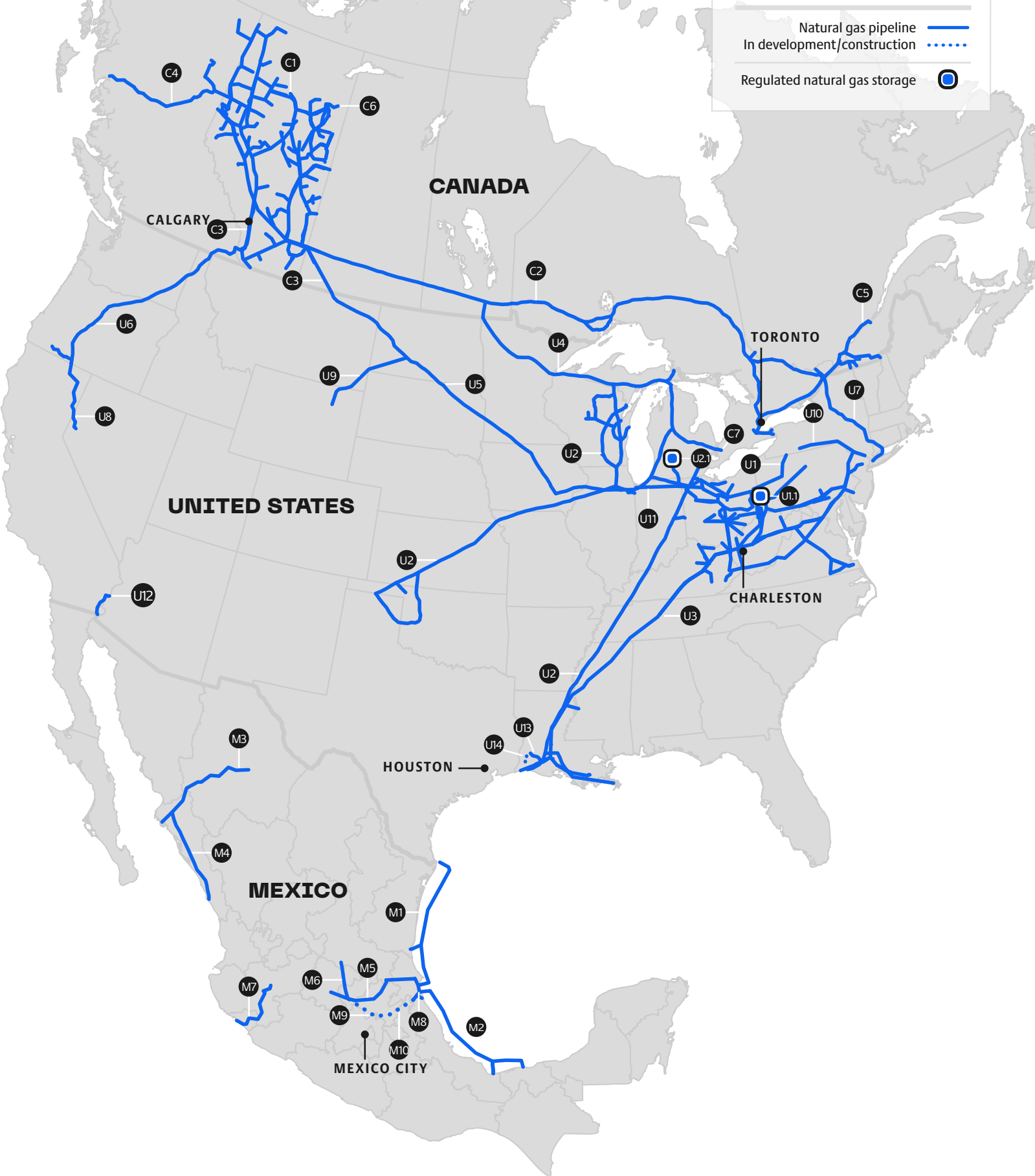


**TC Energy  
Natural Gas**

As of January, 2026

- Natural gas pipeline ————
- In development/construction ..... (dotted line)
- Regulated natural gas storage (blue square icon)
























# TC Energy – Natural Gas pipelines

As of January, 2026









## Natural Gas pipelines

We are the operator of all of the following natural gas pipelines and regulated natural gas storage assets except for Iroquois.

