FERC ICA Oil Tariff

F.E.R.C. No. 6.74.0 Cancels F.E.R.C. No. 6.73.1

TransCanada Keystone Pipeline, LP

Local Pipeline Tariff

Containing Rates Applying to the Transportation of Petroleum

From the International Boundary with Canada at or near Haskett, Manitoba

To Points in Illinois, Oklahoma and Texas

Governed, except as otherwise provided, by TransCanada Keystone Pipeline, LP's Rules and Regulations, F.E.R.C. No. 5.5.0, and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

Filed in accordance with 18 C.F.R. § 342.3 [C] (a).

[C] Filed in accordance with 18 C.F.R. § 341.4.

[C] <u>Issued on 13 days' notice under authority of 18 CFR § 341.14. This tariff publication is</u> <u>conditionally accepted subject to refund pending a 30 day review period.</u>

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued: May 31, 2022

Issued by:

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Effective: July 1, 2022

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Uncommitted Rates⁽¹⁾

		Ceiling	Level	*Temporary Discounted Rates from the Ceiling Level in Effect		
Origin	Destination	Light Crude	Heavy Crude	Light Crude	Heavy Crude	
International Boundary at or near Haskett, Manitoba	Wood River, Illinois	[I] <u>48.4366</u>	[I] <u>52.5132</u>	[U] 44.555	[U] 48.305	
	Patoka, Illinois	[I] <u>48.9603</u>	[I] <u>53.2601</u>	[U] 45.037	[U] 48.992	
	Cushing, Oklahoma	[I] <u>54.3933</u>	[I] <u>58.1024</u>	[U] 41.808	[U] 44.659	
	Port Arthur, Texas ⁽⁸⁾	[I] <u>81.3617</u>	[I] <u>90.4639</u>	[U] 74.842	[U] 83.215	
	Houston, Texas	[I] <u>84.9346</u>	[I] <u>94.7518</u>	[U] 78.129	[U] 87.159	

(Rates in United States dollars per Cubic Meter)

* The temporary discounted rates are effective from June 1, 2022 to June 30, 2022. The Uncommitted Rate ceiling level will therefore be in effect on July 1, 2022.

⁽¹⁾ Uncommitted Rates are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.

⁽⁸⁾ Volumes Tendered to Port Arthur will be charged an additional surcharge as follows: a) [I] <u>US\$0.7610/m³</u> for volumes Delivered at the Sour Lake interconnect facility.

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(Rates in United States dollars per Cubic Meter)												
				Fixed	Variable ⁽¹¹⁾		Total					
Origin	Destination	Contract Term		Light and Heavy Crude	Light Crude	Heavy Crude	Light Crude	Heavy Crude				
International Boundary at or near Haskett,	Wood River, Illinois	20 yr	A ^(3a)	[U] 12.835	[U] 7.146 ⁽⁵⁾⁽⁹⁾	[U] 10.209 ⁽⁵⁾⁽⁹⁾	[U] 19.981	[U] 23.044				
			B ^(3b)	[U] 13.464			[0]20.610	[U] 23.673				
	Patoka, Illinois	20 yr	A ^(3a)	[U] 12.835	[U] 7.537 ⁽⁵⁾⁽⁹⁾	[U] 10.767 ⁽⁵⁾⁽⁹	[U] 20.372	[U] 23.602				
			B ^(3b)	[U] 13.464			[U] 21.001	[U] 24.231				
	Cushing, Oklahoma	10 yr		[U] 19.275 ⁽⁵⁾	[U] 6.523 ⁽⁹⁾	[U] 9.318 ⁽⁹⁾	[U] 25.798	[U] 28.593				
	Cushing, Oklahoma	20 yr		[U] 17.147 ⁽⁵⁾	[U] 6.523 ⁽⁹⁾	[U] 9.318 ⁽⁹⁾	$[U] 23.670^{(3)(4)(6)(7)}$	[U] 26.465 ⁽³⁾⁽⁴⁾⁽⁶⁾⁽⁷⁾				
	Port Arthur, Texas ⁽¹⁰⁾	20 yr	А	[I] <u>57.1652</u> 9	[U] 9.899	[U] 14.142	[I] <u>67.0642</u>	[I] <u>71.3072</u>				
			В	[U] 28.172 ⁽⁹⁾	[U] 9.899	[U] 14.142	[U] 38.071	[U] 42.314				
	Houston, Texas	20 yr	А	[I] <u>57.1652</u> 9	[U] 9.895	[U] 14.136	[I] <u>67.0602</u>	[I] <u>71.3012</u>				
			В	[U] 28.172 ⁽⁹⁾	[U] 9.895	[U] 14.136	[U] 38.067	[U] 42.308				

