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Filed Electronically

Canada Energy Regulator
Suite 210, 517 Tenth Avenue SW
Calgary, Alberta T2R 0A8

Attention: Ms. L. George, Secretary of the Commission

Dear Ms. George:

**Re: NOVA Gas Transmission Ltd. (NGTL)
Integration Asset Transfer (Project)
Certificate GC-123
Condition 4: Commitments Tracking Table No. 23
File No.: OF-Fac-Gas-N081-2013-17 02**

In accordance with Condition 4 of Certificate GC-123, NGTL encloses for filing its quarterly Commitments Tracking Table for the Project. For ease of reference, modifications to the Commitments Tracking Table have been blacklined. As required, NGTL will post the commitments tracking report to TC Energy's pipeline projects webpage for public viewing at the following link: <https://www.tcenergy.com/operations/natural-gas/tcenergy-and-atco-pipelines-asset-exchange/>.

If the CER requires additional information with respect to this filing, please contact me by phone at (403) 920-2940 or by email at nicole_prince@tcenergy.com.

Yours truly,
NOVA Gas Transmission Ltd.

Original signed by

Nicole Prince
Regulatory Project Manager
Regulatory Facilities, Canadian Natural Gas Pipelines

Attachment

cc: Jason Lynch, Canada Energy Regulator

COMMITMENTS TRACKING REPORT NO.23

Commitment Number	Commitment To	Description of Commitment	Source	Document Reference (NEB E-File No.)	Status	Comments
Certificate GC-123 Conditions						
1	Certificate Condition	NGTL shall comply with all of the conditions contained in this Certificate, unless the Board otherwise directs.	GC-123	A65049	Ongoing	
2	Certificate Condition	NGTL shall cause the approved ATCO Transferred Assets to be operated in accordance with the specifications, standards and other information referred to in its Application, and as otherwise agreed to during questioning or in its related submissions.	GC-123	A65049	Completed	
3	Certificate Condition	NGTL shall implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations and procedures for the protection of the environment included in or referred to in its Application, and as otherwise agreed to during questioning or in its related submissions.	GC-123	A65049	Ongoing	
4	Certificate Condition	NGTL shall: a) file with the Board and post on its Project website, at least 30 days before the Closing of the first Tranche, a Commitments Tracking Table listing all commitments made by NGTL in its Application, and as otherwise agreed to during questioning or in its related submissions, including reference to: i) the documentation in which the commitment appears (for example, the Application, responses to information requests, hearing transcripts, permit requirements, condition filings, or other); ii) the accountable lead for implementing each commitment; and iii) the estimated timelines associated with the fulfillment of each commitment. b) update the status of the commitments in a) on its Project website, and notify the Board, on a: i) monthly basis until the Closing of the final Tranche; and ii) quarterly basis until the end of the fifth (5th) year following the Closing of the final Tranche.	GC-123	A65049	Planned	Report No. 1 filed January 29, 2016. Report No. 2 filed February 29, 2016. Report No. 3 filed March 30, 2016. Report No. 4 filed April 27, 2016. Report No. 5 filed May 26, 2016. Report No. 6 filed June 24, 2016. Report No. 7 filed July 27, 2016. Report No. 8 filed August 31, 2016. Report No. 9 filed September 30, 2016. Report No. 10 filed December 29, 2016. Report No. 11 filed March 28, 2017. Report No. 12 filed June 28, 2017. Report No. 13 filed September 27, 2017. Report No. 14 filed December 13, 2017. Report No. 15 filed March 15, 2018. Report No. 16 filed June 22, 2018. Report No. 17 filed September 24, 2018. Report No. 18 filed December 27, 2018. Report No. 19 filed March 27, 2019. Report No. 20 filed June 26, 2019. Report No. 21 filed September 27, 2019. <u>Report No. 22 filed December 20, 2019.</u>

