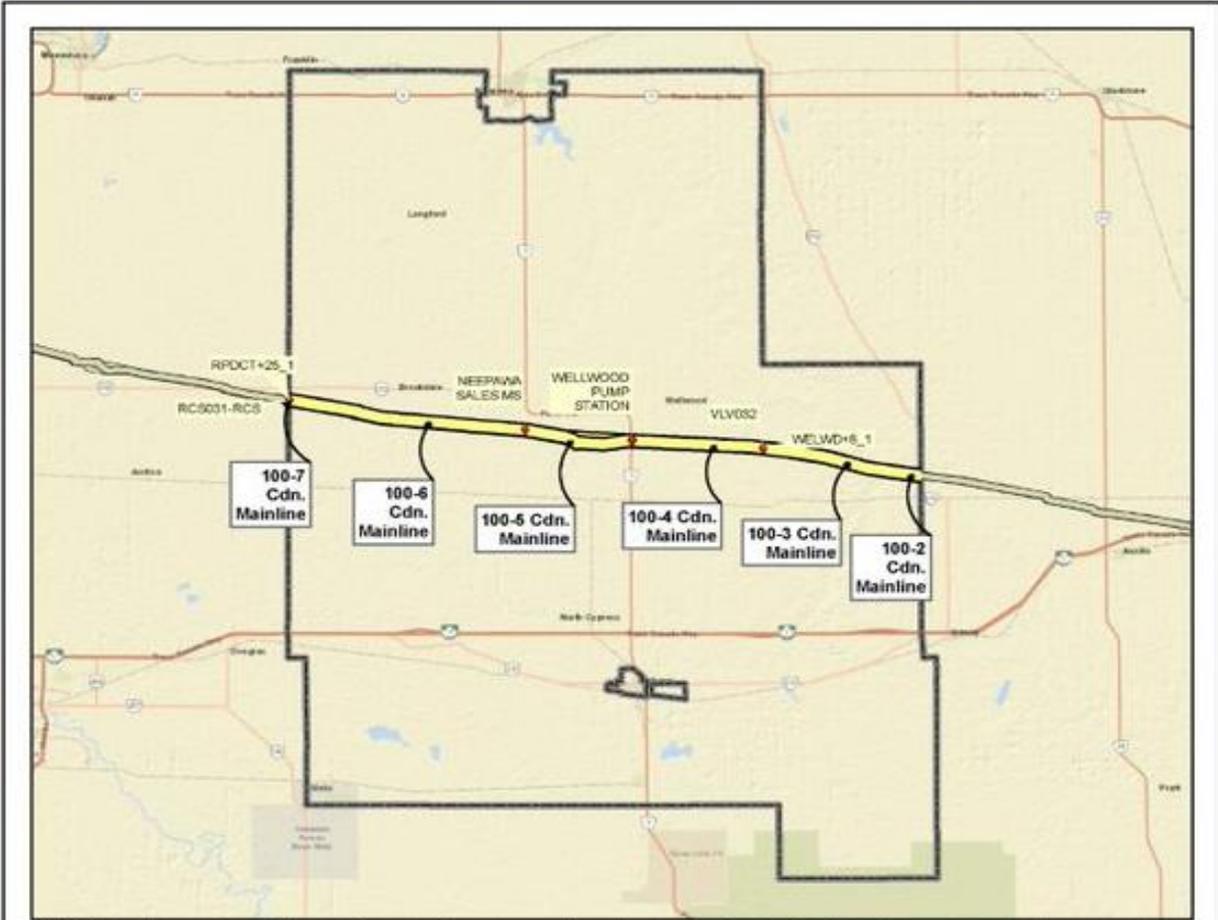
**Facility Evacuation**

<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Brandon Sales Meter Station	N/A	N/A
RPDCT+11_6	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	6/22/2023	Annual review. GS

<b>Jurisdiction</b>	<b>North Cypress-Langford, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Wellhead</li> <li><span style="color: red;">●</span> Pipeline Asset</li> <li><span style="color: red;">●</span> Pipeline Asset Outside County</li> <li><span style="color: red;">●</span> Within County</li> <li><span style="color: red;">●</span> County Boundary</li> <li><span style="color: red;">●</span> City</li> </ul>		<p style="text-align: center;"><b>Municipality of North Cypress-Langford Manitoba</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM GEN ER 0002 153</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL EGCC</td> <td>SCALE PURPOSE: STU</td> </tr> </table> <div style="text-align: center;"> <p>Kilometers</p> </div>	MAP NUMBER: TCM GEN ER 0002 153	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL EGCC		SCALE PURPOSE: STU
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COORDINATE SYSTEM: TCPL EGCC		SCALE PURPOSE: STU						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20						
APPROVED BY:	DF	20-03-20						

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

<b>FileNet ItemID</b>	1018906946
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*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Rapid City Section	Oil	[REDACTED]	[REDACTED]
Keystone Mainline [REDACTED] Wellwood Section	Oil	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-7 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 31 to 32 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 31 to 32 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 31 to 32 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 31 to 32 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 31 to 32 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

**Above Ground Facilities**

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Carberry Sales	000031	[REDACTED]	[REDACTED]	Carberry, MB
Neepawa Sales Meter Station	002365	[REDACTED]	[REDACTED]	Carberry, MB
RCS031-RCS	011984	[REDACTED]	[REDACTED]	Neepawa, MB
RPDCT+25_1	N/A	[REDACTED]	[REDACTED]	Neepawa, MB
VLV032	011984	[REDACTED]	[REDACTED]	Carberry, MB
Wellwood Pump Station	002184	[REDACTED]	[REDACTED]	Carberry, MB
WELWD+8_1	N/A	[REDACTED]	[REDACTED]	Carberry, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline [REDACTED] Rapid City Section	500 (1700)	Whitemud Watershed Wildlife Management Area
Keystone Mainline [REDACTED] Wellwood Section	500 (1700)	None Identified
MLV 30 to 31 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 30 to 31 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 30 to 31 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 30 to 31 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-7 [REDACTED]	700 (2300)	None Identified
MLV 31 to 32 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 31 to 32 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 31 to 32 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 31 to 32 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 31 to 32 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 32 to 33 Line 100-2 [REDACTED]	500 (1700)	Whitemud Watershed Wildlife Management Area
MLV 32 to 33 Line 100-3 [REDACTED]	550 (1900)	Whitemud Watershed Wildlife Management Area
MLV 32 to 33 Line 100-4 [REDACTED]	650 (2200)	Whitemud Watershed Wildlife Management Area
MLV 32 to 33 Line 100-5 [REDACTED]	700 (2300)	Whitemud Watershed Wildlife Management Area
MLV 32 to 33 Line 100-6 [REDACTED]	700 (2300)	Whitemud Watershed Wildlife Management Area
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Carberry Sales	650 (2200)	None Identified
Neepawa Sales Meter Station	650 (2200)	None Identified
RCS031-RCS	1000 (3300)	None Identified
RPDCT+25_1	650 (2200)	None Identified
VLV032	1000 (3300)	None Identified
Wellwood Pump Station	650 (2200)	None Identified
WELWD+8_1	650 (2200)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Carberry Fire Department/ Chief- Keith Phloney	Fire Department	204-841-0097	204-834-6607
Carberry Plains Health Centre	Hospital	911	204-834-2144
Neepawa Health Centre	Hospital	911	204-476-2394
Carberry RCMP	Law Enforcement	911	204-834-2905
Carberry Ambulance	Emergency Medical Services	911	204-834-2144
<b>EMO- Teresa Parker</b>	Emergency Management	204-841-4603	204-834-6600 ext 2
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 6075 PS 34	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1938 Station 34	N/A

<b>Mutual Aid Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
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Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

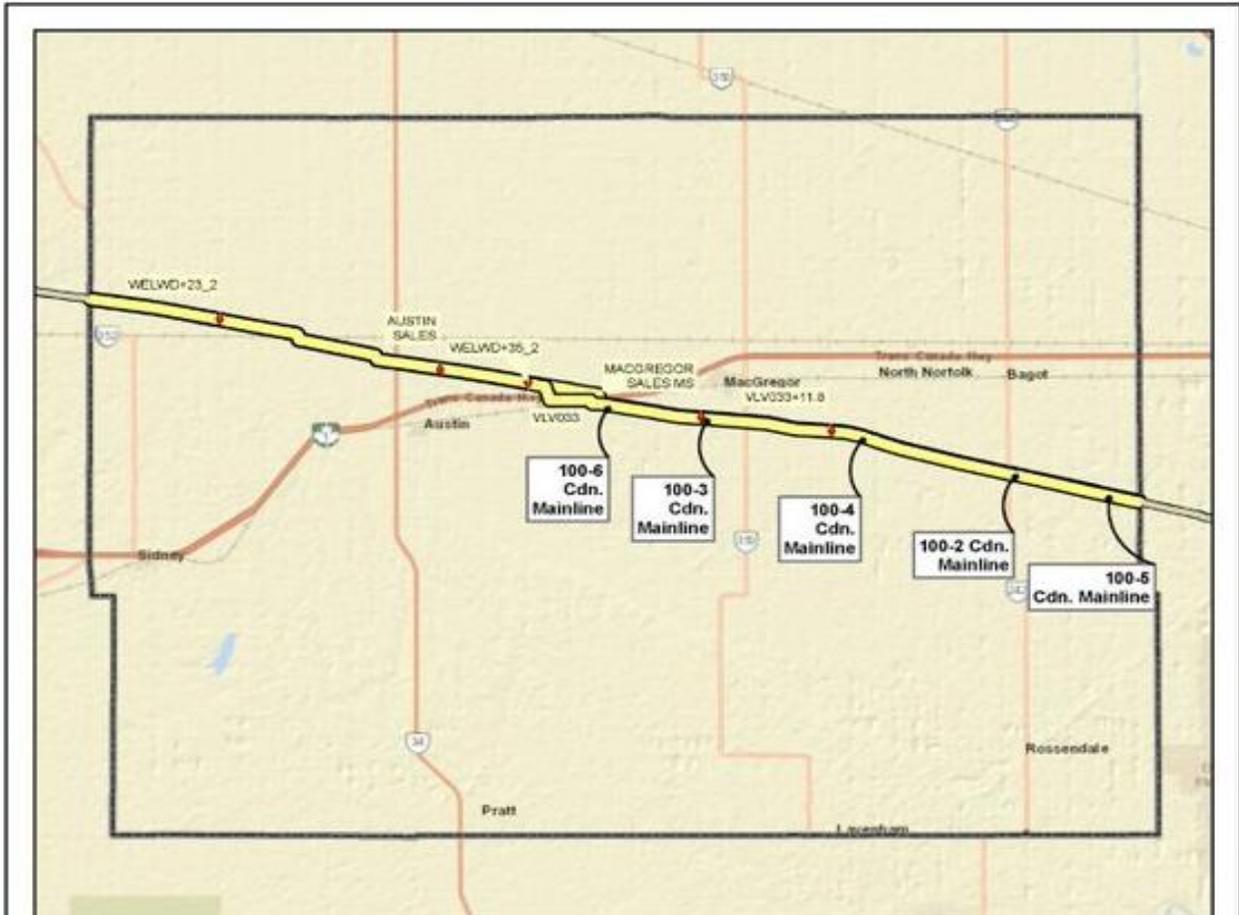
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
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<b>Other Stakeholders</b>			
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<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of North Cypress/ Reeve-Robert Adraansen	Public Official	204-841-0859	204-834-6600
Town of Carberry/ Mayor-Stuart Holmstead	Public Official	N/A	204-834-6628
Town of Neepawa/ Mayor-Blake McCubcheon	Public Official	N/A	204-476-7600
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Carberry Sales	To be determined by Tactical Control Point Forms	N/A
Neepawa Sales Meter Station	N/A	N/A
RCS031-RCS	N/A	N/A
RPDCT+25_1	N/A	N/A
VLV032	N/A	N/A
Wellwood Pump Station	Main Vehicle Gate	N/A
WELWD+8_1	N/A	N/A

