FERC ICA Oil Tariff F.E.R.C. No. 6.78.0 Cancels F.E.R.C. No. 6.77.0 **TransCanada Keystone Pipeline, LP** Local Pipeline Tariff **Containing Rates** Applying to the Transportation of Petroleum From the International Boundary with Canada at or near Haskett, Manitoba To Points in Illinois, Oklahoma and Texas Governed, except as otherwise provided, by TransCanada Keystone Pipeline, LP's Rules and Regulations, F.E.R.C. No. 5.6.0, and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations. Filed in accordance with 18 C.F.R. § 342.3(a). The provisions published herein will, if effective, not result in an effect on the quality of the human environment. **Issued:** August 30, 2022 **Effective: October 1, 2022** Issued by: **Compiled by:** Leo Amorim Roselyn Chou TransCanada Keystone Pipeline, LP TransCanada Keystone Pipeline, LP by its general partner, by its general partner, TransCanada Keystone Pipeline GP, LLC TransCanada Keystone Pipeline GP, LLC 450 – 1<sup>st</sup> Street SW 450 – 1<sup>st</sup> Street SW Calgary, Alberta T2P 5H1 Calgary, Alberta T2P 5H1 Canada Canada (403) 920-2174 (403) 920-2285(fax) roselyn\_chou@tcenergy.com

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#### **Uncommitted Rates**<sup>(1)</sup>

		Ceiling	Level	*Temporary Discounted Rates from the Ceiling Level in Effect		
Origin	Destination	Light Crude	Heavy Crude	Light Crude	Heavy Crude	
International Boundary at or near Haskett, Manitoba	Wood River, Illinois	[U] 48.4366	[U] 52.5132	[U] 48.436	[U] 52.513	
	Patoka, Illinois	[U] 48.9603	[U] 53.2601	[U] 48.960	[U] 53.260	
	Cushing, Oklahoma	[U] 54.3933	[U] 58.1024	[U] 47.791	[U] 51.050	
	Port Arthur, Texas <sup>(8)</sup>	[U] 81.3617	[U] 90.4639	[U] 81.361	[U] 90.463	
	Houston, Texas	[U] 84.9346	[U] 94.7518	[U] 84.934	[U] 94.751	

(Rates in United States dollars per Cubic Meter)

\* The temporary discounted rates are effective from [W]<u>October 1,2022 to October 31,2022</u> <u>September 1,2022 to</u> <u>September 30,2022</u>. The Uncommitted Rate ceiling level will therefore be in effect on [W] November 1,2022 <u>October 1,2022</u>.

<sup>(1)</sup> Uncommitted Rates are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.

<sup>(8)</sup> Volumes Tendered to Port Arthur will be charged an additional surcharge as follows: a) [U] US0.7610/m<sup>3</sup> for volumes Delivered at the Sour Lake interconnect facility.

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				Fixed	Variable <sup>(11)</sup>		Total	
Origin	Destination	Contract Term		Light and Heavy Crude	Light Crude	Heavy Crude	Light Crude	Heavy Crude
International Boundary at or near Haskett,	Wood River, Illinois	20 yr	A <sup>(3a)</sup>	[U] 12.835	[U] 7.146 <sup>(5)(9)</sup>	[U] 10.209 <sup>(5)(9)</sup>	[U] 19.981	[U] 23.044
			D	[U] 13.464			[U] 20.610	[U] 23.673
	Patoka, Illinois	20 yr	A <sup>(3a)</sup>	[U] 12.835	[U] 7.537 <sup>(5)(9)</sup>	[U] 10.767 <sup>(5)(9</sup>	[U] 20.372	[U] 23.602
			$B^{(3b)}$	[U] 13.464			[U] 21.001	[U] 24.231
	Cushing, Oklahoma	10 yr		[U] 19.275 <sup>(5)</sup>	[U] 6.523 <sup>(9)</sup>	[U] 9.318 <sup>(9)</sup>	[U] 25.798	[U] 28.593
	Cushing, Oklahoma	20 yr		[U] 17.147 <sup>(5)</sup>	[U] 6.523 <sup>(9)</sup>	[U] 9.318 <sup>(9)</sup>	$[U] 23.670^{(3)(4)(6)(7)}$	[U] 26.465 <sup>(3)(4)(6)(7)</sup>
	Port Arthur, Texas <sup>(10)</sup>	20 yr	А	[U] 57.1652 <sup>(9</sup>	[U] 9.899	[U] 14.142	[U] 67.0642	[U] 71.3072
			В	[U] 28.172 <sup>(9)</sup>	[U] 9.899	[U] 14.142	[U] 38.071	[U] 42.314
	Houston, Texas	20 yr	А	[U] 57.1652 <sup>(9</sup>		[U] 14.136	[U] 67.0602	[U] 71.3012
			В	[U] 28.172 <sup>(9)</sup>	[U] 9.895	[U] 14.136	[U] 38.067	[U] 42.308