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Commitment Number	Commitment To	Description of Commitment	Source	Document Reference (NEB E-File No.)	Status	Comments
5	Certificate Condition	NGTL shall file with the Board, within one year after the Closing Date of each Tranche, GIS data in the form of an Esri® shape file that contains all pipeline segment centre lines. The datum shall be North American Datum of 1983 (NAD83) and projection shall be geographic (latitudes and longitudes). a) For the ATCO Transferred Assets, each segment shall have a pipeline name, outside diameter, wall thickness, maximum operating pressure (MOP), pipe material, pipe material standard, pipe grade, external coating, in-service year, and operating stress level. If the above values of the pipeline change at any point along the length of the pipeline, the pipeline shall be segmented at that point. NGTL shall also provide GIS locations and names of all meter stations, compressor stations and block valves, as applicable. b) For the NGTL Transferred Assets, each pipeline segment shall include characteristics such as pipeline name, outside diameter, wall thickness and MOP.	GC-123	A65049	Completed	Tranche 1 and 2 filed on March 1, 2017. Tranche 3 filed on May 31, 2017. Tranche 4 filed on August 29, 2017.
6	Certificate Condition	On the Closing Date of each Tranche, as specified in Schedule A, NGTL shall provide the Board with written notice of the Closing.	GC-123	A65049	Completed	Tranche 1 and 2 notification filed on March 1, 2016. Tranche 3 notification filed on June 2, 2016. Tranche 4 notification filed on September 1, 2016.
7	Certificate Condition	For each Tranche, the Certificate shall come into force at the Closing Date of that Tranche.	GC-123	A65049	Completed	
8	Certificate Condition	NGTL shall confirm in writing to the Board, on the Closing Date of each Tranche, that the ATCO Transferred Assets comprising that Tranche have been incorporated into TransCanada’s Emergency Management System. NGTL shall also confirm that the Transferred Assets have been integrated into NGTL’s Emergency Response System covering the geographic areas where the Transferred Assets are located and that the procedures needed to prepare for, respond to, recover from, and mitigate the potential effects of emergencies of any type, including a hydrogen sulphide (H2S) release (where applicable), in any season, are in place.	GC-123	A65049	Completed	Tranche 1 and 2 notification filed on March 1, 2016. Tranche 3 notification filed on June 2, 2016. Tranche 4 notification filed on September 1, 2016.

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Commitment Number	Commitment To	Description of Commitment	Source	Document Reference (NEB E-File No.)	Status	Comments
9	Certificate Condition	NGTL shall confirm in writing to the Board, on the Closing Date of each Tranche, that the acquired assets have been incorporated into TransCanada PipeLines Limited's existing Security Management Program, pursuant to the National Energy Board Onshore Pipeline Regulations and CSA Z246.1 Security Management for Petroleum and Natural Gas Industry Systems.	GC-123	A65049	Completed	Tranche 1 and 2 notification filed on March 1, 2016. Tranche 3 notification filed on June 2, 2016. Tranche 4 notification filed on September 1, 2016.
10	Certificate Condition	NGTL shall file with the Board for approval, within nine months of the Closing Date of each Tranche, its Corrective Action Plan (CAP) for unpiggable pipelines incorporating the ATCO Transferred Assets. The CAP shall include pipeline integrity assessment prioritization and an anticipated implementation schedule.	GC-123	A65049	Completed	Tranche 1 and 2 filed on November 28, 2016. Tranche 3 filed on March 1, 2017. Tranche 4 filed on May 31, 2017. Tranche 4 refiled on June 14, 2017.
11	Certificate Condition	Within 30 days of the Closing Date of the final Tranche, NGTL shall file with the Board a confirmation, by an officer of the company that the approved Project is in compliance with all applicable conditions in this Certificate. If compliance with any of these conditions cannot be confirmed, the officer of the company shall file with the Board details as to why compliance cannot be confirmed. The filing required by this condition shall include a statement confirming that the signatory to the filing is an officer of the company.	GC-123	A65049	Completed	Confirmation filed on September 27, 2016.
ORDER AO-004-GC-113 Conditions						
1	Order Condtiion	On the Closing Date of each Tranche, as specified in Schedule A, NGTL shall provide the Board with written notice of the Closing.	ORDER AO-004-GC-113	A4G0S7	Completed	Tranche 1 and 2 notification filed on March 1, 2016. Tranche 3 notification filed on June 2, 2016. Tranche 4 notification filed on September 1, 2016.
2	Order Condtiion	For each Tranche, the Order shall come into force at the Closing Date of that Tranche.	ORDER AO-004-GC-113	A4G0S7	Completed	