<b>Attachments</b>		
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<b>Isolation Plans</b>		
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<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	6/22/2023	Annual review. GS

<b>Jurisdiction</b>	<b>North Norfolk, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



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Wellhead  
 Pipeline Asset Within County  
 Pipeline Asset Outside County  
 County Boundary  
 Site

CREATED BY:	LC	20-03-20
APPROVED BY:	DF	20-03-20



**Municipality of North Norfolk Manitoba**

MAP NUMBER: TCM GEN ER 0002 181	REVISION: A	ISSUE DATE: 22-05-20
COORDINATE SYSTEM: TCPL ECC		SCALE/DISTANCE: EFL

0      2.5      5  
Kilometers

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906947	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Wellwood Section		Oil	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-2		Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-3		Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-4		Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-5		Natural Gas	[REDACTED]	[REDACTED]
MLV 32 to 33 Line 100-6		Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-2		Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-3		Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-4		Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-5		Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-6		Natural Gas	[REDACTED]	[REDACTED]
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Austin Sales	000298	[REDACTED]	[REDACTED]	Sidney, MB
Macgregor Sales Meter Station	000032	[REDACTED]	[REDACTED]	Sidney, MB
VLV033	011984	[REDACTED]	[REDACTED]	Sidney, MB
VLV033+11.8	011984	[REDACTED]	[REDACTED]	Sidney, MB
WELWD+23_2	N/A	[REDACTED]	[REDACTED]	Sidney, MB
WELWD+35_2	N/A	[REDACTED]	[REDACTED]	Sidney, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

#### Underground Assets

Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline ██████████ Wellwood Section	500 (1700)	None Identified
MLV 32 to 33 Line 100-2 ██████████	500 (1700)	None Identified
MLV 32 to 33 Line 100-3	550 (1900)	None Identified
MLV 32 to 33 Line 100-4	650 (2200)	None Identified
MLV 32 to 33 Line 100-5	700 (2300)	None Identified
MLV 32 to 33 Line 100-6	700 (2300)	None Identified
MLV 33 to 34 Line 100-2	500 (1700)	None Identified
MLV 33 to 34 Line 100-3	550 (1900)	None Identified
MLV 33 to 34 Line 100-4	650 (2200)	None Identified
MLV 33 to 34 Line 100-5	700 (2300)	None Identified
MLV 33 to 34 Line 100-6	700 (2300)	None Identified

#### Above Ground Facilities

Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Austin Sales	1000 (3300)	None Identified
Macgregor Sales Meter Station	650 (2200)	None Identified
VLV033	850 (2800)	None Identified
VLV033+11.8	700 (2300)	None Identified
WELWD+23_2	650 (2200)	None Identified
WELWD+35_2	650 (2200)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
MacGregor Ambulance	Emergency Medical Services	911	N/A
Austin Fire Department/ Chief- Gerry Currie	Fire Department	911	204-857-2193
MacGregor Fire Department/ Chief- Chris Leckie	Fire Department	911	204-871-1083
Portage and District General Hospital	Hospital	911	204-239-2211
Portage la Prairie RCMP	Law Enforcement	911	204-857-4445
<b>EMO- Clint Cannon</b>	Emergency Management	204-871-1070	204-685-2211
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 6075 PS 25	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1938 Station 34	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

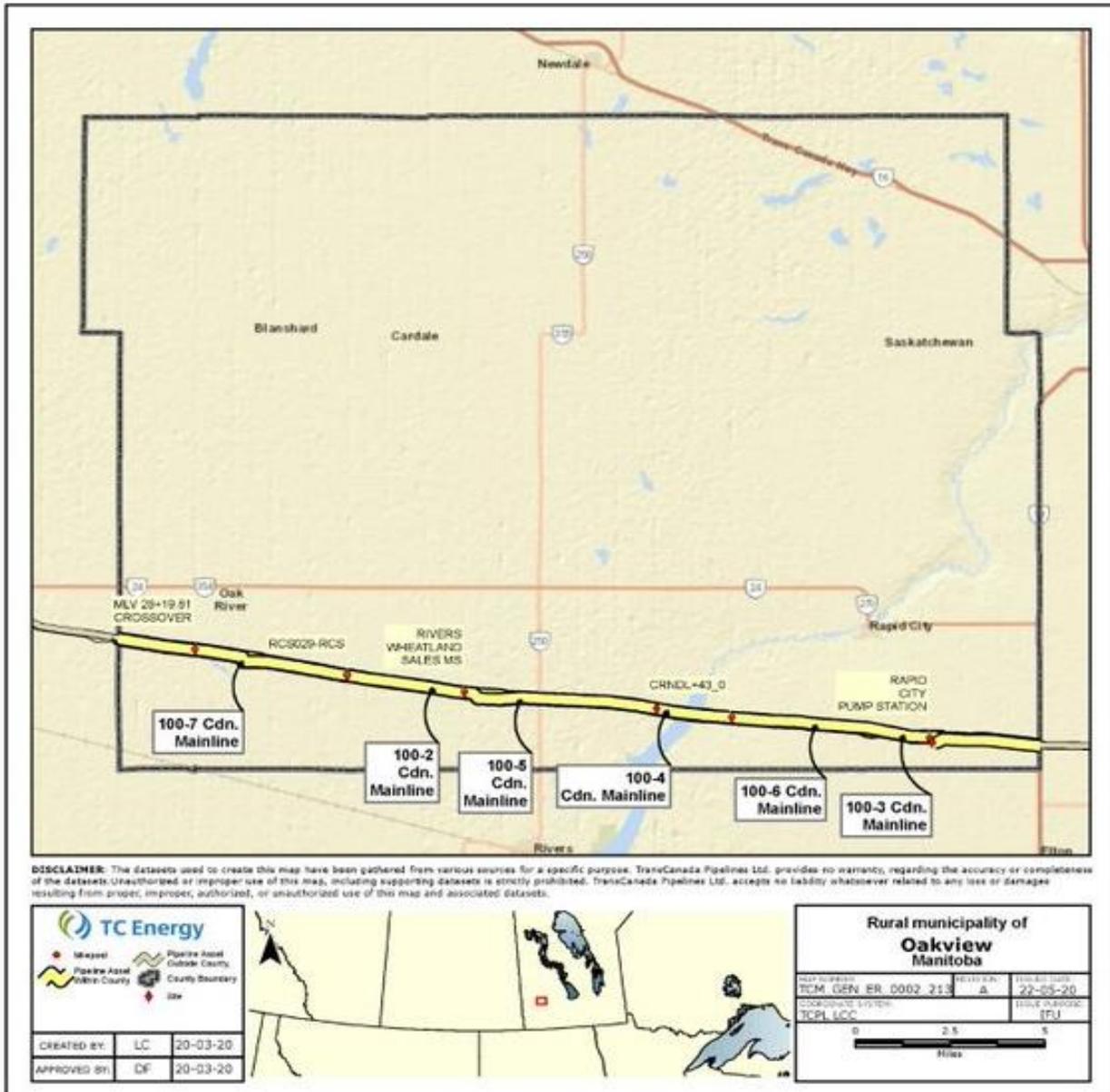
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of North Norfolk, Austin, Macgregor/ Reeve & Mayor- Gerald Barber	Public Official	204-857-2988	204-685-2211
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Austin Sales	N/A	N/A
Macgregor Sales Meter Station	N/A	N/A
VLV033	N/A	N/A
VLV033+11.8	N/A	N/A
WELWD+23_2	Main Vehicle Gate	N/A
WELWD+35_2	Main Vehicle Gate	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/16/2023	Annual review. JY

<b>Jurisdiction</b>	<b>Oakview, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

**Plan Distribution**

<b>FileNet ItemID</b>	1018906950
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*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

**TC Energy Assets Within Jurisdiction, Detailed List**

**Underground Assets**

Pipeline System	Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Crandall Section	Oil	[REDACTED]	[REDACTED]
Keystone Mainline [REDACTED] Rapid City Section	Oil	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 28 to 29 Line 100-7 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 29 to 30 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 29 to 30 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 29 to 30 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 29 to 30 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 29 to 30 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 30 to 31 Line 100-7 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
CRNDL+26_4	N/A			Rivers, MB
CRNDL+39_7	N/A			Rivers, MB
CRNDL+43_0	N/A			Rivers, MB
MLV 28+19.81 Crossover	N/A			Rivers, MB
Rapid City Pump Station	001773			Rivers, MB
RCS029-RCS	011984			Rivers, MB
Rivers Wheatland Sales Meter Station	000027			Rivers, MB
Station 30 - Rapid City	000030			Rivers, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline [REDACTED] Crandall Section	500 (1700)	None Identified
Keystone Mainline [REDACTED] Rapid City Section	500 (1700)	None Identified
MLV 28 to 29 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 28 to 29 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 28 to 29 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 28 to 29 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 28 to 29 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 28 to 29 Line 100-7 [REDACTED]	700 (2300)	None Identified
MLV 29 to 30 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 29 to 30 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 29 to 30 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 29 to 30 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 29 to 30 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-2 [REDACTED]	500 (1700)	None Identified
MLV 30 to 31 Line 100-3 [REDACTED]	550 (1900)	None Identified
MLV 30 to 31 Line 100-4 [REDACTED]	650 (2200)	None Identified
MLV 30 to 31 Line 100-5 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-6 [REDACTED]	700 (2300)	None Identified
MLV 30 to 31 Line 100-7 [REDACTED]	700 (2300)	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
CRNDL+26_4	650 (2200)	None Identified
CRNDL+39_7	650 (2200)	None Identified
CRNDL+43_0	650 (2200)	None Identified
MLV 28+19.81 Crossover	850 (2800)	None Identified
Rapid City Pump Station	650 (2200)	None Identified
RCS029-RCS	1000 (3300)	None Identified
Rivers Wheatland Sales Meter Station	650 (2200)	None Identified
Station 30 - Rapid City	1000 (3300)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Brandon Fire Department/ Chief- Scott McDonald	Fire Department	911	204-729-2400
Rapid City Fire Department/ Chief- Ryan English	Fire Department	911	204-761-5778
Brandon Police Service	Law Enforcement	911	204-729-2345
Brandon Regional Health Center	Hospital	911	204-578-4000
Minnedosa & District Hospital (Prairie Mountain Health)	Emergency Medical Services	911	204-867-2701
Medical Transportation Coordination Centre	Emergency Medical Services	911	204-571-8860
<b>EMO- Bonnie Wright</b>	Emergency Management	204-720-3939	204-826-2515
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 6070 PS 30	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1924 Station 30	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

