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November 29, 2022

Oil Pipeline Filing

Filed Electronically

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

Re: Marketlink, LLC FERC No. 3.5.0 Rates Schedule

Dear Ms. Bose:

In accordance with the requirements of the Interstate Commerce Act (ICA), 49 U.S.C § 1 et seq. and the Rules and Regulations of the Federal Energy Regulatory Commission (FERC), 18 C.F.R. Part 341, Marketlink, LLC (Marketlink) submits for filing FERC No. 3.5.0, issued on November 29, 2022, to be effective December 1, 2022 upon 1 days' notice. FERC No. 3.5.0 cancels FERC No. 3.4.0 (Docket No. IS23-16-000).

Marketlink is filing the actual rates for its Volume Incentive Rates pursuant to 18 CFR §342.4(b) and the Commission's order in Docket OR19-30-000, issued December 9, 2019 authorizing market-based tariff rates for Marketlink.

As per the tariff, the Volume Incentive Rates are based on the actual Calendar Month Average of MEH and the actual rates will be filed with the FERC no later than the first business day of the nomination month. As such, Marketlink requests special permission pursuant to 18 C.F.R. § 341.14 to file this tariff on 1 days' notice and respectfully requests a waiver of Section 6 (3) of the ICA. Marketlink understands that FERC No. 3.5.0 is conditionally accepted, subject to refund, pending a 30 day review.

Marketlink is also updating the version number of Marketlink's Rules and Regulations that govern this tariff. Marketlink submitted an amendment to its Rules and Regulations to the FERC on October 27, 2022, effective December 1, 2022 (Docket No. IS23-18-000).

In accordance with 18 C.F.R. § 341.2(c)(2), I hereby certify that this filing has been sent on this day to each subscriber of Marketlink's tariff publication and applicable shippers by first class mail or by email.

Pursuant to 18 C.F.R. § 343.3(a), Marketlink respectfully requests that any protests directed to the enclosed tariff filings be faxed to Tracy S. Penn at (403) 920-2285.

If you have any questions concerning this tariff filing, please contact me by phone at (403) 920-2174 or by email at roselyn_chou@tcenergy.com.

Sincerely,
Marketlink, LLC

Original signed by

Roselyn Chou
Liquids Pipelines – Rates, Tolls & Tariffs

Marketlink, LLC

Local Pipeline Tariff

Containing Rates
Applying to the Transportation of
Petroleum

From Cushing, Oklahoma to Port Arthur and Houston, Texas

Governed, except as otherwise provided, by Marketlink, LLC’s Rules and Regulations, F.E.R.C. No. [W] **1.8.0** ~~1.7.0~~ and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

Filed in accordance with 18 CFR §342.4(b) and pursuant to the Commission’s Order on Application for Market Power Determination, Marketlink, LLC, Docket No. OR19-30-000 issued on December 9, 2019.

Issued on [W] **1-4** days’ notice under authority of 18 CFR § 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued: November 29, 2022

Effective: December 1, 2022

Issued by:
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Table 1 – Volume Incentive Rates (1)*

(Rates in United States dollars per barrel)

Origin	Destination	Contract Term	Volume Tiers (bbl/Day)	Term Shipper Floor and Ceiling Rate				Temporary Discounted Rate (2)	
				Light Crude		Heavy Crude(3)		Light Crude	Heavy Crude(3)
				Floor Rate	Ceiling Rate	Floor Rate	Ceiling Rate		
Cushing, Oklahoma	Port Arthur, Texas (4) or Houston, Texas	ST (5)	3,333 – 29,999	[U] \$0.75	[U] \$2.00	[U] \$1.03	[U] \$2.28	[D] \$1.01	[D] \$1.29
			30,000 – 49,999	[U] \$0.70	[U] \$2.00	[U] \$0.98	[U] \$2.28	[D] \$0.98	[D] \$1.26
			>= 50,000	[U] \$0.65	[U] \$2.00	[U] \$0.93	[U] \$2.28	[D] \$0.96	[D] \$1.24
		LT (5)	3,333 – 29,999	[U] \$0.70	[U] \$2.00	[U] \$0.98	[U] \$2.28	[D] \$0.98	[D] \$1.26
			30,000 – 49,999	[U] \$0.65	[U] \$2.00	[U] \$0.93	[U] \$2.28	[D] \$0.96	[D] \$1.24
			>= 50,000	[U] \$0.60	[U] \$2.00	[U] \$0.88	[U] \$2.28	[D] \$0.93	[D] \$1.21

