

**TC Energy**

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March 6, 2020

**Oil Pipeline Filing**

Ms. Kimberly D. Bose  
Secretary  
Federal Energy Regulatory Commission  
888 First Street NE  
Washington, DC 20426

**Filed Electronically**

**Re: TransCanada Keystone Pipeline, LP FERC No. 6.49.0 Rates Tariff**

Dear Ms. Bose:

In accordance with the requirements of the Interstate Commerce Act (ICA), 49 U.S.C § 1 et seq. and the Rules and Regulations of the Federal Energy Regulatory Commission (FERC), 18 C.F.R. Part 341, TransCanada Keystone Pipeline, LP (TransCanada Keystone) submits for filing FERC No. 6.49.0, issued on March 6, 2020, to be effective April 1, 2020, upon 25 days' notice. FERC No. 6.49.0 cancels FERC No. 6.48.0 (Docket No. IS20-196-000).

In accordance with Footnote \* of the Uncommitted Rates table, the previously filed temporary discounted Uncommitted Rates in effect expired on February 1, 2020, and therefore the ceiling levels of the Uncommitted Rates became effective. However, TransCanada Keystone has decided to offer discounted rates and is filing to re-establish new temporary discounted Uncommitted Rates from the ceiling level in effect, for the period April 1, 2020 to April 30, 2020.

The rate changes are being issued pursuant to 18 C.F.R. § 342.3(a), which states that a rate "may be changed, at any time, to a level that does not exceed the ceiling level." Since TransCanada Keystone's proposed rate would continue to be below the ceiling level for those rates (see Attachment A), its proposal complies with 18 C.F.R. § 342.3(a).

TransCanada Keystone requests special permission pursuant to 18 C.F.R. § 341.14 to file this tariff on 25 days' notice and respectfully requests a waiver of Section 6 (3) of the ICA. TransCanada Keystone submits that good cause exists for such waiver in that it will provide shippers with the benefit of the decreased rates at the earliest possible date. TransCanada Keystone understands that FERC No. 6.49.0 is conditionally accepted, subject to refund, pending a 30-day review.

In accordance with 18 C.F.R. § 341.2(c)(2), I hereby certify that this filing has been sent on this day to each subscriber of TransCanada Keystone's tariff publication and applicable shippers by first-class mail or by email.

Ms. Kimberly D. Bose  
March 6, 2020  
Page 2 of 2

Pursuant to 18 C.F.R. § 343.3(a), TransCanada Keystone respectfully requests that any protests directed to the enclosed tariff filings be faxed to Tracy S. Penn at (403) 920-2285.

If you have any questions concerning this tariff filing, please contact me by phone at (403) 920-2918 or by email at [julie\\_moss@tcenergy.com](mailto:julie_moss@tcenergy.com).

Sincerely,  
**TransCanada Keystone Pipeline, LP**

*Original signed by*

Julie Moss  
Rates, Contracts and Analysis – Liquids Pipelines

cc: Mr. Jonathan Pierpan, FERC

## **TransCanada Keystone Pipeline, LP**

Local Pipeline Tariff

Containing Rates  
Applying to the Transportation of  
Petroleum

From the International Boundary with Canada at or near Haskett, Manitoba

To Points in Illinois, Oklahoma and Texas

Governed, except as otherwise provided, by TransCanada Keystone Pipeline, LP's Rules and Regulations, F.E.R.C. No. 5.5.0, and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

Filed in accordance with 18 C.F.R. § 342.3(a).

Issued on [W] **25 22** days' notice under authority of 18 CFR § 341.14. This tariff publication is conditionally accepted subject to refund pending a 30 day review period.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

**Issued: March 6, 2020**

**Effective: April 1, 2020**

**Issued by:**

Trudy Eisele  
TransCanada Keystone Pipeline, LP  
by its general partner,  
TransCanada Keystone Pipeline GP, LLC  
450 – 1<sup>st</sup> Street SW  
Calgary, Alberta T2P 5H1  
Canada

**Compiled by:**

Julie Moss  
TransCanada Keystone Pipeline, LP  
by its general partner,  
TransCanada Keystone Pipeline GP, LLC  
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**Uncommitted Rates<sup>(1)</sup>**

