TC Energy

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December 31, 2020

Canada Energy Regulator Suite 210, 517 Tenth Avenue SW Calgary, Alberta T2R 0A8 **Filed Electronically**

Attention: Mr. Jean-Denis Charlebois, Secretary of the Commission

Dear Mr. Charlebois:

Re: TransCanada Keystone Pipeline GP Ltd., as general partner on behalf of TransCanada Keystone Pipeline Limited Partnership (Keystone) Filing of Keystone Pipeline System CER Tariff No. 51 (Toll Schedule)

Pursuant to Section 229(1)(a) of the Canadian Energy Regulator Act, Keystone files the enclosed international joint rate tariff (IJT), CER Tariff No. 51, to be effective on February 1, 2021.

Keystone, and in agreement with, TransCanada Keystone Pipeline, LP, by its general partner, TransCanada Keystone Pipeline GP, LLC are increasing the international joint uncommitted rates from Hardisty, Alberta, Canada to Port Arthur and Houston, Texas in the United States.

The international joint uncommitted rates set forth in CER Tariff No. 51 are less than the sum of the local tariff rates for the component movements on the Keystone Pipeline System and the Keystone U.S. Pipeline System. As evidenced in Appendix A the proposed IJT rates would result in a discount to the sum of the local tariff rates.¹

The proposed IJT does not affect any other posted rate, toll or charge payable in accordance with local tariffs. The tariffs for the local rates in the United States are filed with the Federal Energy Regulatory Commission, which performs a similar regulatory role as that of the Canadian Energy Regulator to ensure the local tariff rates are just and reasonable.

This IJT will be filed with the FERC in the United States as FERC No. 7.23.0.

Keystone provides notice of this filing to Keystone Pipeline System shippers and interested parties.

¹ Table 1 and Table 2 assume an exchange rate of CAD \$1.00 = US \$0.79. Additional tables included for illustrative purposes assume the Canadian dollar to be at par with the U.S. dollar, which scenario also results in the IJT rates being less than the sum of the local tariff rates.

Mr. Charlebois December 31, 2020 Page 2 of 3

Should the Commission require additional information regarding this filing, please contact me by phone at (403) 920-2918 or by email at julie_moss@tcenergy.com.

Yours truly,

TransCanada Keystone Pipeline GP Ltd.

Original Signed By

Julie Moss Commercial Services – Liquids Pipelines

Attachments

FERC No. 7.23.0 Cancels FERC No. 7.22.0 FERC ICA Oil Tariff

TransCanada Keystone Pipeline GP Ltd.

as general partner on behalf of TransCanada Keystone Pipeline Limited Partnership

In Connection with

TransCanada Keystone Pipeline, LP

by its general partner TransCanada Keystone Pipeline GP, LLC

International Joint Rate Tariff
Containing Rates Applying to the Transportation of Petroleum

From Hardisty, Alberta To Port Arthur and Houston, Texas

The transportation rates listed in this tariff are subject to the Rules and Regulations published by:

TransCanada Keystone Pipeline GP Ltd., NEB Tariff No. 23 and supplements thereto and reissues thereof, for transportation within Canada; and

TransCanada Keystone Pipeline, LP's, F.E.R.C. No. 5.5.0, and supplements thereto and reissues thereof; for transportation within the United States.

For the purpose of this tariff, capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

The provisions published herein will, if effective, not result in an effect on the quality of the human environment.

Issued: December 31, 2020 Effective: February 1, 2021

Issued by:

[W] Trudy Eisele Leo Amorim

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Compiled by:

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International Joint Uncommitted Rates

(Rates in United States dollars per Barrel)

Origin	Destination	Light Crude	Heavy Crude	
Hardisty, Alberta	Port Arthur, Texas	[I] <u>10.580</u>	[I] <u>11.500</u>	
	Houston, Texas	[I] <u>10.580</u>	[I] <u>11.500</u>	

Notes:

- 1) The international joint rates herein are applicable to a Non-Term Shipper who specifies the international joint service via a Notice of Shipment and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.
- 2) Volumes Tendered at the Beaumont interconnect facility will be charged an additional [U] US\$0.818/m³ ([U] US\$0.130/bbl) for volumes Delivered at such facility.
- 3) Volumes Tendered at the Sour Lake interconnect facility will be charged an additional [U] US\$0.7000/m³ ([U] US\$0.1113/bbl) for volumes Delivered at such facility.
- 4) There will be an Abandonment Surcharge of [U] CAD\$0.395/m³ ([U] CAD\$0.063/bbl) applicable to all Shippers in accordance with the determination of the Abandonment Charge as set forth in NEB Tariff No. 23.

Joint Routing:

TransCanada Keystone Pipeline GP Ltd. - Hardisty, Alberta to International Boundary at or near Haskett, Manitoba connecting to;

TransCanada Keystone Pipeline, LP - International Boundary at or near Haskett, Manitoba to Port Arthur and Houston, Texas.

Exceptions:

1) Exception to F.E.R.C. No. 5.5.0, Item 9, Payment of Tariff Rates and Other Charges and Lien for Unpaid Charges: For the purposes of the international joint uncommitted rate, NEB Tariff No. 23, Article 9, will apply.

Explanation of reference marks:

[I] Increase, [U] Unchanged Rate [W] Change in Wording.