(1) Volume Incentive Rates are applicable to Shippers who executed TSAs for a 1- or 2-year term, pursuant to an open season held between April 8, 2022 and May 9, 2022. At no point will Volume Incentive Shipper rates be lower than the Floor Rate or higher than the Ceiling Rate associated with each applicable Volume Tier. The actual rate is based on the actual Calendar Month Average of MEH. The MEH information is available to all Shippers at the following website: <https://direct.argusmedia.com/price/pricedata#>. The actual rate will be filed with FERC no later than the first business day of the nomination month. For clarity, the Volume Incentive Rate will be calculated monthly as follows for each Committed Contract Volume Tier: Calendar month average of the MEH differential as posted on Argus minus the discount factor of forty cents (\$0.40); if calculation is less than the Floor Rate, shipper will pay the Floor Rate; if calculation exceeds the Floor Rate, shipper will pay the Floor Rate plus 50% of the positive difference of the MEH calculated price less the Floor Rate (not to exceed the Ceiling Rate).

(2) Volumes transported shall be subject to the temporary discounted rates in Table 1, in accordance with Term Shipper's Contract. The temporary discounted rates from the ceiling rate will be calculated based on the actual Calendar Month Average of MEH no later than [W] **December 1, 2022 and will be effective from December 1, 2022 to December 31, 2022. The ceiling rate will therefore be in effect on January 1, 2023. ~~November 1, 2022 and will be effective from November 1, 2022 to November 30, 2022. The ceiling rate will therefore be in effect on December 1, 2022.~~**

(3) Includes an additional charge of [U] US\$0.28/bbl for the transportation of Heavy Crude.

(4) Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
a) [U] US\$0.1210/bbl for volumes Delivered at the Sour Lake interconnect facility.

(5) Short-term (ST) service is 12 months and long-term (LT) service is 24 months. The term and volume commitment is specified by Term Shipper in their Contract.

* Rates are not subject to the FERC index for the period July 1, 2022 to June 30, 2023, in accordance with Term Shipper's Contract.

Table 2 – Committed Rates^{(1)*}

(Rates in United States dollars per barrel)

Origin	Destination	Volume Tier (bbl/Day)	Committed Rate ⁽²⁾	
			Light Crude	Heavy Crude
Cushing, Oklahoma	Port Arthur, Texas ⁽³⁾ or Houston, Texas	30,000 – 59,999	[U] \$0.90	[U] \$1.18
		60,000 – 74,999	[U] \$0.77	[U] \$1.05
		>75,000	[U] \$0.74	[U] \$1.02

⁽¹⁾ Committed Rates, effective December 1, 2022, are applicable to Shippers who executed TSAs, pursuant to an open season held from between October 13, 2022 and November 10, 2022.

⁽²⁾ Volumes transported shall be subject to the Committed Rates in Table 2, in accordance with Shipper's Contract.

⁽³⁾ Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
a) [U] US\$0.1210/bbl for volumes Delivered at the Sour Lake interconnect facility.

* Rates are not subject to the FERC index for the period July 1, 2022 to June 30, 2023, in accordance with Shipper's Contract.

Explanation of reference marks:

[C] Cancel, [D] Decrease, [I] Increase, [N] New, [U] Unchanged Rate, [W] Change in Wording.