(Rates in United States dollars per Cubic Meter)

Origin	Destination	Ceiling Level		*Temporary Discounted Rates from the Ceiling Level in Effect	
		Light Crude	Heavy Crude	Light Crude	Heavy Crude
International Boundary at or near Haskett, Manitoba	Wood River, Illinois	[U] 44.3731	[U] 48.1078	[N] <u>32.488</u>	[N] <u>35.222</u>
	Patoka, Illinois	[U] 44.8528	[U] 48.7920	[N] <u>32.839</u>	[N] <u>35.724</u>
	Cushing, Oklahoma	[U] 49.8301	[U] 53.2280	[N] <u>36.484</u>	[N] <u>38.972</u>
	Port Arthur, Texas <sup>(8)</sup>	[U] 74.5360	[U] 82.8747	[U]74.535	[U]82.874
	Houston, Texas	[U] 77.8092	[U] 86.8028	[U]77.809	[U]86.802

\* The temporary discounted rates from the ceiling level in effect are effective from [W] April 1, 2020 to April 30, 2020 ~~January 1, 2020 to January 31, 2020~~. The Uncommitted Rate ceiling levels will therefore be in effect on [W] May 1, 2020 ~~February 1, 2020~~.

- <sup>(1)</sup> Uncommitted Rates are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.
- <sup>(8)</sup> Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:
- a) [U] US\$0.818/m<sup>3</sup> for volumes Delivered at the Beaumont interconnect facility;
  - b) [U] US\$0.6863/m<sup>3</sup> for volumes Delivered at the Sour Lake interconnect facility.

**Committed Rates<sup>(2)</sup>**

(Rates in United States dollars per Cubic Meter)

Origin	Destination	Contract Term		Fixed	Variable <sup>(11)</sup>		Total	
				Light and Heavy Crude	Light Crude	Heavy Crude	Light Crude	Heavy Crude
International Boundary at or near Haskett, Manitoba	Wood River, Illinois	20 yr	A <sup>(3a)</sup>	[U]12.835	[U]6.874 <sup>(5)(9)</sup>	[U]9.820 <sup>(5)(9)</sup>	[U]19.709	[U]22.655
			B <sup>(3b)</sup>	[U]13.464			[U]20.338	[U]23.284
	Patoka, Illinois	20 yr	A <sup>(3a)</sup>	[U]12.835	[U]7.249 <sup>(5)(9)</sup>	[U]10.356 <sup>(5)(9)</sup>	[U]20.084	[U]23.191
			B <sup>(3b)</sup>	[U]13.464			[U]20.713	[U]23.820
	Cushing, Oklahoma	10 yr		[U]19.275 <sup>(5)</sup>	[U]6.273 <sup>(9)</sup>	[U]8.962 <sup>(9)</sup>	[U]25.548	[U]28.237
	Cushing, Oklahoma	20 yr		[U]17.147 <sup>(5)</sup>	[U]6.273 <sup>(9)</sup>	[U]8.962 <sup>(9)</sup>	[U]23.420 <sup>(3)(4)(6)(7)</sup>	[U]26.109 <sup>(3)(4)(6)(7)</sup>
	Port Arthur, Texas <sup>(10)</sup>	20 yr	A	[U]51.5466 <sup>(9)</sup>	[U]9.522	[U]13.603	[U]61.0686	[U]65.1496
			B	[U]28.172 <sup>(9)</sup>	[U]9.522	[U]13.603	[U]37.694	[U]41.775
	Houston, Texas	20 yr	A	[U]51.5466 <sup>(9)</sup>	[U]9.518	[U]13.597	[U]61.0646	[U]65.1436
			B	[U]28.172 <sup>(9)</sup>	[U]9.518	[U]13.597	[U]37.690	[U]41.769

<sup>(2)</sup> Committed Rates are applicable to a Term Shipper and are charged in accordance with Term Shipper's Contract. Fixed Rate referenced in the above table means the Term Shipper Commitment Rate as set forth in Term Shipper's Contract.