			Length	Description	Effective Ownership
<b>Canadian pipelines</b>					
<b>C1</b>	NGTL System		24,119 km (14,987 miles)	Receives, transports and delivers natural gas within Alberta and British Columbia, and connects with Canadian Mainline, Foothills, Coastal GasLink and third-party pipelines.	100%
<b>C2</b>	Canadian Mainline		14,087 km (8,753 miles)	Transports natural gas from the Alberta/Saskatchewan border and the Ontario/U.S. border to serve Canadian and U.S. markets.	100%
<b>C3</b>	Foothills		1,289 km (801 miles)	Transports natural gas from central Alberta to the U.S. border for export to the U.S. Midwest, Pacific Northwest, California and Nevada.	100%
<b>C4</b>	Coastal GasLink		672 km (417 miles)	Transports natural gas from the Montney gas producing region to LNG Canada's liquefaction facility near Kitimat, British Columbia.	35%
<b>C5</b>	Trans Québec & Maritimes (TQM)		648 km (403 miles)	Transports natural gas from an interconnects with the Canadian Mainline near the Ontario/Québec border to the Montréal to Québec City corridor and interconnects with a third-party pipeline at the U.S. border.	50%
<b>C6</b>	Ventures LP		133 km (83 miles)	Transports natural gas to the oil sands region near Fort McMurray, Alberta.	100%
<b>C7</b>	Great Lakes Canada		60 km (37 miles)	Transports natural gas from the Great Lakes system in the U.S. to a point near Dawn, Ontario through a connection at the U.S. border underneath the St. Clair River.	100%
<b>U.S. pipelines and gas storage assets</b>					
<b>U1</b>	Columbia Gas		18,668 km (9,247 miles)	Transports natural gas primarily from the Appalachian basin to markets and pipeline interconnects throughout the U.S. Northeast, Midwest and Atlantic regions.	60%
<b>U1.1</b>	Columbia Storage <sup>1</sup>		285 Bcf	Provides regulated underground natural gas storage service from several facilities to customers in key eastern markets. We own a 60 per cent interest in the 273 Bcf Columbia Storage facility and a 50 per cent interest in the 12 Bcf Hardy Storage facility.	Various
<b>U2</b>	ANR <sup>3</sup>		14,882 km (9,247 miles)	Transports natural gas from various supply basins to markets throughout the U.S. Midwest and U.S. Gulf Coast.	100%
<b>U2.1</b>	ANR Storage <sup>1</sup>		247 Bcf	Provides regulated underground natural gas storage service from several facilities to customers in key mid-western markets. We own a 100 per cent interest in the approximately 187 Bcf ANR Storage facility, a 75 per cent interest in the 48 Bcf Blue Lake Storage facility, and 50 per cent interest in the 12 Bcf Eaton Rapids Storage facility.	Various
<b>U3</b>	Columbia Gulf		5,419 km (3,367 miles)	Transports natural gas to various markets and pipeline interconnects in the southern U.S. and U.S. Gulf Coast.	60%
<b>U4</b>	Great Lakes		3,404 km (2,115 miles)	Transports natural gas primarily from the Western Canada Sedimentary Basin (WCSB) through an interconnect with the Canadian Mainline to markets and pipeline interconnects in Ontario and the U.S. Midwest, including Great Lakes Canada and ANR.	100%
<b>U5</b>	Northern Border		2,272 km (1,412 miles)	Transports primarily Bakken and WCSB natural gas to markets throughout the U.S. Midwest and connects with Foothills, Bison and ANR.	50%
<b>U6</b>	Gas Transmission Northwest (GTN)		2,218 km (1,378 miles)	Transports WCSB and Rockies natural gas to Washington, Oregon and California. Connects with Tuscarora and Foothills.	100%
<b>U7</b>	Iroquois		669 km (416 miles)	Transports natural gas from the Canadian Mainline to markets throughout Connecticut and New York, including New York City.	50%

			<b>Length</b>	<b>Description</b>	<b>Effective Ownership</b>
<b>U8</b>	Tuscarora		491 km (305 miles)	Transports natural gas from GTN at Malin, Oregon to markets in northeastern California and northwestern Nevada.	100%
<b>U9</b>	Bison		486 km (302 miles)	Transports natural gas from the Powder River basin in Wyoming to Northern Border in North Dakota.	100%
<b>U10</b>	Millennium		433 km (269 miles)	Transports natural gas primarily sourced from the Marcellus shale play to markets across southern New York and the lower Hudson Valley, as well as to New York City through third-party pipeline interconnections.	47.5%
<b>U11</b>	Crossroads		326 km (202 miles)	Transports natural gas to and from multiple interconnects in Indiana and Ohio.	100%
<b>U12</b>	North Baja		138 km (86 miles)	Transports natural gas between Arizona and California and connects with a third-party pipeline at the California/Mexico border.	100%
<b>U13</b>	TCLI (Gillis Access Project)		68 km (42 miles)	A greenfield pipeline system project that will connect supplies from the Haynesville basin at Gillis, Louisiana to markets elsewhere in Louisiana.	100%