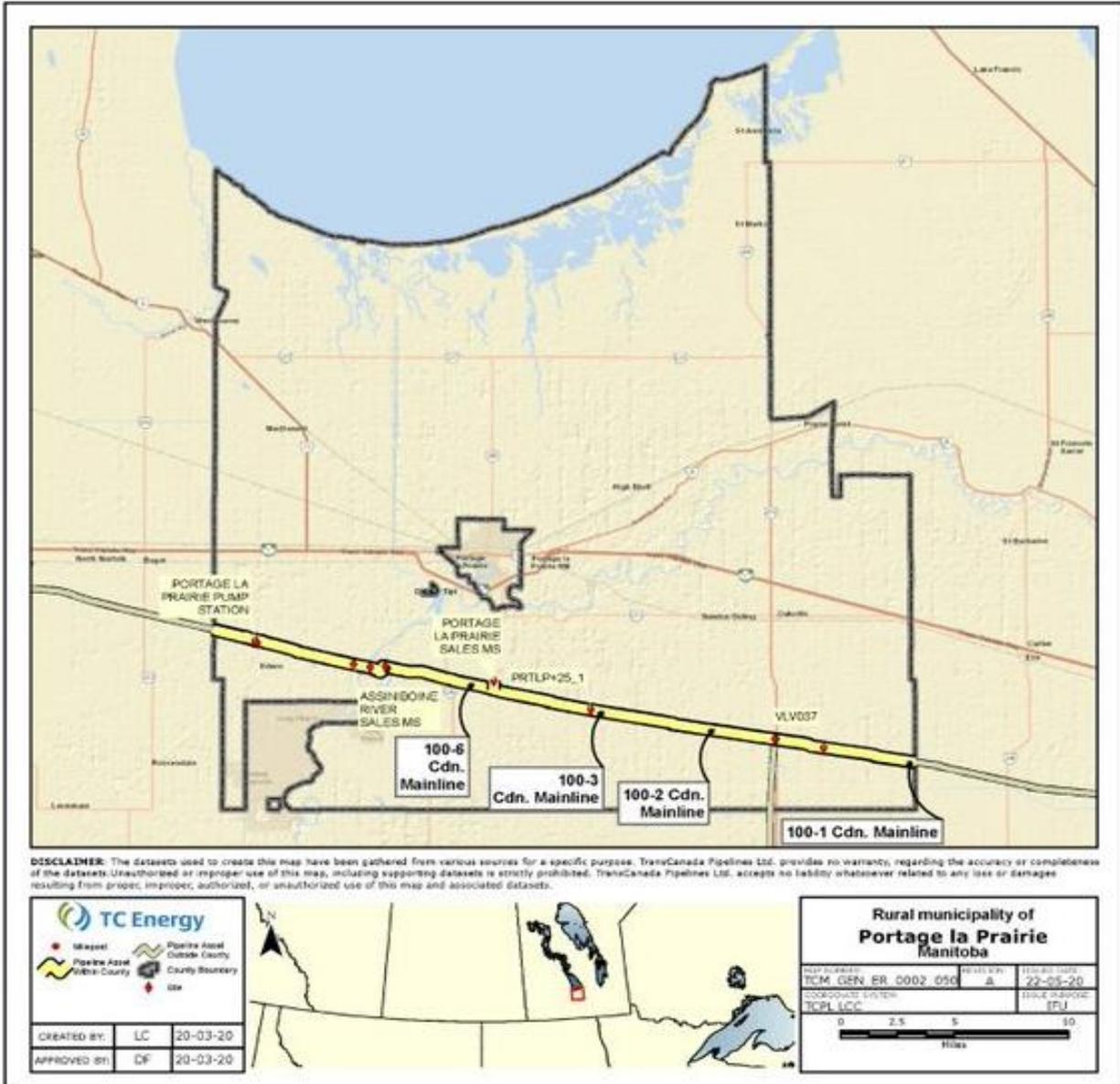
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of Oakview, Town of Rivers & Rapid City/ Reeve & Mayor- Heather Lamb	Public Official	204-365-0342	204-566-2146
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
CRNDL+26_4	N/A	N/A
CRNDL+39_7	N/A	N/A
CRNDL+43_0	N/A	N/A
MLV 28+19.81 Crossover	N/A	N/A
Rapid City Pump Station	Main Gate	Old Housing Yard Site SW of Station
RCS029-RCS	N/A	N/A
Rivers Wheatland Sales Meter Station	N/A	N/A
Station 30 - Rapid City	Main Gate	Old Housing Yard Site SW of Station

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	6/13/2023	Annual review. JM

<b>Jurisdiction</b>	<b>Portage la Prairie, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution			
FileNet ItemID		1018906955	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>			
TC Energy Assets Within Jurisdiction, Detailed List			
Underground Assets			
Pipeline System	Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Portage La Prairie Section	Oil	[REDACTED]	[REDACTED]
Keystone Mainline [REDACTED] Wellwood Section	Oil	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 33 to 34 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 34 to 36 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 34 to 36 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 34 to 34 + 8.4 km Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 34 to 36 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 34 to 36 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 36 to 37 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 36 to 37 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 36 to 37 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 36 to 37 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 36 to 37 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 36 to 37 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 37 to 38 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 37 to 38 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 37 to 38 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 37 to 38 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 37 to 38 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 37 to 38 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Portage La Prairie Sales M/S Lateral [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]

Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Assiniboine River Sales Delivery Tap	000592			Portage la Prairie, MB
Assiniboine River Sales Meter Station	000592			Portage la Prairie, MB
Carman Sales	002366			Oakville, MB
MLV 36-1A Launcher	N/A			Oakville, MB
Portage La Prairie Pump Station	001774			Portage la Prairie, MB
Portage La Prairie Sales Meter Station	000033			Portage la Prairie, MB
PRTL+09_9	N/A			Portage la Prairie, MB
PRTL+25_1	N/A			Portage la Prairie, MB
PRTL+38_3	N/A			Oakville, MB
PRTL+8_4	N/A			Portage la Prairie, MB
Station 34 Portage La Prairie	000034			Portage la Prairie, MB
MLV 34+8.4	011984-082566			Portage la Prairie, MB
VLV036	011984			Portage la Prairie, MB
VLV037	011984			Oakville, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline ████████████████████	500 (1700)	None Identified
Portage La Prairie Section		
Keystone Mainline ██████████ Wellwood Section	500 (1700)	None Identified
MLV 33 to 34 Line 100-2 ██████████	500 (1700)	None Identified
MLV 33 to 34 Line 100-3 ██████████	550 (1900)	None Identified
MLV 33 to 34 Line 100-4 ██████████	650 (2200)	None Identified
MLV 33 to 34 Line 100-5 ██████████	700 (2300)	None Identified
MLV 33 to 34 Line 100-6 ██████████	700 (2300)	None Identified
MLV 34 to 36 Line 100-2 ██████████	500 (1700)	None Identified
MLV 34 to 36 Line 100-3 ██████████	550 (1900)	None Identified
MLV 34 to 34 + 8.4 km Line 100-4 ██████████	650 (2200)	None Identified
MLV 34 to 36 Line 100-5 ██████████	700 (2300)	None Identified
MLV 34 to 36 Line 100-6 ██████████	700 (2300)	None Identified
MLV 36 to 37 Line 100-1 ██████████	500 (1700)	None Identified
MLV 36 to 37 Line 100-2 ██████████	500 (1700)	None Identified
MLV 36 to 37 Line 100-3 ██████████	550 (1900)	None Identified
MLV 36 to 37 Line 100-4 ██████████	650 (2200)	None Identified
MLV 36 to 37 Line 100-5 ██████████	700 (2300)	None Identified
MLV 36 to 37 Line 100-6 ██████████	700 (2300)	None Identified
MLV 37 to 38 Line 100-1 ██████████	500 (1700)	None Identified
MLV 37 to 38 Line 100-2 ██████████	500 (1700)	None Identified
MLV 37 to 38 Line 100-3 ██████████	550 (1900)	None Identified
MLV 37 to 38 Line 100-4 ██████████	650 (2200)	None Identified
MLV 37 to 38 Line 100-5 ██████████	700 (2300)	None Identified
MLV 37 to 38 Line 100-6 ██████████	700 (2300)	None Identified
Portage La Prairie Sales M/S Lateral ████████████████████	N/A	None Identified

<b>Above Ground Facilities</b>		
<b>Site Name (System)</b>	<b>Protective Action Distance, m (ft)</b>	<b>Potential Receptors (distance, direction)</b>
Assiniboine River Sales Delivery Tap	700 (2300)	None Identified
Assiniboine River Sales Meter Station	650 (2200)	None Identified
Carman Sales	850 (2800)	None Identified
MLV 36-1A Launcher	650 (2200)	None Identified
Portage La Prairie Pump Station	650 (2200)	None Identified
Portage La Prairie Sales Meter Station	N/A	None Identified
PRTL+09_9	650 (2200)	None Identified
PRTL+25_1	650 (2200)	None Identified
PRTL+38_3	650 (2200)	None Identified
PRTL+8_4	650 (2200)	None Identified
Station 34 Portage La Prairie	650 (2200)	None Identified
MLV 34+8.4	650 (2200)	None Identified
VLV036	1000 (3300)	None Identified
VLV037	700 (2300)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Portage Fire Department/ Chief- Phil Carpenter	Fire Department	911	204-239-8340
Portage and District General Hospital	Hospital	911	204-239-2211
Portage la Prairie EMS Station	Emergency Medical Services	911	1 800-742-6509
Portage la Prairie RCMP	Law Enforcement	911	204-857-4445
<b>EMO- Nettie Neudorf</b>	Emergency Management	204-871-6448	204-857-3821
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 6075 PS 34	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1938 Station 34	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