Committed Rates^{(2)*}

(Rates in United States dollars per Cubic Meter)

⁽²⁾ Committed Rates are applicable to a Term Shipper and are charged in a coordance with Term Shipper's Contract. Fixed Rate referenced in the above table means the Term Shipper Commitment Rate as set forth in Term Shipper's Contract.

⁽³⁾ In accordance with Term Shipper's contract, Term Shippers with a contract Delivery Point at Patoka or Wood River seeking a temporary Alternate Delivery Point at Cushing, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus: a) [U] US\$0.629/m³; or

b) [U] US $1.572/m^3$.

- (4) Term Shippers with a contract Delivery Point at Patoka or Wood River who have made a volume commitment to an Alternate Delivery Point at Cushing will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate, in accordance with Term Shipper's contract.
- (5) Term Shippers with a contract Delivery Point at Cushing seeking a temporary Alternate Delivery Point at Patoka or Wood River will be charged the Cushing fixed rate for the applicable Contract term plus the variable rate to the appropriate Delivery Point, in a coordance with Term Shipper's contract.
- ⁽⁶⁾ Term Shippers who have made a volume commitment to an Alternate Delivery Point at Port Arthur⁽¹⁰⁾ and/or at Houston, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus [U] US\$11.053/m³, in accordance with Term Shipper's contract. An additional surcharge of [U] US\$2.211/m³ will be charged for the transportation of Heavy Crude. Volumes Tendered in excess of their volume commitment and offset by make -up volumes to Cushing will be charged the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing. Additional volumes Tendered in excess of their volumes commitments and not offset by make-up volumes to Cushing will be charged the applicable Uncommitted Rate as specified in Footnote 1.
- ⁽⁷⁾ Term Shippers seeking a temporary Alternate Delivery Point at Port Arthur⁽¹⁰⁾ or at Houston, will be charged the applicable committed rate to Cushing plus the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing, in accordance with Term Shipper's contract.
- ⁽⁹⁾ Term Shippers with a contract Delivery Point at Port Arthur or at Houston seeking a temporary Alternate Delivery Point at Patoka, Wood River or Cushing will be charged the applicable fixed rate plus the variable rate to such Alternate Delivery Point, in a ccordance with Term Shipper's Contract.
- ⁽¹⁰⁾ Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
 - a) [I] $\underline{US\$0.7610/m^3}$ for volumes Delivered at the Sour Lake interconnect facility.
- * Rates are not subject to the FERC index for the period [W] July 1, 2022 to June 30, 2023, in accordance with Term Shipper's Contract.

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(11) As set out in Term Shippers Contract, a variable rate true-up will occur after commencement of service to the Cushing Delivery Point and after the end of each calendar year thereafter. The final variable rate will be determined by allocating actual costs incurred in operating the Pipeline System over the actual volumes tendered by shippers. To the extent that the final variable rate is less than (greater than) the estimated variable rate, the difference shall be refunded (charged) to the Term Shipper, as the case may be, in accordance with the Term Shipper's Contract.

Explanation of reference marks:

[C] Cancel, [I] Increase, [U] Unchanged Rate, [W] Change in Wording.