TransCanada Keystone Pipeline, LP

Local Pipeline Tariff

Containing Rates
Applying to the Transportation of
Petroleum

From the International Boundary with Canada at or near Haskett, Manitoba

To Points in Illinois, Oklahoma and Texas

Governed, except as otherwise provided, by TransCanada Keystone Pipeline, LP's Rules and Regulations, F.E.R.C. No. 5.6.0, and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

[C] Filed in accordance with 18 C.F.R. § 342.3(a).

[N] <u>Filed in accordance with 18 C.F.R. §§ 342.4(c), and in compliance with</u> TransCanada Keystone Pipeline, LP, 135 FERC ¶ 61,259 (2011) in Docket No. OR11-7-000.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued: December 1, 2022	Effective: January 1, 2023
Issued by: Leo Amorim TransCanada Keystone Pipeline, LP by its general partner, TransCanada Keystone Pipeline GP, LLC $450-1$ st Street SW Calgary, Alberta T2P 5H1 Canada	Compiled by: Roselyn Chou TransCanada Keystone Pipeline, LP by its general partner, TransCanada Keystone Pipeline GP, LLC $450 - 1^{st}$ Street SW Calgary, Alberta T2P 5H1 Canada (403) 920-2174 (403) 920-2285(fax) roselyn_chou@tcenergy.com

Uncommitted Rates⁽¹⁾

(Rates in United States dollars per Cubic Meter)

		Ceiling	Level	*Temporary Discounted Rates from the Ceiling Level in Effect		
Origin	Destination	Light Crude	Heavy Crude	Light Crude	Heavy Crude	
International Boundary at or near Haskett, Manitoba	Wood River, Illinois	[U] 48.4366	[U] 52.5132	[U] 48.436	[U] 52.513	
	Patoka, Illinois	[U] 48.9603	[U] 53.2601	[U] 48.960	[U] 53.260	
	Cushing, Oklahoma	[U] 54.3933	[U] 58.1024	[U] 47.791	[U] 51.050	
	Port Arthur, Texas ⁽⁸⁾	[U] 81.3617	[U] 90.4639	[U] 81.361	[U] 90.463	
	Houston, Texas	[U] 84.9346	[U] 94.7518	[U] 84.934	[U] 94.751	

^{*} The temporary discounted rates are effective from [W] <u>January 1, 2023 to January 31, 2023</u> <u>December 1, 2022 to December 31, 2022</u>. The Uncommitted Rate ceiling level will therefore be in effect on [W] <u>February 1, 2023</u> <u>January 1, 2023</u>.

⁽¹⁾ Uncommitted Rates are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in a ccordance with Term Shipper's Contract.

⁽⁸⁾ Volumes Tendered to Port Arthur will be charged an additional surcharge as follows: a) [U] US\$0.7610/m³ for volumes Delivered at the Sour Lake interconnect facility.

Committed Rates^{(2)*}

(Rates in United States dollars per Cubic Meter)

				Fixed	Fixed Variable ⁽¹¹⁾		Total	
Origin	Destination	Contract Term		Light and Heavy Crude	Light Crude	Heavy Crude	Light Crude	Heavy Crude
International Boundary at or near Haskett, Manitoba	Wood River, Illinois	20 yr	$A^{(3a)}$	[U]12.835			[I]20.223	[I]23.389
			B ^(3b)	[U]13.464			III 40.034	[I] 24.018
	Patoka, Illinois	20 yr	$A^{(3a)}$	[U]12.835	[I]7.791 (5)(9)	[I]11.130 (5)(9)	[I]20.626	[I]23.965
			B ^(3b)	[U]13.464			[I]21.255	[1]24.594
	Cushing, Oklahoma	10 yr		[U]19.275 ⁽⁵⁾	[I]6.742 ⁽⁹⁾	[I]9.632 ⁽⁹⁾	[I]26.017	[1]28.907
	Cushing, Oklahoma	20 yr		[U]17.147 ⁽⁵⁾	[I]6.742 ⁽⁹⁾	[I]9.632 ⁽⁹⁾	[I]23.889 ⁽³⁾⁽⁴⁾⁽⁶⁾⁽⁷⁾	[I]26.779 ⁽³⁾⁽⁴⁾⁽⁶⁾⁽⁷⁾
	Port Arthur, Texas ⁽¹⁰⁾	20 yr	A	[U]57.1652 ⁽⁹⁾	[I]10.234	[I]14.620	[I]67.3992	[I]71.7852
			В	[U]28.172 ⁽⁹⁾	[I]10.234	[I]14.620	[I]38.406	[I]42.792
	Houston, Texas	20 yr	A	[U]57.1652 ⁽⁹⁾			[I]67.3942	[I]71.7782
			В	[U]28.172 ⁽⁹⁾	[I]10.229	[I]14.613	[I]38.401	[I]42.785