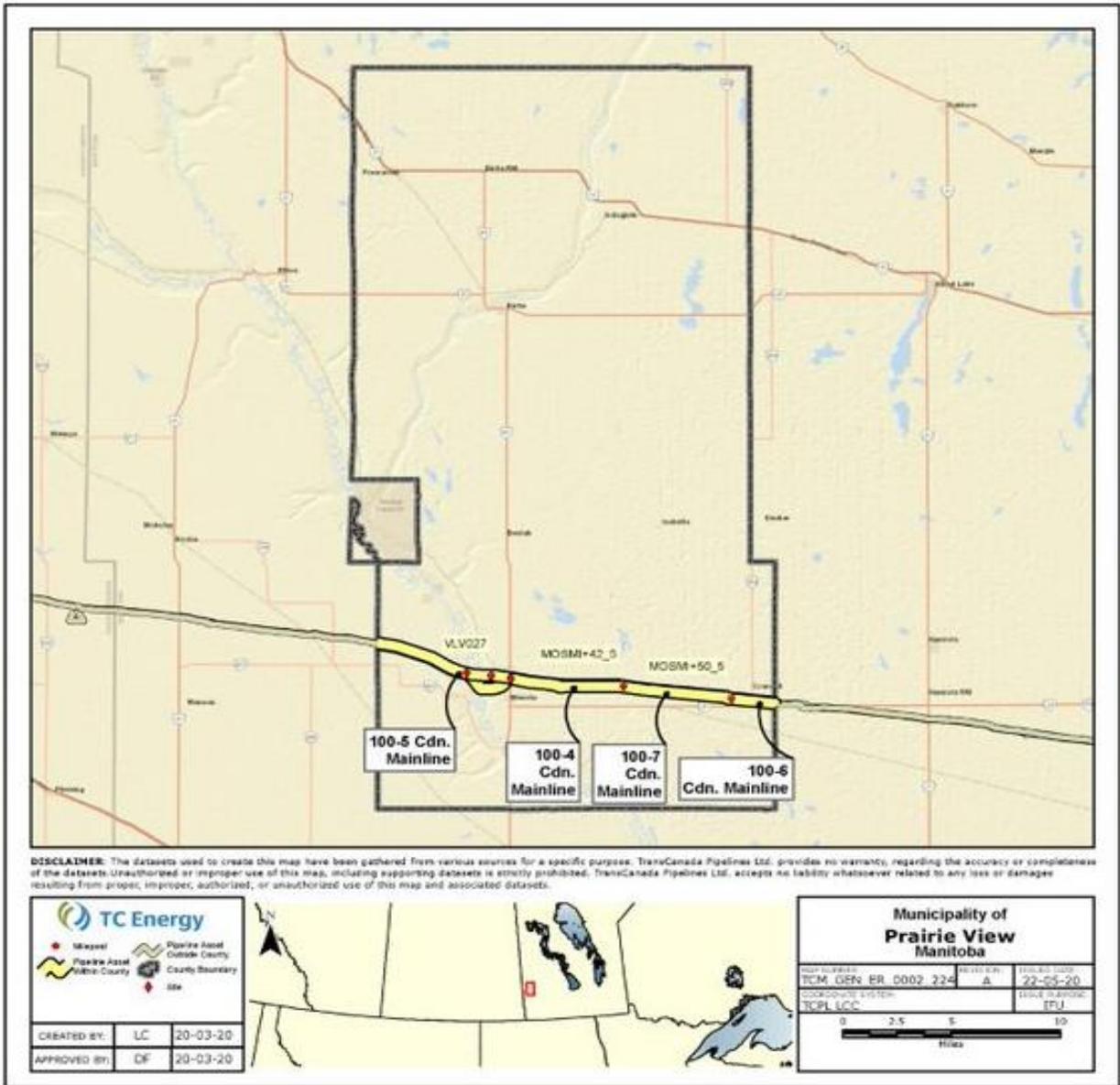
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of Portage La Prairie/ Reeve- Kam Blight	Public Official	204-856-3919	204-857-3821
City of Portage La Prairie/ Mayor- Sharilyn Knox	Public Official	N/A	204-239-8308
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Assiniboine River Sales Delivery Tap	N/A	N/A
Assiniboine River Sales Meter Station	N/A	N/A
Carman Sales	N/A	N/A
MLV 36-1A Launcher	N/A	N/A
Portage La Prairie Pump Station	East Side of Main Gate	100 Yards South of Main Gate
Portage La Prairie Sales Meter Station	N/A	N/A
PRTL+09_9	N/A	N/A
PRTL+25_1	Main Vehicle Gate	N/A
PRTL+38_3	N/A	N/A
PRTL+8_4	N/A	N/A
Station 34 Portage La Prairie	East Side of Main Gate	100 Yards South of Main Gate
MLV 34+8.4	Main Vehicle Gate	N/A
VLV036	N/A	N/A
VLV037	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	12/15/2023	Update review LC

<b>Jurisdiction</b>	<b>Prairie View, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL) Keystone Pipeline System</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906957	
The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
Keystone Mainline [REDACTED] Moosomin Section		Oil	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-2 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-3 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-4 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-5 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-6 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 25 to 27 Line 100-7 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-2 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-3 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-4 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-5 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-6 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
MLV 27 to 28 Line 100-7 [REDACTED]		Natural Gas	[REDACTED]	[REDACTED]
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Miniota Sales Meter Station	002364	[REDACTED]	[REDACTED]	Viriden, MB
MLV 027-7	N/A	[REDACTED]	[REDACTED]	Viriden, MB
MOSMI+30_08	N/A	[REDACTED]	[REDACTED]	Viriden, MB
MOSMI+31_8	N/A	[REDACTED]	[REDACTED]	Viriden, MB
MOSMI+42_5	N/A	[REDACTED]	[REDACTED]	Viriden, MB
MOSMI+50_5	N/A	[REDACTED]	[REDACTED]	Viriden, MB
VLV027	011985	[REDACTED]	[REDACTED]	Viriden, MB

<b>Hazard Identification</b>		
<b>Asset/System Name</b>	<b>Hazard</b> <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	<b>Response Procedure Reference</b>
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b><i>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</i></b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Keystone Pipeline System	Line Rupture or Leak	<b><i>Keystone Pipeline System Emergency Response Plan (CDN-US) (009213528) 3.1 Initial Response Actions</i></b>
	Fire	
	Severe Thunderstorm	
	Tornado/Straight Line Winds	
	Earthquake	
	Severe Winter Storm	
	Volcanic Eruptions	
	Security Incidents	
	Abnormal Pipeline Operations	
	Entrained Oil in Soil	
	Release to Groundwater	
	Hurricane	

### Emergency Consequence Assessment for Pipeline Rupture

Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
Keystone Mainline ██████████ Moosomin Section	500 (1700)	None Identified
MLV 25 to 27 Line 100-2 ██████████	500 (1700)	None Identified
MLV 25 to 27 Line 100-3 ██████████	550 (1900)	None Identified
MLV 25 to 27 Line 100-4 ██████████	650 (2200)	None Identified
MLV 25 to 27 Line 100-5 ██████████	700 (2300)	None Identified
MLV 25 to 27 Line 100-6 ██████████	700 (2300)	None Identified
MLV 25 to 27 Line 100-7 ██████████	700 (2300)	None Identified
MLV 27 to 28 Line 100-2 ██████████	500 (1700)	None Identified
MLV 27 to 28 Line 100-3 ██████████	550 (1900)	None Identified
MLV 27 to 28 Line 100-4 ██████████	650 (2200)	None Identified
MLV 27 to 28 Line 100-5 ██████████	700 (2300)	None Identified
MLV 27 to 28 Line 100-6 ██████████	700 (2300)	None Identified
MLV 27 to 28 Line 100-7 ██████████	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Miniota Sales Meter Station	850 (2800)	None Identified
MLV 027-7	1000 (3300)	None Identified
MOSMI+30_08	650 (2200)	None Identified
MOSMI+31_8	650 (2200)	None Identified
MOSMI+42_5	650 (2200)	None Identified
MOSMI+50_5	650 (2200)	None Identified
VLV027	1000 (3300)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
Keystone Pipeline System	Surecall, then transferred to LPCC	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Miniota Fire Department/ Chief- Nick Young	Fire Department	911	204-567-3721
Virden Hospital	Hospital	911	204-748-1230
Royal Canadian Mounted Police – Virden	Law Enforcement		204-748-2046
Virden Ambulance	Emergency Medical Services	911	204-748-1230
<b>EMO- Wes Anderson</b>	Emergency Management	N/A	204-842-3234
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1924 Station 30	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