Committed Rates<sup>(2)</sup>

(Rates in United States dollars per Cubic Meter)

(2) Committed Rates are applicable to a Term Shipper and are charged in a coordance with Term Shipper's Contract. Fixed Rate referenced in the above table means the Term Shipper Commitment Rate as set forth in Term Shipper's Contract.

(3) In accordance with Term Shipper's contract, Term Shippers with a contract Delivery Point at Patoka or Wood River seeking a temporary Alternate Delivery Point at Cushing, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus:

a) [U] US\$0.629/m<sup>3</sup>; or

b) [U] US\$1.572/m<sup>3</sup>.

- (4) Term Shippers with a contract Delivery Point at Patoka or Wood River who have made a volume commitment to an Alternate Delivery Point at Cushing will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate, in accordance with Term Shipper's contract.
- (5) Term Shippers with a contract Delivery Point at Cushing seeking a temporary Alternate Delivery Point at Patoka or Wood River will be charged the Cushing fixed rate for the applicable Contract term plus the variable rate to the appropriate Delivery Point, in a coordance with Term Shipper's contract.
- <sup>(6)</sup> Term Shippers who have made a volume commitment to an Alternate Delivery Point at Port Arthur<sup>(10)</sup> and/or at Houston, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus [U] US\$11.053/m<sup>3</sup>, in accordance with Term Shipper's contract. An additional surcharge of [U] US\$2.211/m<sup>3</sup> will be charged for the transportation of Heavy Crude. Volumes Tendered in excess of their volume commitment and offset by make -up volumes to Cushing will be charged the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing. Additional volumes Tendered in excess of their volumes commitments and not offset by make-up volumes to Cushing will be charged the applicable Uncommitted Rate as specified in Footnote 1.
- (7) Term Shippers seeking a temporary Alternate Delivery Point at Port Arthur<sup>(10)</sup> or at Houston, will be charged the applicable committed rate to Cushing plus the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing, in accordance with Term Shipper's contract.
- <sup>(9)</sup> Term Shippers with a contract Delivery Point at Port Arthur or at Houston seeking a temporary Alternate Delivery Point at Patoka, Wood River or Cushing will be charged the applicable fixed rate plus the variable rate to such Alternate Delivery Point, in accordance with Term Shipper's Contract.
- <sup>(10)</sup> Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:

a) [U] US0.7610/m<sup>3</sup> for volumes Delivered at the Sour Lake interconnect facility.

\* Rates are not subject to the FERC index for the period July 1, 2022 to June 30, 2023, in a c cordance with Term Shipper's Contract.

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(11) As set out in Term Shippers Contract, a variable rate true-up will occur after commencement of service to the Cushin g Delivery Point and after the end of each calendar year thereafter. The final variable rate will be determined by allocating actual costs incurred in operating the Pipeline System over the actual volumes tendered by shippers. To the extent that the final variable rate is less than (greater than) the estimated variable rate, the difference shall be refunded (charged) to the Term Shipper, as the case may be, in accordance with the Term Shipper's Contract.

Explanation of reference marks: [U] Unchanged Rate, [W] Change in Wording.