- (2) Committed Rates are applicable to a Term Shipper and are charged in a ccordance with Term Shipper's Contract. Fixed Rate referenced in the above table means the Term Shipper Commitment Rate as set forth in Term Shipper's Contract.
- (3) In accordance with Term Shipper's contract, Term Shippers with a contract Delivery Point at Patoka or Wood River seeking a temporary Alternate Delivery Point at Cushing, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus:
 - a) [U] US\$0.629/m³; or
 - b) [U] US\$1.572/m³.
- (4) Term Shippers with a contract Delivery Point at Patoka or Wood River who have made a volume commitment to a n Alternate Delivery Point at Cushing will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate, in accordance with Term Shipper's contract.
- (5) Term Shippers with a contract Delivery Point at Cushing seeking a temporary Alternate Delivery Point at Patoka or Wood River will be charged the Cushing fixed rate for the applicable Contract term plus the variable rate to the appropriate Delivery Point, in accordance with Term Shipper's contract.
- (6) Term Shippers who have made a volume commitment to an Alternate Delivery Point at Port Arthur (10) and/or at Houston, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus [I] US\$11.274/m³, in accordance with Term Shipper's contract. An additional surcharge of [I] US\$2.255/m³ will be charged for the transportation of Heavy Crude. Volumes Tendered in excess of their volume commitment and offset by make-up volumes to Cushing will be charged the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing. Additional volumes Tendered in excess of their volumes commitments and not offset by make-up volumes to Cushing will be charged the applicable Uncommitted Rate as specified in Footnote 1.
- (7) Term Shippers seeking a temporary Alternate Delivery Point at Port Arthur⁽¹⁰⁾ or at Houston, will be charged the applicable committed rate to Cushing plus the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing, in accordance with Term Shipper's contract.
- (9) Term Shippers with a contract Delivery Point at Port Arthur or at Houston seeking a temporary Alternate Delivery Point at Patoka, Wood River or Cushing will be charged the applicable fixed rate plus the variable rate to such Alternate Delivery Point, in a ccordance with Term Shipper's Contract.
- (10) Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
 - a) [U] US\$0.7610/m³ for volumes Delivered at the Sour Lake interconnect facility.
 - * Rates are not subject to the FERC index for the period July 1, 2022 to June 30, 2023, in a ccordance with Term Shipper's Contract.

TransCanada Keystone Pipeline, LP	Page 4 of 4	F.E.R.C. No. 6.81.0
(11) As set out in Term Shippers Contract, a variable Delivery Point and after the end of each ca allocating actual costs incurred in operating the extent that the final variable rate is less than (g (charged) to the Term Shipper, as the case ma	alendar year thereafter. The ne Pipeline System over the greater than) the estimated v	ne final variable rate will be determined by actual volumes tendered by shippers. To the variable rate, the difference shall be refunded
Explanation of reference marks: [C] Cancel, [D] Decrease, [I] Increase, [U] Unchanged	ged Rate, [W] Change in W	ording.