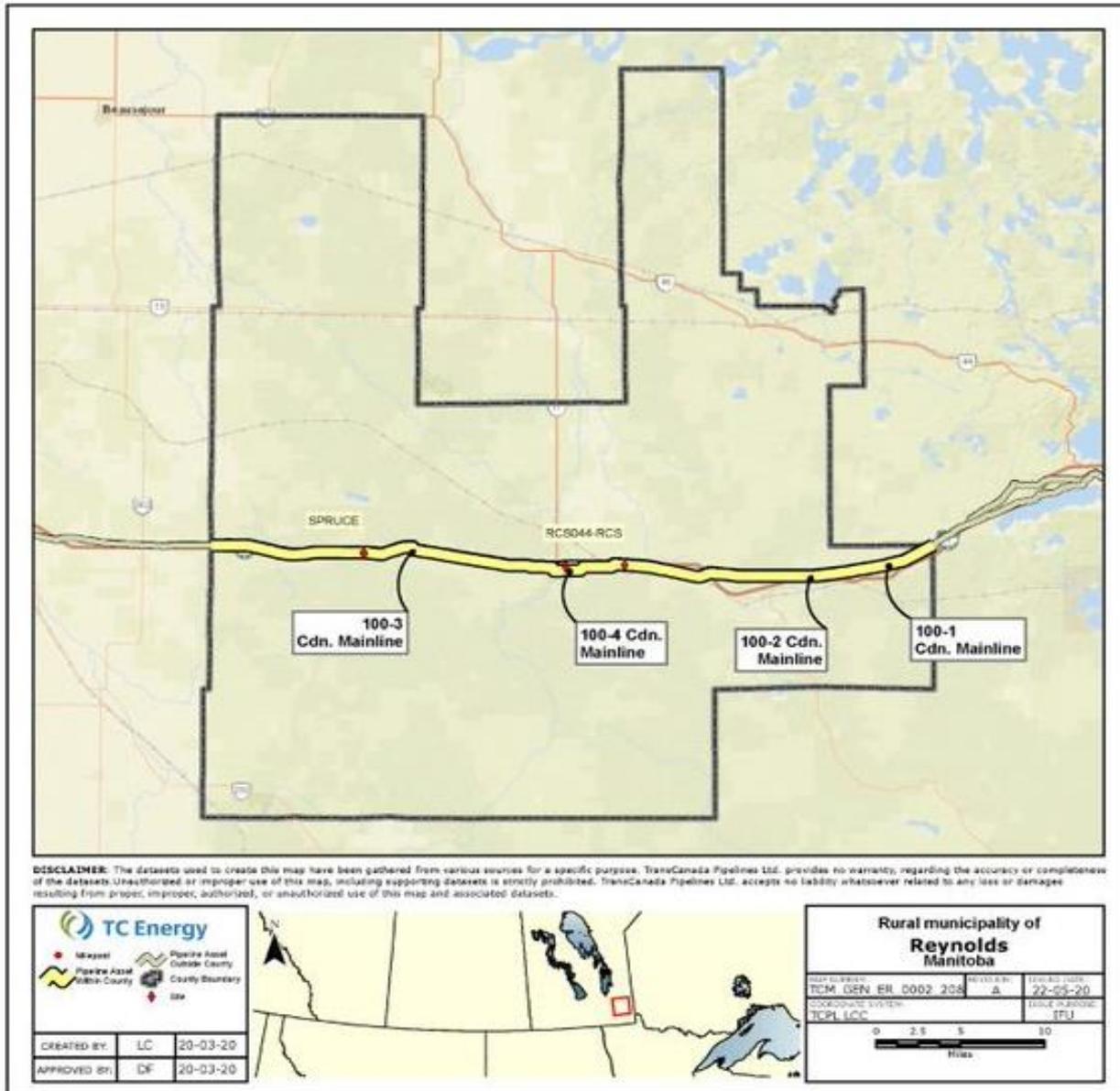
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Municipality of Prairie View/ Reeve- Roger Wilson	Public Official	204-842-3403	204-842-3234
Hamlet of Miniota/ Mayor- William Clark	Public Official	N/A	204-567-3683
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Miniota Sales Meter Station	N/A	N/A
MLV 027-7	N/A	N/A
MOSMI+30_.08	N/A	N/A
MOSMI+31_8	N/A	N/A
MOSMI+42_5	Main Vehicle Gate	N/A
MOSMI+50_5	N/A	N/A
VLV027	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">First Responder Responsibilities &amp; Action Checklist (Oil)</a> <a href="#">Incident Commander Responsibilities &amp; Action Checklist</a>		
<b>Forms</b>		
<a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">Job Safety Analysis Form</a> <a href="#">JSA Template for Land Based Oil Spills</a> <a href="#">JSA Template for Water Based Oil Spills</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
<p><b>Gas Operations:</b> Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).</p> <p><b>Liquids Operations:</b> Isolation plans will be determined at the time of an emergency through collaboration between Canada Liquids Field Operations and the Liquid Pipelines Control Center (LPCC).</p>		
<b>Maps and Drawings</b>		
<p><b>Gas Operations:</b> CGO Schematics can be accessed through InFocus:  <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a></p> <p><b>Liquids Operations:</b> Access alignment sheets through Regional Emergency Operations Center.</p>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan (CAN)</a> (Printing not required) <a href="#">Keystone Pipeline System Emergency Response Plan, Tier 2</a> (Printing not required) <a href="#">Spill Size Estimation Tool</a> Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	6/13/2023	Annual review. JM

<b>Jurisdiction</b>	<b>Reynolds, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906968	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 42 to 43 Line 100-1	Natural Gas			
MLV 42 to 43 Line 100-2	Natural Gas			
MLV 42 to 43 Line 100-3	Natural Gas			
MLV 43 to 44 Line 100-1	Natural Gas			
MLV 43 to 44 Line 100-2	Natural Gas			
MLV 43 to 44 Line 100-3	Natural Gas			
MLV 43 to 44 Line 100-4	Natural Gas			
MLV 44 to 45 Line 100-1	Natural Gas			
MLV 44 to 45 Line 100-2	Natural Gas			
MLV 44 to 45 Line 100-3	Natural Gas			
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Hadashville Sales Meter Station	002596			Ste Anne, MB
RCS044-RCS	011984			Ste Anne, MB
Spruce	000036			Ste Anne, MB
Station 43 - Spruce	000043			Ste Anne, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 42 to 43 Line 100-1	400 (1400)	None Identified
MLV 42 to 43 Line 100-2	550 (1900)	None Identified
MLV 42 to 43 Line 100-3	650 (2200)	None Identified
MLV 43 to 44 Line 100-1	400 (1400)	None Identified
MLV 43 to 44 Line 100-2	550 (1900)	None Identified
MLV 43 to 44 Line 100-3	650 (2200)	None Identified
MLV 43 to 44 Line 100-4	650 (2200)	None Identified
MLV 44 to 45 Line 100-1	400 (1400)	None Identified
MLV 44 to 45 Line 100-2	550 (1900)	None Identified
MLV 44 to 45 Line 100-3	650 (2200)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Hadashville Sales Meter Station	850 (2800)	None Identified
RCS044-RCS	700 (2300)	None Identified
Spruce	850 (2800)	None Identified
Station 43 - Spruce	550 (1900)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Ambulance	Emergency Medical Services	911	N/A
Rural Municipality of Reynolds Fire Department (Prawda)- Chief Don McDougall	Fire Department	911	204-392-8745
Falcon Lake RCMP	Law Enforcement	911	204-349-8035
St. Anne Hospital	Hospital	911	204-422-8837
<b>EMO- Gail Wasylnuk</b>	Emergency Management	204-426-2266	204-426-5577
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429

South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Municipality of Reynolds(town of Hadashville)/ Reeve & Mayor- Russ Gawluk	Public Official	N/A	204-798-0148
	Choose an item.		
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Hadashville Sales Meter Station	N/A	N/A
RCS044-RCS	N/A	N/A
Spruce	South Side Main Gate	North Side – Emergency Man Gate
Station 43 - Spruce	South Side Main Gate	North Side – Emergency Man Gate

### Attachments

*All documents listed in this section shall be printed and stored with paper copies of this Plan.*

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[Incident Commander Checklist](#)

#### Forms

[Employee Visitor Contractor Sign In Sheet](#)  
[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Job Safety Analysis Form](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).

#### Maps and Drawings

CGO Schematics can be accessed through InFocus: <http://infocus.transcanada.com/dept/cmgo/corridor-schematics>

#### References

[Canadian Gas Operations Emergency Response Plan](#) (Printing not required)  
 Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

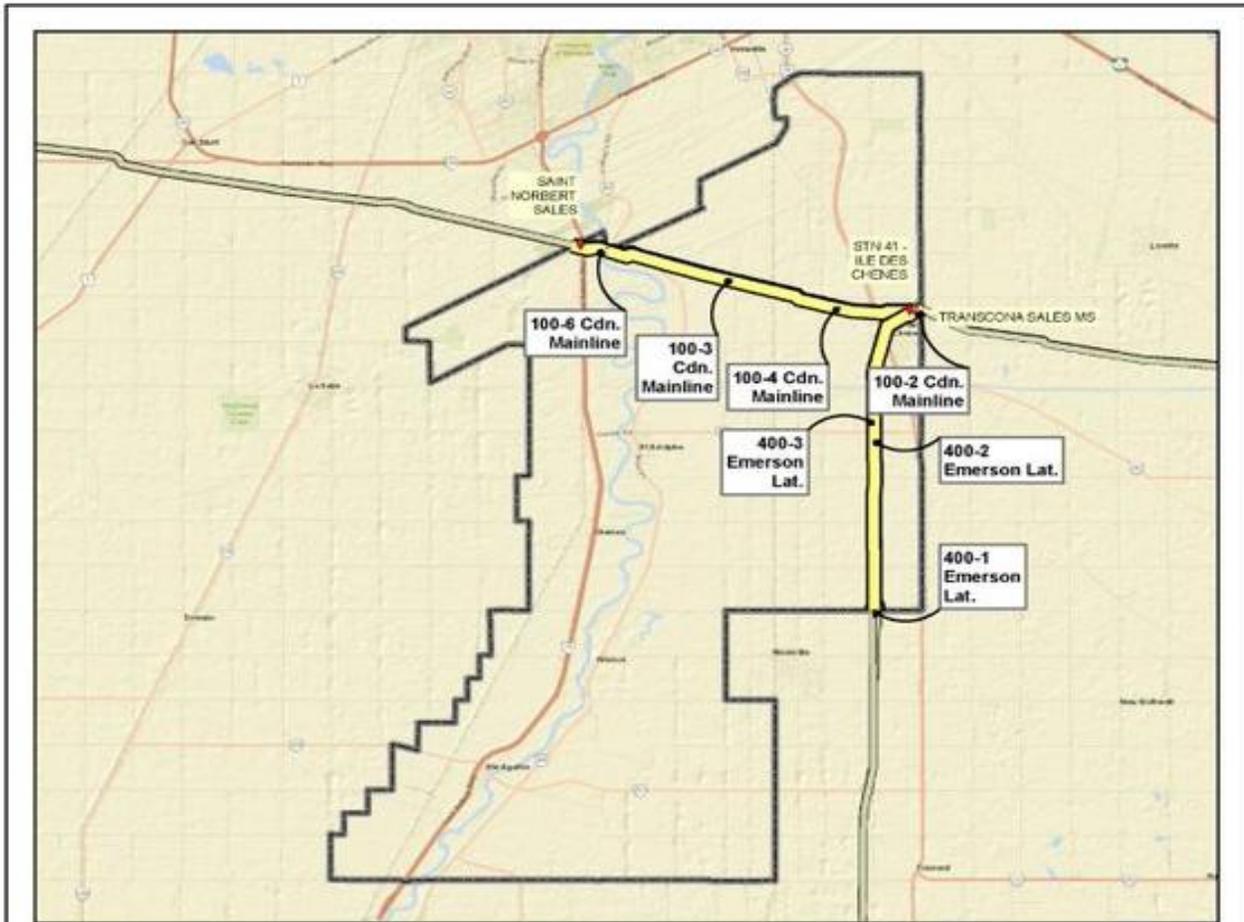
**Date of Last  
Review**

5/16/2023

Annual review. J.Y.