<sup>(3)</sup> In accordance with Term Shipper's contract, Term Shippers with a contract Delivery Point at Patoka or Wood River seeking a temporary Alternate Delivery Point at Cushing, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus:

- a) [U] US\$0.629/m<sup>3</sup>; or
- b) [U] US\$1.572/m<sup>3</sup>.

<sup>(4)</sup> Term Shippers with a contract Delivery Point at Patoka or Wood River who have made a volume commitment to an Alternate Delivery Point at Cushing will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate, in accordance with Term Shipper's contract.

<sup>(5)</sup> Term Shippers with a contract Delivery Point at Cushing seeking a temporary Alternate Delivery Point at Patoka or Wood River will be charged the Cushing fixed rate for the applicable Contract term plus the variable rate to the appropriate Delivery Point, in accordance with Term Shipper's contract.

<sup>(6)</sup> Term Shippers who have made a volume commitment to an Alternate Delivery Point at Port Arthur<sup>(10)</sup> and/or at Houston, will be charged the Cushing 20 yr fixed rate plus the Cushing variable rate plus [U] US\$10.624/m<sup>3</sup>, in accordance with Term Shipper's contract. An additional surcharge of [U] US\$2.125/m<sup>3</sup> will be charged for the transportation of Heavy Crude. Volumes Tendered in excess of their volume commitment and offset by make-up volumes to Cushing will be charged the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing. Additional volumes Tendered in excess of their volumes commitments and not offset by make-up volumes to Cushing will be charged the applicable Uncommitted Rate as specified in Footnote 1.

<sup>(7)</sup> Term Shippers seeking a temporary Alternate Delivery Point at Port Arthur<sup>(10)</sup> or at Houston, will be charged the applicable committed rate to Cushing plus the difference between the Uncommitted Rate to such Alternate Delivery Point and the uncommitted rate ceiling level to Cushing, in accordance with Term Shipper's contract.

<sup>(9)</sup> Term Shippers with a contract Delivery Point at Port Arthur or at Houston seeking a temporary Alternate Delivery Point at Patoka, Wood River or Cushing will be charged the applicable fixed rate plus the variable rate to such Alternate Delivery Point, in accordance with Term Shipper's Contract.

<sup>(10)</sup> Volumes Tendered to Port Arthur will be charged an additional surcharge as follows:

- a) [U] US\$0.818/m<sup>3</sup> for volumes Delivered at the Beaumont interconnect facility;
- b) [U] US\$0.6863/m<sup>3</sup> for volumes Delivered at the Sour Lake interconnect facility.

<sup>(11)</sup> As set out in Term Shippers Contract, a variable rate true-up will occur after commencement of service to the Cushing Delivery Point and after the end of each calendar year thereafter. The final variable rate will be determined by allocating actual costs incurred in operating the Pipeline System over the actual volumes tendered by shippers. To the extent that the final variable rate is less than (greater than) the estimated variable rate, the difference shall be refunded (charged) to the Term Shipper, as the case may be, in accordance with the Term Shipper's Contract.

Explanation of reference marks:

[N] New, [U] Unchanged Rate, [W] Change in Wording.

**TransCanada Keystone Pipeline, LP**  
**Attachment A**

**Proposed Temporary Discounted Rates Effective 1 April, 2020**  
**(Rates in United States dollars per Cubic Meter)**

<b>Current Tariff No.</b>	<b>Proposed Tariff No.</b>	<b>Origin</b>	<b>Destination</b>	<b>Commodity</b>	<b>Currently Effective Ceiling Level</b>	<b>Latest Effective Temporary Discounted Rate in Effect</b>	<b>Proposed Temporary Discounted Rate in Effect</b>
F.E.R.C. No. 6.48.0	F.E.R.C. No. 6.49.0	International Boundary at or near Haskett, Manitoba	Wood River, Illinois	Light Crude	44.3731	38.609	32.488
				Heavy Crude	48.1078	41.859	35.222
			Patoka, Illinois	Light Crude	44.8528	38.769	32.839
				Heavy Crude	48.7920	42.174	35.724
			Cushing, Oklahoma	Light Crude	49.8301	38.166	36.484
				Heavy Crude	53.2280	40.768	38.972