

Marketlink, LLC

Local Pipeline Tariff

Containing Rates
Applying to the Transportation of
Petroleum

From Cushing, Oklahoma to Port Arthur and Houston, Texas

Governed, except as otherwise provided, by Marketlink, LLC's Rules and Regulations, F.E.R.C. No. 1.6.0 and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

Filed in accordance with 18 CFR §342.4(b) and pursuant to the Commission's Order on Application for Market Power Determination, Marketlink, LLC, Docket No. OR19-30-000 issued on December 9, 2019.

[N] Filed in accordance with 18 CFR § 341.5 (Cancellation of Tariffs) and 18 CFR § 342.2 (Establishing Initial Rates).

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued: May 9, 2022

Effective: July 1, 2022

Issued by:
Leo Amorim
Marketlink, LLC
450 – 1st Street SW
Calgary, Alberta T2P 5H1
Canada

Compiled by:
Roselyn Chou
Marketlink, LLC
450 – 1st Street SW
Calgary, Alberta T2P 5H1
Canada
(403) 920-2174
(403) 920-2285 (fax)

[W] Table 1 - Uncommitted Rates ⁽¹⁾**Market Based Rates***

(Rates in United States dollars per barrel)

Origin	Destination	Rates In Effect	
		Light Crude	Heavy Crude
Cushing, Oklahoma	Port Arthur, Texas ⁽²⁾	[U] 0.950	[U] 1.140
	Houston, Texas	[U] 0.950	[U] 1.140

⁽¹⁾ Market Based Uncommitted Rates are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.

⁽²⁾ Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
a) [U] US\$0.1113/bbl for volumes Delivered at the Sour Lake interconnect facility.

*Rates are not subject to the FERC index for the period July 1, 2021 to June 30, 2022, in accordance with 18 CFR §342.4(b) and pursuant to the Commission's Order on Application for Market Power Determination, Marketlink, LLC, Docket No. OR19-30-000 issued on December 9, 2019.

[W] Committed Rates^{(4)*}

(Rates in United States dollars per barrel)

Origin	Destination	Contract Term	Light Crude	Heavy Crude Surchage	Heavy Crude Total	
Cushing, Oklahoma	Port Arthur, Texas ⁽²⁾ or Houston, Texas	FST ⁽⁴⁾	[C] 2.0500	[C] 0.410	[C] 2.4600	
		ST ⁽⁴⁾	A	[C] 2.5000	[C] 0.500	[C] 3.0000
			B	[C] 3.6215	[C] 0.7243	[C] 4.3458
			C	[C] 2.8054	[C] 0.5611	[C] 3.3665
			E	[C] 3.0604	[C] 0.6121	[C] 3.6725
		2	C	[C] 2.5604	[C] 0.5121	[C] 3.0725
			B	[C] 2.7213	[C] 0.5443	[C] 3.2656
		5		[C] 1.7784	[C] 1.8142	[C] 0.3628
		6	B	[C] 2.1708	[C] 0.4342	[C] 2.6050
			A	[C] 2.1152	[C] 0.4230	[C] 2.5382
		7		[C] 1.4820	[C] 1.5118	[C] 0.3024
		LT ⁽⁴⁾	A	[C] 2.0770	[C] 0.4154	[C] 2.4924
			B	[C] 2.1835	[C] 0.4367	[C] 2.6202
			C	[C] 3.2644	[C] 0.6529	[C] 3.9173

[W] ⁽⁴⁾Term Shipper Committed Rates are applicable to a Term Shipper's Monthly Volume and are charged in accordance with Term Shipper's Contract. Term Shipper with a contract Delivery Point at Port Arthur seeking a temporary Alternate Delivery Point at Houston will be charged the Port Arthur fixed rate for the applicable contract term, in accordance with Term Shipper's contract.

[W] ⁽²⁾Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
 a) [U] US\$0.1113/bbl for volumes Delivered at the Sour Lake interconnect facility.