<b>Jurisdiction</b>	<b>Ritchot, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damage resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li><span style="color: red;">●</span> Mainline</li> <li><span style="color: yellow;">—</span> Pipeline Asset Outside County</li> <li><span style="color: orange;">—</span> Pipeline Asset Within County</li> <li><span style="color: black;">—</span> County Boundary</li> <li><span style="color: red;">●</span> Site</li> </ul>		<p style="text-align: center;"><b>Rural municipality of Ritchot Manitoba</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM DEF ER 0002 18A</td> <td>REVISION: A</td> <td>ISSUED DATE: 22-05-20</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL UTM</td> <td>SCALE BAR: 1:50,000</td> </tr> </table>	MAP NUMBER: TCM DEF ER 0002 18A	REVISION: A	ISSUED DATE: 22-05-20	COORDINATE SYSTEM: TCPL UTM		SCALE BAR: 1:50,000
MAP NUMBER: TCM DEF ER 0002 18A	REVISION: A	ISSUED DATE: 22-05-20						
COORDINATE SYSTEM: TCPL UTM		SCALE BAR: 1:50,000						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">CREATED BY:</td> <td style="width: 15%;">LC</td> <td style="width: 70%;">20-03-20</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>20-03-20</td> </tr> </table>	CREATED BY:	LC	20-03-20	APPROVED BY:	DF	20-03-20		
CREATED BY:	LC	20-03-20						
APPROVED BY:	DF	20-03-20						

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018906970	
<p>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System	Product	Pipe Diameter	MAOP	
MLV 39 to 41 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 39 to 41 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 39 to 41 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 39 to 41 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 39 to 41 Line 100-5 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 39 to 41 Line 100-6 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 401 to 402 Line 400-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 401 to 402 Line 400-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 401 to 402 Line 400-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 41 to 42 Line 100-1 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 41 to 42 Line 100-2 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 41 to 42 Line 100-3 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
MLV 41 to 42 Line 100-4 [REDACTED]	Natural Gas	[REDACTED]	[REDACTED]	
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Saint Norbert Sales	002367	[REDACTED]	[REDACTED]	Winnipeg, MB
Station 41 - Ile Des Chenes	000041	[REDACTED]	[REDACTED]	Lorette, MB
Transcona Sales Meter Station	000042	[REDACTED]	[REDACTED]	Lorette, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail)	
	Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 39 to 41 Line 100-1	500 (1700)	None Identified
MLV 39 to 41 Line 100-2	500 (1700)	None Identified
MLV 39 to 41 Line 100-3	550 (1900)	None Identified
MLV 39 to 41 Line 100-4	650 (2200)	None Identified
MLV 39 to 41 Line 100-5	700 (2300)	None Identified
MLV 39 to 41 Line 100-6	700 (2300)	None Identified
MLV 401 to 402 Line 400-1	450 (1500)	None Identified
MLV 401 to 402 Line 400-2	550 (1900)	None Identified
MLV 401 to 402 Line 400-3	700 (2300)	None Identified
MLV 41 to 42 Line 100-1	450 (1500)	None Identified
MLV 41 to 42 Line 100-2	550 (1900)	None Identified
MLV 41 to 42 Line 100-3	650 (2200)	None Identified
MLV 41 to 42 Line 100-4	650 (2200)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Saint Norbert Sales	650 (2200)	None Identified
Station 41 - Ile Des Chenes	850 (2800)	None Identified
Transcona Sales Meter Station	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Winnipeg Ambulance	Emergency Medical Services	911	204-986-6336
Winnipeg Regional Health Authority	Hospital	911	911
St. Adolphe, Ile des Chenes, Ste. Agathe Fire Department/ Chief- Scott Weir	Fire Department	911	204-981-3199
St. Pierre-Jolys RCMP	Law Enforcement	911	204-433-7908
<b>EMO- Harold Schlamp</b>	Emergency Management	204-330-1323	204-883-2147
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A

<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
City of Winnipeg Water & Waste	Utility Provider	N/A	204-986-4781
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411

SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289

#### Other Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Municipality of Ritchot (St. Adolphe, Ile des Chenes, Ste. Agathe)/ Mayor- Chris Ewen	Public Official	N/A	204-883-2293
	Choose an item.		

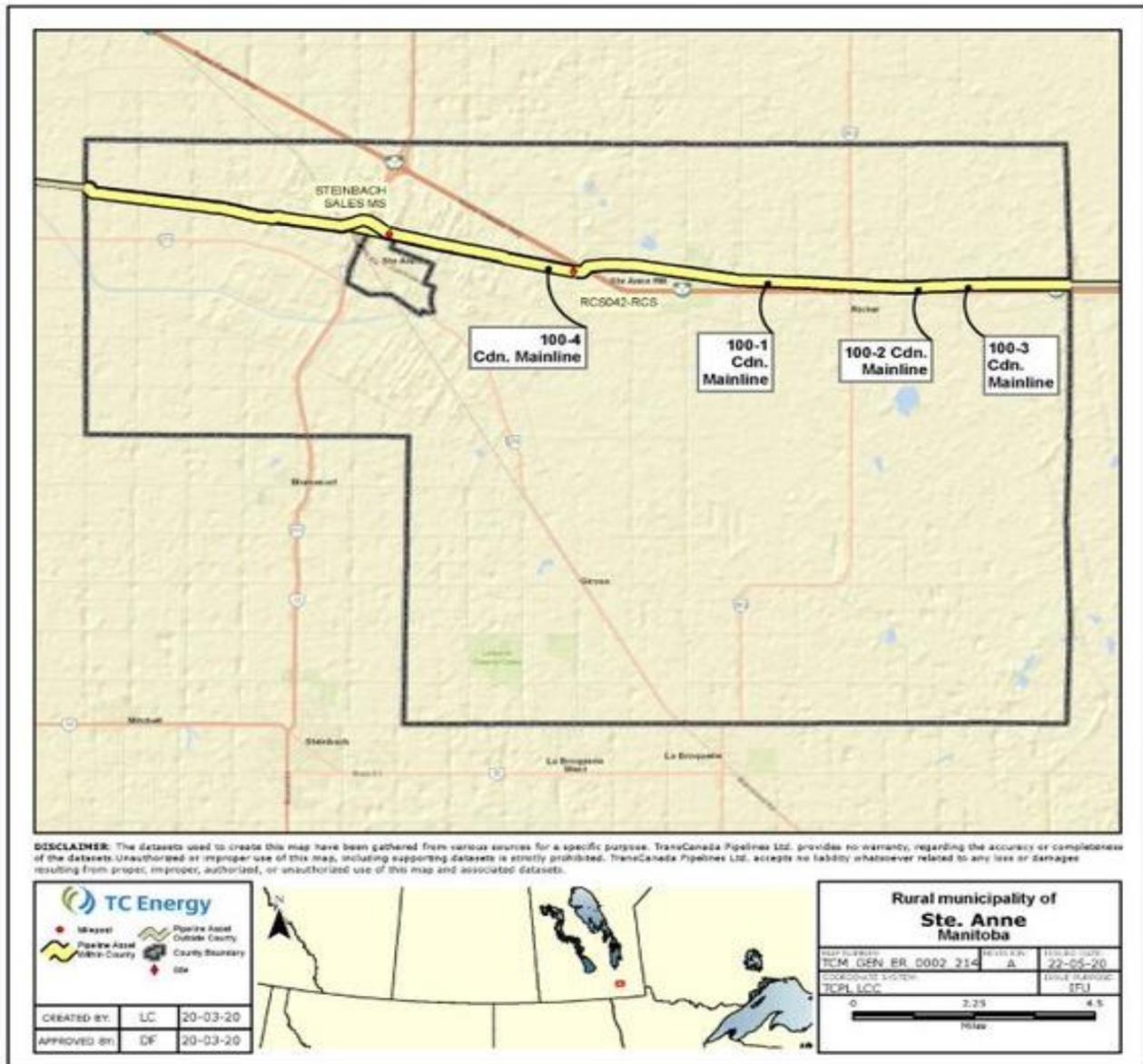
*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Saint Norbert Sales	N/A	N/A
Station 41 - Ile Des Chenes	East Side Main Gate	North Side – Emergency Man Gate
Transcona Sales Meter Station	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/16/2023	Annual review. J.Y.

<b>Jurisdiction</b>	<b>Ste. Anne, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1018907007

*The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.*

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 41 to 42 Line 100-1	Natural Gas		
MLV 41 to 42 Line 100-2	Natural Gas		
MLV 41 to 42 Line 100-3	Natural Gas		
MLV 41 to 42 Line 100-4	Natural Gas		
MLV 42 to 43 Line 100-1	Natural Gas		
MLV 42 to 43 Line 100-2	Natural Gas		
MLV 42 to 43 Line 100-3	Natural Gas		

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
RCS042-RCS	011984			Ste Anne, MB
Steinbach Sales Meter Station	000035			Ste Anne, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 41 to 42 Line 100-1	400 (1400)	None Identified
MLV 41 to 42 Line 100-2	550 (1900)	None Identified
MLV 41 to 42 Line 100-3	650 (2200)	None Identified
MLV 41 to 42 Line 100-4	650 (2200)	None Identified
MLV 42 to 43 Line 100-1	400 (1400)	None Identified
MLV 42 to 43 Line 100-2	550 (1900)	None Identified
MLV 42 to 43 Line 100-3	650 (2200)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
RCS042-RCS	1000 (3300)	None Identified
Steinbach Sales Meter Station	850 (2800)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Richer Fire Department/ Chief- Chris Wilkins	Fire Department	911	204-422-5966
Sainte-Anne Police Department	Law Enforcement	911	204-422-8209
Ste. Anne hospital	Hospital	911	204-422-8837
Ste. Anne EMS Station	Emergency Medical Services	911	204-422-9110
<b>EMC</b>	Emergency Management Co-Ordinator	N/A	204-381-8962
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A

Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258
CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289

### Other Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
Municipality of Ste. Anne/ Reeve- Richard Pelletier	Public Official	N/A	204-371-7756
Town of Ste. Anne/ Mayor- Yvan St. Vincent	Public Official	N/A	204-355-7723

