

Keystone Pipeline System

Petroleum Toll Schedule

Containing Tolls
Applying to the Transportation of
Petroleum

From Hardisty, Alberta

To the International Boundary at or near Haskett, Manitoba

Governed, except as otherwise provided, by the Keystone Pipeline System Rules and Regulations and NEB or CER Tariff number in effect, and any amendments and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

Issued: December 1, 2022

Issued by:

Leo Amorim
TransCanada Keystone Pipeline GP Ltd.,
as general partner on behalf of
TransCanada Keystone Pipeline Limited
Partnership
450 – 1st Street SW
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Effective: January 1, 2023

Compiled by:

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Uncommitted Tolls ⁽¹⁾⁽⁶⁾

From Receipt Point of Hardisty, Alberta to Delivery Point of International Boundary at or near Haskett, Manitoba

(Tolls in Canadian Dollars per Cubic Metre)

U.S. Destination	Light Crude	Heavy Crude
Wood River or Patoka, Illinois	16.770	19.782
Cushing, Oklahoma	18.644	21.656
Port Arthur, Texas	18.644	21.656
Houston, Texas	18.644	21.656

Committed Tolls ⁽²⁾⁽⁶⁾

From Receipt Point of Hardisty, Alberta to Delivery Point of International Boundary at or near Haskett, Manitoba

(Tolls in Canadian Dollars per Cubic Metre)

U.S. Destination	Contract Term	Fixed	Variable ⁽³⁾		Total		
		Light and Heavy Crude	Light Crude	Heavy Crude	Light Crude	Heavy Crude	
Wood River or Patoka, Illinois	20 yr	7.782	5.856	8.366	13.638	16.148	
Cushing, Oklahoma	10 yr	9.681 ⁽⁵⁾	5.856	8.366	15.537	18.047	
Cushing, Oklahoma	20 yr	9.342 ⁽⁴⁾⁽⁵⁾	5.856	8.366	15.198	17.708	
Port Arthur, Texas	20 yr	A	10.064	5.856	8.366	15.920	18.430
		B	8.592	5.856	8.366	14.448	16.958
Houston, Texas	20 yr	A	10.064	5.856	8.366	15.920	18.430
		B	8.592	5.856	8.366	14.448	16.958

- (1) Uncommitted Tolls are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.
- (2) Committed Tolls are applicable to a Term Shipper and are charged in accordance with Term Shipper's Contract.
- (3) As set out in Term Shipper's Contract, a variable toll true-up will occur after commencement of service to the Cushing Delivery Point and after the end of each calendar year thereafter. The final variable toll will be determined by allocating actual costs incurred in operating the Pipeline System over the actual volumes tendered by all Shippers. To the extent that the final variable toll is less than (greater than) the estimated variable toll, the difference shall be refunded (charged) to Term Shipper, as the case may be, in accordance with Term Shipper's Contract.
- (4) Term Shippers with a contract Delivery Point at Patoka or Wood River seeking an Alternate Delivery Point at Cushing, Port Arthur or Houston will be charged the Cushing 20 yr fixed rate, in accordance with Term Shipper's contract.
- (5) Term Shippers with a contract Delivery Point at Cushing seeking an Alternate Delivery Point at Patoka or Wood River will be charged the Cushing fixed rate for the applicable Contract term, in accordance with Term Shipper's contract.

Abandonment Surcharge

(Charge in Canadian Dollars per Cubic Metre)

For all Destinations	For all Crude Types
Abandonment Surcharge	0.377

- (6) Abandonment Surcharge is applicable to all Shippers in accordance with the determination of the Abandonment Surcharge as set forth in the Rules and Regulations.