TransCanada Pipeline GP Ltd. and TransCanada Keystone Pipeline, LP Appendix A - Supporting Information for the Rates Set Forth in CER Tariff No. 51 and in FERC No. 7.23.0

Table 1: Sum of the Local Tariff Rates
Assuming CAD \$1.00 per US \$0.79

TransCanada Keystone Pipeline GP Ltd. Local Petroleum Toll Schedule CER Tariff No. 34					TransCanada Keystone Pipeline, LP Local Pipeline Tariff FERC No. 6.59.0					Sum of the Local Tariff Rates				
Origin	Destination	Commodity	Current Uncommitted Toll in US \$/m3	Current Uncommitted Toll in US \$/bbl	Origin	Destination	Commodity		Current Temporary Discounted Rates In Effect in US \$/bbl	Commodity	Sum of the Local Tariff Rates in US \$/m3	Sum of the Local Tariff Rates in US \$/bbl		
Hardisty, Alberta	International Boundary at or near Haskett, Manitoba	Light Crude	13.470	2.141	International Boundary at or near P Haskett, Manitoba	ary at or near Port Arthur, Texas	Light Crude	76.037	12.089	Light Crude	89.507	14.230		
nardisty, Alberta	(for ultimate U.S. Delivery to Port Arthur, Texas)	Heavy Crude	15.309	2.434			Heavy Crude	84.543	13.441	Heavy Crude	99.852	15.875		
Hardisty, Alberta	International Boundary at or near Haskett, Manitoba	Light Crude	13.470	2.141	International Boundary at or near Haskett, Manitoba	Boundary at or near Hou		Houston Toyon	Light Crude	79.376	12.620	Light Crude	92.846	14.761
Hardisty, Alberta	(for ultimate U.S. Delivery to Houston, Texas)	Heavy Crude	15.309	2.434				Heavy Crude	88.550	14.078	Heavy Crude	103.859	16.512	

Table 2: Discount Resulting from the International Joint Tariff Rates Assuming CAD \$1.00 per US \$0.79

Origin	Destination	Commodity	Sum of the Local Tariff Rates in US \$/bbl	International Joint Tariff Rates per CER Tariff No. 51 and FERC No. 7.23.0 in US \$/bbl	Discount Resulting from International Joint Tariff Rates
Hardisty, Alberta	Light Crude		Crude 14.230 10.580		(3.650)
Tantasty, Alberta Tott Authar, Texas	Heavy Crude	15.875	11.500	(4.375)	
Handisty Albanta			14.761	10.580	(4.181)
Hardisty, Alberta	Houston, Texas	Heavy Crude	16.512	11.500	(5.012)

TransCanada Pipeline GP Ltd. and TransCanada Keystone Pipeline, LP Appendix A con't - Supporting Information for the Rates Set Forth in CER Tariff No. 51 and in FERC No. 7.23.0

Table 3: Sum of the Local Tariff Rates
Assuming CAD \$1.00 per US \$1.00

TransCanada Keystone Pipeline GP Ltd. Local Petroleum Toll Schedule CER Tariff No. 34					TransCanada Keystone Pipeline, LP Local Pipeline Tariff FERC No. 6.59.0					Sum of the Local Tariff Rates			
Origin	Destination	Commodity	Current Uncommitted Toll in US \$/m3	Current Uncommitted Toll in US \$/bbl	Origin	Destination	Commodity	Current Temporary Discounted Rates In Effect in US \$/m3	Current Temporary Discounted Rates In Effect in US \$/bbl	Commodity	Sum of the Local Tariff Rates in US \$/m3	Sum of the Local Tariff Rates in US \$/bbl	
Hardisty, Alberta	International Boundary at or near Haskett, Manitoba	Light Crude	17.050	2.711	International Boundary at or near Haskett, Manitoba	near Port Arthur, Texas	Light Crude	76.037	12.089	Light Crude	93.087	14.800	
Thardisty, Alocita	(for ultimate U.S. Delivery to Port Arthur, Texas)	Heavy Crude	19.378	3.081			Heavy Crude	84.543	13.441	Heavy Crude	103.921	16.522	
Hardisty, Alberta	International Boundary at or near Haskett, Manitoba	Light Crude	17.050	2.711	International Boundary at or near Haskett, Manitoba		Houston, Texas	Light Crude	79.376	12.620	Light Crude	96.426	15.331
Delivery to H	(for ultimate U.S. Delivery to Houston, Texas)	Heavy Crude	19.378	3.081		Houston, Texas	Heavy Crude	88.550	14.078	Heavy Crude	107.928	17.159	

Table 4: Discount Resulting from the International Joint Tariff Rates Assuming CAD \$1.00 per US \$1.00

Origin	Destination	Commodity	Sum of the Local Tariff Rates in US \$/bbl	International Joint Tariff Rates per CER Tariff No. 51 and FERC No. 7.23.0 in US \$/bbl	Discount Resulting from International Joint Tariff Rates
Hardisty, Alberta	Hardisty, Alberta Port Arthur, Texas		14.800	10.580	(4.220)
	·	Heavy Crude	16.522	11.500	(5.022)
Hardisty, Alberta	The Aller of The		15.331	10.580	(4.751)
Hardisty, Alberta	Houston, Texas	Heavy Crude	17.159	11.500	(5.659)