### Mexican pipelines

<b>M1</b>	Sur de Texas		774 km (481 miles)	Offshore pipeline that transports natural gas from the U.S./ Mexico border near Brownsville, Texas, to power plants in Tamaulipas and Veracruz, where it interconnects with the Tamazunchale and Tula pipelines and other third-party facilities.	60%
<b>M2</b>	Southeast Gateway		715 km (444 miles)	Offshore pipeline that transports natural gas from an interconnect with the Tula pipeline to various markets in Mexico's southeast region, including Veracruz and Tabasco.	85%
<b>M3</b>	Topolobampo		573 km (356 miles)	Transports natural gas from interconnections with third-party pipelines in Chihuahua and Sinaloa to various markets near the Sinaloa coast.	100%
<b>M4</b>	Mazatlán		431 km (268 miles)	Transports gas from an interconnection with the Topolobampo pipeline at El Oro, Sinaloa to markets in southern Sinaloa.	100%
<b>M5</b>	Tamazunchale		371 km (230 miles)	Transports gas from an interconnection with the Sur de Texas pipeline in Veracruz to markets in central Mexico including San Luis Potosi and Queretaro	85%
<b>M6</b>	Villa de Reyes – north and lateral section		330 km (205 miles)	Transports gas from interconnections with the Tamazunchale pipeline and other third-party pipelines to support gas deliveries to power plants in San Luis Potosí and Guanajuato.	85%
<b>M7</b>	Guadalajara		314 km (195 miles)	Bidirectional pipeline that transports imported LNG supply near Manzanillo and continental gas supply near Guadalajara to power plants and industrial customers in the states of Colima and Jalisco	100%
<b>M8</b>	Tula – east section		114 km (71 miles)	Transports natural gas from an interconnection with the Sur de Texas pipeline in Veracruz to power plants in Veracruz.	85%

### Under construction

#### Canadian pipelines

	Coastal GasLink - Cedar Link Project <sup>1,2</sup>		N/A	The Cedar Link project is an expansion of the Coastal GasLink pipeline that is expected to enable delivery of up to 0.4 Bcf/d of natural gas to the LNG Canada liquefaction facility. This includes the addition of a new compressor station, connector to pipeline and meter station to Coastal GasLink's existing pipeline infrastructure, which is expected to be placed in service in 2028.	35%
	NGTL System 2025+ Facilities <sup>1,2</sup>		50 km (31 miles)	The VNBR project, along with other facilities expected to be placed in service in 2026.	100%

		Length	Description	Effective Ownership
<b>U.S. pipelines</b>				
	Bison XPress Project <sup>3</sup>	N/A	A project with Northern Border, a 50 per cent owned subsidiary, and Bison, a wholly-owned subsidiary, that will replace and upgrade certain facilities while improving reliability, which is expected to be placed in service in 2026	Various
<b>U14</b>	Gillis Access - Extension <sup>1,2</sup>	63 km (39 miles)	An extension of Gillis Access to further connect supplies from Haynesville basin at Gillis with anticipated in-service dates starting in late 2026.	100%
<b>Mexico pipelines</b>				
<b>M9</b>	Villa de Reyes - south section	 110 km (68 miles)	This pipeline section will connect to the operational north and lateral sections of the Villa de Reyes pipeline and to the Tula pipeline.	85%
<b>M10</b>	Tula <sup>1,2</sup>	 N/A	The pipeline will interconnect the completed east segment with Villa de Reyes near Tula, Hidalgo to supply natural gas to CFE combined-cycle power generating facilities in central Mexico. TC Energy and CFE are assessing options to complete the remaining sections of the pipeline, which are subject to an FID.	85%
<b>Permitting and pre-construction phase</b>				
<b>Canadian pipelines</b>				
	NGTL System - MYGP <sup>1,2</sup>	N/A	A plan of multiple distinct projects for expansion facilities on the NGTL System with targeted in-service dates between 2027 and 2030.	100%
<b>U.S. pipelines</b>				
	Heartland Project <sup>1,3</sup>	N/A	Expansion project on ANR that will increase capacity and improve system reliability with upgrades to compression facilities, expected to be placed in service in 2027.	100%
	Pulaski Project <sup>1,2</sup>	64 km (40 miles)	A pipeline extension project on Columbia Gulf designed to serve existing power plants. The project is expected to be placed in service in 2029.	60%
	Maysville Project <sup>1,2</sup>	64 km (40 miles)	A pipeline extension project on Columbia Gulf designed to serve existing power plants. The project is expected to be placed in service in 2029.	60%
	Southeast Virginia Energy Storage Project <sup>1</sup>	1.1 Bcf	As LNG storage facility located on our Columbia Gas system in southeast Virginia designed to serve an existing LDC's growing market. The project is expected to be placed in service in 2030.	60%
	Northwoods Project <sup>1,2</sup>	0.4 Bcf/d capacity	A pipeline extension and compression project on ANR designed to serve electric generation demand, expected to be placed in service in 2029	100%

<sup>1</sup> Facilities and some pipelines are not shown on the map.

<sup>2</sup> Final pipe lengths are subject to change during construction and/or final design considerations.

<sup>3</sup> Includes compressor station modifications, additions and/or expansion projects with no additional pipe length.