[W] ⁽⁴⁾Short term (ST) service is between 6 to 35 months and long term (LT) service is between 3 to 15 years. The term and volume commitment is specified by Term Shipper in their Contract, pursuant to various open seasons.

[W] ⁽⁴⁾Flexible short term (FST) is between 1 and 3 months. The term and volume commitment is specified by Term Shipper in their Contract, pursuant to an open season held from April 13, 2018 to May 7, 2018.

[W] * Rates are not subject to the FERC index for the period July 1, 2021 to June 30, 2022, in accordance with Term Shipper's Contract.

[W] Table 2 – Volume Incentive Rates ^{(1)*}**[N] All rates in this section are new unless otherwise specified.****[W] (Rates in United States dollars per barrel)**

Origin	Destination	Contract Term	Volume Tiers (bbl/Day)	Term Shipper Floor and Ceiling Rate				Temporary Discounted Rate ⁽²⁾	
				Light Crude		Heavy Crude ⁽³⁾		Light Crude	Heavy Crude ⁽³⁾
				Floor Rate	Ceiling Rate	Floor Rate	Ceiling Rate		
Cushing, Oklahoma	Port Arthur, Texas ⁽⁴⁾ or Houston, Texas	ST ⁽⁵⁾	3,333 – 29,999	\$0.75	\$2.00	\$1.03	\$2.28	\$2.00	\$2.28
			30,000 – 49,999	\$0.70	\$2.00	\$0.98	\$2.28	\$2.00	\$2.28
			>= 50,000	\$0.65	\$2.00	\$0.93	\$2.28	\$2.00	\$2.28
		LT ⁽⁵⁾	3,333 – 29,999	\$0.70	\$2.00	\$0.98	\$2.28	\$2.00	\$2.28
			30,000 – 49,999	\$0.65	\$2.00	\$0.93	\$2.28	\$2.00	\$2.28
			>= 50,000	\$0.60	\$2.00	\$0.88	\$2.28	\$2.00	\$2.28

[W] ⁽¹⁾ Volume Incentive Rates are applicable to Shippers who executed TSAs for a 1- or 2-year term, pursuant to an open season held between April 8, 2022 and May 9, 2022. At no point will Volume Incentive Shipper rates be lower than the Floor Rate or higher than the Ceiling Rate associated with each applicable Volume Tier. The actual rate is based on the actual Calendar Month Average of MEH. The MEH information is available to all Shippers at the following website: <https://direct.argusmedia.com/price/pricedata#>. The actual rate will be filed with FERC no later than the first business day of the nomination month. For clarity, the Volume Incentive Rate will be calculated monthly as follows for each Committed Contract Volume Tier: Calendar month average of the MEH differential as posted on Argus minus the discount factor of forty cents (\$0.40); if calculation is less than the Floor Rate, shipper will pay the Floor Rate; if calculation exceeds the Floor Rate, shipper will pay the Floor Rate plus 50% of the positive difference of the MEH calculated price less the Floor Rate (not to exceed the Ceiling Rate).

[W] ⁽²⁾ Volumes transported shall be subject to the temporary discounted rates in Table 2, in accordance with Term Shipper's Contract. The temporary discounted rates from the ceiling rate will be calculated based on the actual Calendar Month Average of MEH no later than July 1, 2022 and will be effective from July 1, 2022 to July 31, 2022. The ceiling rate will therefore be in effect on August 1, 2022.

[W] ⁽³⁾ Includes an additional surcharge of US\$0.28/bbl for the transportation of Heavy Crude.

[W] ⁽⁴⁾ Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
a) [U] US\$0.1113/bbl for volumes Delivered at the Sour Lake interconnect facility.

[W] ⁽⁵⁾ Short-term (ST) service is 12 months and long-term (LT) service is 24 months. The term and volume commitment is specified by Term Shipper in their Contract.

[W] * Rates are not subject to the FERC index for the period July 1, 2022 to June 30, 2023, in accordance with Term Shipper's Contract.

Explanation of reference marks:

[C] Cancel, [N] New, [W] Wording, [U] Unchanged Rate.