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

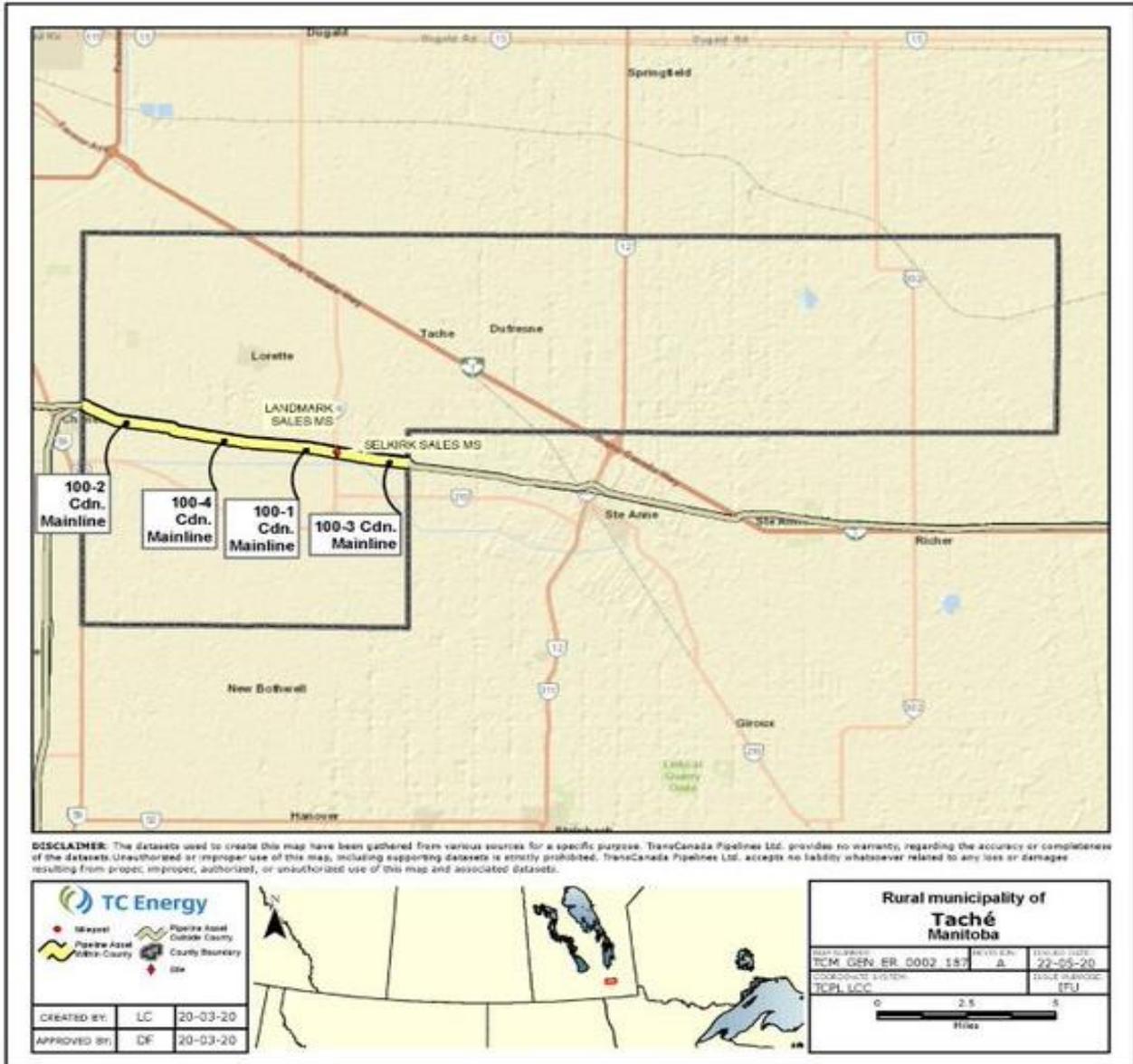
**Facility Evacuation**

<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
RCS042-RCS	N/A	N/A
Steinbach Sales Meter Station	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/16/2023	Annual review. J.Y.

<b>Jurisdiction</b>	<b>Tache, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

Plan Distribution				
FileNet ItemID			1018907009	
<p><i>The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.</i></p>				
TC Energy Assets Within Jurisdiction, Detailed List				
Underground Assets				
Pipeline System		Product	Pipe Diameter	MAOP
MLV 41 to 42 Line 100-1	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 41 to 42 Line 100-2	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 41 to 42 Line 100-3	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
MLV 41 to 42 Line 100-4	[REDACTED]	Natural Gas	[REDACTED]	[REDACTED]
Above Ground Facilities				
Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Landmark Sales Meter Station	002368	[REDACTED]	[REDACTED]	Lorette, MB
Selkirk Sales Meter Station	000579	[REDACTED]	[REDACTED]	Lorette, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 41 to 42 Line 100-1	400 (1400)	None Identified
MLV 41 to 42 Line 100-2	550 (1900)	None Identified
MLV 41 to 42 Line 100-3	650 (2200)	None Identified
MLV 41 to 42 Line 100-4	650 (2200)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Landmark Sales Meter Station	550 (1900)	None Identified
Selkirk Sales Meter Station	550 (1900)	None Identified

### Contact Information

*Information listed in this section will be publicly available.*

#### Internal – TC Emergency Line

Asset/Pipeline System	Emergency Line	Telephone Number
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222

*Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.*

#### External

##### Emergency Services

Agency Name	Agency Type	24 Hour Telephone	Non-Emergency Telephone
Tache Municipal Fire Department/ Chief- Allan Rau	Fire Department	911	204-509-3549
St. Pierre-Jolys RCMP	Law Enforcement	911	204-433-7908
Winnipeg Regional Health Authority	Hospital	911	911
Winnipeg Ambulance	Emergency Medical Services	911	204-986-6336
<b>EMO- Christine Hutlet</b>	Emergency Management	N/A	204-878-3321
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A

##### Mutual Aid and Industry Partners

Company Name	Company Type	24 Hour Telephone	Non-Emergency Telephone
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258

CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289
<b>Other Stakeholders</b>			
<i>Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.</i>			
<b>Organization Name</b>	<b>Organization Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
RM of Tache Municipal Office	Public Official	204-270-0257	204-878-3321

RM of Tache Mayor - Armand Poirier	Public Official	204-878-2488	204-590-5112
<i>Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).</i>			

**Facility Evacuation**

<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Landmark Sales Meter Station	N/A	N/A
Selkirk Sales Meter Station	N/A	N/A

### Attachments

*All documents listed in this section shall be printed and stored with paper copies of this Plan.*

#### Checklists

[First Responder Checklist \(Gas\)](#)  
[Incident Commander Checklist](#)

#### Forms

[Employee Visitor Contractor Sign In Sheet](#)  
[ICS 201 Incident Briefing Form](#)  
[ICS 214 Incident Briefing Form](#)  
[Job Safety Analysis Form](#)  
[Lockout and Tagout Energy Isolation Plan Form](#)  
[Portable Gas Detector Measurement Form](#)

#### Chemical and Waste Inventories

The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.

The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:

- Chemical Inventory Inspection Task Package (DocID 003887957)
- Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)

#### Isolation Plans

Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).

#### Maps and Drawings

CGO Schematics can be accessed through InFocus: <http://infocus.transcanada.com/dept/cmgo/corridor-schematics>

#### References

[Canadian Gas Operations Emergency Response Plan](#) (Printing not required)  
 Contractor Orientation Training – External Link: <http://tc-orientation.icomproductions.ca/>

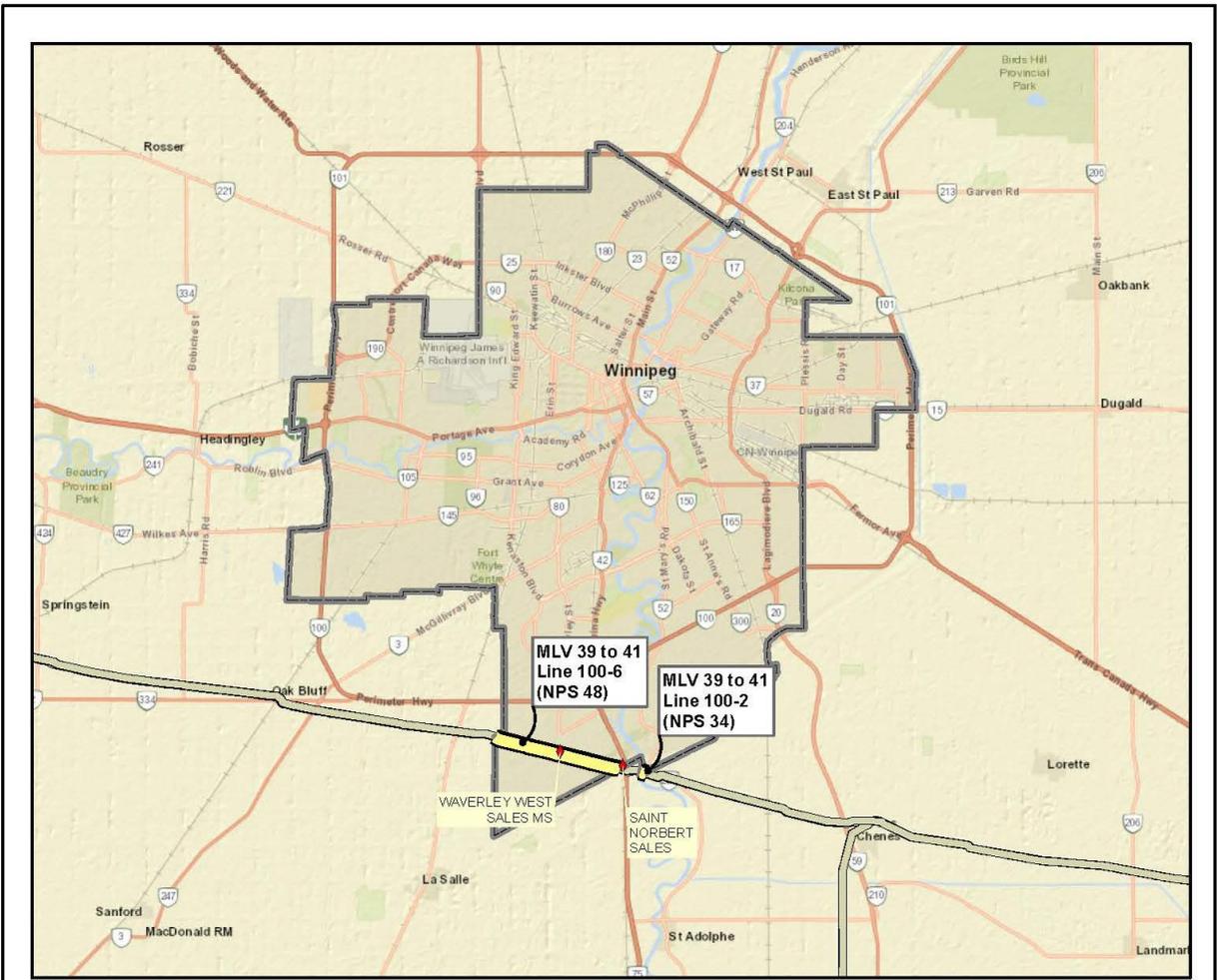
**Date of Last  
Review**

5/16/2023

Annual review. J.Y.

<b>Jurisdiction</b>	<b>Winnipeg, MB (CAN)</b>
<b>TC Energy Assets Within Jurisdiction</b>	<b>TransCanada Pipelines Ltd. (TCPL)</b>

**Map**



**DISCLAIMER:** The datasets used to create this map have been gathered from various sources for a specific purpose. TransCanada Pipelines Ltd. provides no warranty, regarding the accuracy or completeness of the datasets. Unauthorized or improper use of this map, including supporting datasets is strictly prohibited. TransCanada Pipelines Ltd. accepts no liability whatsoever related to any loss or damages resulting from proper, improper, authorized, or unauthorized use of this map and associated datasets.

<ul style="list-style-type: none"> <li> Milepost</li> <li> Pipeline Asset</li> <li> Pipeline Asset Within County</li> <li> County Boundary</li> <li> Site</li> </ul>		<p style="text-align: center;"><b>Municipality of Winnipeg Manitoba</b></p> <table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>MAP NUMBER: TCM_GEN_ER_0003_349</td> <td>REVISION: A</td> <td>ISSUED DATE: 18-01-21</td> </tr> <tr> <td colspan="2">COORDINATE SYSTEM: TCPL Lambert Conformal Conic</td> <td>ISSUE PURPOSE: IFU</td> </tr> </table> <div style="text-align: center;"> <p>Kilometers</p> </div>	MAP NUMBER: TCM_GEN_ER_0003_349	REVISION: A	ISSUED DATE: 18-01-21	COORDINATE SYSTEM: TCPL Lambert Conformal Conic		ISSUE PURPOSE: IFU
MAP NUMBER: TCM_GEN_ER_0003_349	REVISION: A	ISSUED DATE: 18-01-21						
COORDINATE SYSTEM: TCPL Lambert Conformal Conic		ISSUE PURPOSE: IFU						
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td>CREATED BY:</td> <td>LC</td> <td>18-01-21</td> </tr> <tr> <td>APPROVED BY:</td> <td>DF</td> <td>18-01-21</td> </tr> </table>	CREATED BY:	LC	18-01-21	APPROVED BY:	DF	18-01-21		
CREATED BY:	LC	18-01-21						
APPROVED BY:	DF	18-01-21						

**Company First Responder actions are guided by the applicable Company First Responder Checklist (hyperlinked in the Attachments to this Plan) for all hazards and all emergency events.**

### Plan Distribution

FileNet ItemID

1019002545

The official version of this plan is accessible through FileNet. Offline versions are stored in accordance with the Tier 3 Emergency Response Plan Development and Maintenance Task Package.

### TC Energy Assets Within Jurisdiction, Detailed List

#### Underground Assets

Pipeline System	Product	Pipe Diameter	MAOP
MLV 39 to 41 Line 100-1	Natural Gas		
MLV 39 to 41 Line 100-2	Natural Gas		
MLV 39 to 41 Line 100-3	Natural Gas		
MLV 39 to 41 Line 100-4	Natural Gas		
MLV 39 to 41 Line 100-5	Natural Gas		
MLV 39 to 41 Line 100-6	Natural Gas		

#### Above Ground Facilities

Site Name (System)	FLOC	911 Address or Legal Land Description	Latitude, Longitude	Nearest Community
Waverly West Sales Meter Station	N/A			Winnipeg, MB

Hazard Identification		
Asset/System Name	Hazard <i>Refer to Section 2 of the Emergency Management Corporate Program Manual or applicable Tier 2 Emergency Response Plan</i>	Response Procedure Reference
TransCanada Pipelines Ltd. (TCPL)	Gas Detected Inside or Near a Building	<b>Canadian Gas Operations Emergency Response Plan (CDN) 5.0 Plan Implementation</b>
	Line Rupture, Fire, or Explosion	
	Sour Gas Detected at or Near Facility	
	Flood	
	Landslide/Rockslide	
	Forest Fire	
	Tornado/Thunderstorm	
	Ice Storm/Blizzard	
	Security Incidents (Bomb Threat/Suspicious Mail) Response to Medical Emergencies	
Emergency Consequence Assessment for Pipeline Rupture		
Underground Assets		
Asset/System Name	Emergency Planning Zone, m (ft)	Potential Receptors (distance, direction)
MLV 39 to 41 Line 100-1	500 (1700)	None Identified
MLV 39 to 41 Line 100-2	500 (1700)	None Identified
MLV 39 to 41 Line 100-3	550 (1900)	None Identified
MLV 39 to 41 Line 100-4	650 (2200)	None Identified
MLV 39 to 41 Line 100-5	700 (2300)	None Identified
MLV 39 to 41 Line 100-6	700 (2300)	None Identified
Above Ground Facilities		
Site Name (System)	Protective Action Distance, m (ft)	Potential Receptors (distance, direction)
Waverly West Sales Meter Station	650 (2200)	None Identified

<b>Contact Information</b>			
<i>Information listed in this section will be publicly available.</i>			
<b>Internal – TC Emergency Line</b>			
<b>Asset/Pipeline System</b>	<b>Emergency Line</b>	<b>Telephone Number</b>	
TransCanada Pipelines Ltd. (TCPL)	3 <sup>rd</sup> Party (Surecall – Calgary), then transferred to Canada Gas Control	1-888-982-7222	
<i>Contact information for internal Field Operations leaders, Control Centers, and Subject Matter Experts are listed in the attached Internal Contact List. Company employees should call the Control Center directly in an emergency.</i>			
<b>External</b>			
<b>Emergency Services</b>			
<b>Agency Name</b>	<b>Agency Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Winnipeg Police Service	Law Enforcement	911	204-986-6222
Winnipeg Ambulance	Emergency Medical Services	911	204-986-6336
Winnipeg Fire Department/ Chief-Christian Schmidt	Fire Department	911	204-986-6336
Winnipeg Regional Health Authority	Hospital	911	911
<b>EMO- Johanu Botha, PhD</b>	Emergency Management	N/A	204-945-3050
<b>Manitoba EMO Duty Officer</b>	Provincial 911	204-945-5555	N/A
<b>STARS Emergency Link Center</b>	Emergency Medical Services	1-888-88-4567 SITE NUMBER 1951 Station 41	N/A
<b>Mutual Aid and Industry Partners</b>			
<b>Company Name</b>	<b>Company Type</b>	<b>24 Hour Telephone</b>	<b>Non-Emergency Telephone</b>
Alliance Pipelines, Ltd.	Pipeline	N/A	800-884-8811
Amoco	Pipeline	N/A	800-265-6000
Bell MTS	MB	N/A	800-883-2054
Canadian National Railway	Neighboring Industrial Operator	N/A	800-465-9239
Canadian Pacific Railway	Neighboring Industrial Operator	N/A	800-716-9132
Central Pipelines	Pipeline	800-770-3039	519-652-3196
City of Winnipeg Water & Waste	MB Utility Provider	N/A	204-986-4781
CN Rail – Police	Other	800-465-9239	N/A
Cochin Pipeline or BP Canada Energy Company	Pipeline	N/A	800-294-7258

CP Rail – Police	Other	800-551-2553	N/A
Manitoba Department of Highways	MB	N/A	204-945-3704
Enbridge	Pipeline	N/A	888-420-4357
Gibson Energy (Moose Jaw Refinery)	SK	306-691-7800	N/A
HS&E Integrated	Response Contractor	403-362-7867	N/A
Husky Energy	Pipeline	N/A	877-262-2111
Kinder Morgan/Amoco	Pipeline	N/A	800-265-6000
Kingston Midstream	Pipeline	888-420-4357	N/A
Manitoba Hydro – Electric Division	MB Utility Provider	N/A	888-474-0707
Manitoba Hydro - Gas Division	MB Utility Provider	204-480-5900	204-474-3311
Manitoba Hydro – Gas Division	MB Utility Provider	N/A	888-624-9376
Manitoba Tel	MB Utility Provider	N/A	888-365-1172
Manitoba Tel MTS	MB Utility Provider	204-225-5687	800-740-3447
Mobile Oil	SK	N/A	306-626-3557
Natural Resources	MB	N/A	204-349-2201
Pembina Pipelines	Pipeline	N/A	403-838-8383
Plains Midstream Canada	Pipeline	877-824-3577	866-875-2254
Quantum Murray Spill Response	Response Contractor	877-378-7745	N/A
SASKENERGY	SK Utility Provider	N/A	888-700-0427
SASKPOWER	SK Utility Provider	N/A	306-310-4220
SASKTEL	SK Utility Provider	N/A	411
SASKWATER	SK Utility Provider	N/A	800-667-5799
Shaw (Digshaw)	MB Utility Provider	N/A	866-344-7429
South Saskatchewan Pipeline Company	Pipeline	N/A	888-449-1382
Spectra Energy	Pipeline	N/A	877-824-3577
Torc Oil and Gas	Pipeline	877-414-7780	
Transgas	SK Utility Provider	N/A	306-777-9800
Manitoba Water Utility	MB Utility Provider	204-791-2523	204-791-9347
Western Canadian Spill Services	Response Contractor	866-541-8888	403-250-9606
Whitecap Resources, Inc.	Pipeline	N/A	866-590-5289

#### Other Rightsholders & Stakeholders

*Do not include State/Provincial or Federal Regulators; State/Provincial and Federal Agency contact information is included in the applicable Tier 2 Emergency Response Plan.*

Organization Name	Organization Type	24 Hour Telephone	Non-Emergency Telephone
City of Winnipeg/ Mayor- Scott Gillingham	Public Official	204-986-5665	N/A
	Choose an item.		

*Resident/Landowner contact information is stored in a secured database. In an emergency, this information will be accessed by TC Energy land representatives through the Emergency Operations Center(s).*

<b>Facility Evacuation</b>		
<b>Site Name (System)</b>	<b>Primary Muster Point</b>	<b>Secondary Muster Point</b>
Waverly West Sales Meter Station	N/A	N/A

<b>Attachments</b>		
<i>All documents listed in this section shall be printed and stored with paper copies of this Plan.</i>		
<b>Checklists</b>		
<a href="#">First Responder Checklist (Gas)</a> <a href="#">Incident Commander Checklist</a>		
<b>Forms</b>		
<a href="#">Employee Visitor Contractor Sign In Sheet</a> <a href="#">ICS 201 Incident Briefing Form</a> <a href="#">ICS 214 Incident Briefing Form</a> <a href="#">Job Safety Analysis Form</a> <a href="#">Lockout and Tagout Energy Isolation Plan Form</a> <a href="#">Portable Gas Detector Measurement Form</a>		
<b>Chemical and Waste Inventories</b>		
<p>The most recently completed Chemical Inventory and Waste Storage Inventory for each applicable facility within this jurisdiction should be printed and included with all paper copies of this Plan.</p> <p>The most recently completed inventories are also attached to their respective Maintenance Plans (Work Orders) in SAP Work Manager in accordance with the following tasks:</p> <ul style="list-style-type: none"> <li>• Chemical Inventory Inspection Task Package (DocID 003887957)</li> <li>• Waste Storage Inspection Inventory and Disposal Canada (DocID 005380508)</li> </ul>		
<b>Isolation Plans</b>		
Isolation plans will be determined at the time of the emergency through collaboration between CGO Field Operations and CGO Commercial Operations (Operations Planning).		
<b>Maps and Drawings</b>		
CGO Schematics can be accessed through InFocus: <a href="http://infocus.transcanada.com/dept/cmgo/corridor-schematics">http://infocus.transcanada.com/dept/cmgo/corridor-schematics</a>		
<b>References</b>		
<a href="#">Canadian Gas Operations Emergency Response Plan</a> (Printing not required) Contractor Orientation Training – External Link: <a href="http://tc-orientation.icomproductions.ca/">http://tc-orientation.icomproductions.ca/</a>		
<b>Date of Last Review</b>	5/16/2023	Annual review. J.Y.