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ORDER MO-116-2014						
1	Order Condtiion	NGTL shall, prior to the Closing of the first Tranche: a) confirm in writing to the Board that NGTL has obtained all required non-NEB regulatory approvals, including clearance from the Competition Bureau, and b) if the approvals in a) above are not obtained prior to the deadline, file with the Board an explanation describing why such timing is not feasible, detailing the remaining steps NGTL will take to obtain the required non-NEB regulatory approvals.	ORDER MO-116-2014	A63559	Completed	Filed January 29, 2016.
2	Order Condtiion	Unless the Board otherwise directs, this Order shall expire on 17 October 2016 unless an application for extension of the deadline is filed with the Board before 17 October 2016.	ORDER MO-116-2014	A63559	Completed	
Proceeding GH-002-2014 Commitments						
1	NEB	ATCO Pipelines and NGTL will submit a new request for an Advance Ruling Certificate or a No Action Letter from the Competition Bureau in the second quarter of 2015 prior to the closing of the first tranche.	Application	A55221	Completed	No longer required
2	NEB	ATCO Pipelines and NGTL will swap assets of equal value, to the extent practicable, within the ATCO Pipelines Footprint and the NGTL Footprint to reduce the overlap of resources and generate efficiencies (Asset Swap).	Application	A55221	Completed	
3	NEB	NGTL will acquire from ATCO the ATCO Transferred Assets listed in Part 1 of Schedule A of the Asset Swap Agreement and ATCO will acquire from NGTL the NGTL Transferred Assets listed in Part II of Schedule A of the Asset Swap Agreement, as adjusted pursuant to Section 2.7 of the Asset Swap Agreement.	Application	A55221	Completed	
4	NEB	Following the exchange of Transferred Assets, NGTL will continue to provide these regulated gas transmission services to customers on the combined systems.	Application	A55221	Ongoing	

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Commitment Number	Commitment To	Description of Commitment	Source	Document Reference (NEB E-File No.)	Status	Comments
5	NEB	NGTL will continue to identify and resolve any stakeholder issues associated with the Asset Swap and any issues that may arise in the event that the requested approvals are granted to NGTL.	Application	A55221	Completed	
6	NEB	During the regulatory approval phases of the Asset Swap, NGTL will follow its Aboriginal engagement process.	Application	A55221	Completed	
7	NEB	For the operations phase, NGTL will use TransCanada's PA program and proactive approach to Aboriginal community engagement.	Application	A55221	Ongoing	
8	NEB	Once Closing has occurred, NGTL will notify the freehold surface owners of the completion of the assignment of the surface rights affecting their lands.	Application	A55221	Completed	
9	NEB	ATCO Pipelines or NGTL will provide notice to the third party requesting termination of that Agreement or Addendum, and ATCO Pipelines or NGTL will simultaneously make application to the third party for a replacement agreement. This process will take place at the each closing affecting these agreements.	Application	A55221	Completed	
10	NEB	Following the closing of the final Tranche, ATCO Pipelines and NGTL will make small Monetary adjustments between themselves for any difference between the aggregate NBV of the Transferred Assets received by each party, as well as expenditures not already included in the value of such assets, including expenses for work done, prepayments, and other costs as outlined in Section 3.4 of the Asset Swap Agreement. In addition, the balance in the Non-Monetary Adjustment deferral account will be cleared to zero at the closing of the final Tranche and this deferral account will no longer be required.	Application	A55221	Completed	
11	Customers	Following the Asset Swap, NGTL will continue to provide these regulated gas transmission services to customers. No changes to supply and market conditions are anticipated as a result of the Asset Swap.	Application	A55221	Ongoing	

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12	NEB	NGTL will periodically update its abandonment cost estimate, annual contribution amount and the surcharge in accordance with guidelines established by the Board through the LMCI-Stream 3 process.	Application	A55221	Planned	
13	NEB	When decommissioning or abandonment activities are considered in the future, NGTL will obtain the appropriate authorizations at that time.	Application	A55221	Planned	
14	NEB	NGTL will obtain all records and documents required to safely maintain and operate the ATCO Transferred Pipeline Facilities, as required pursuant to Clause 10.4 of CSA Z662-11 and section 56 of the OPR.	NEB IR No. 1	A59933	Ongoing	
15	NEB	NGTL will ensure that all ATCO Pipeline asset transfer sites with reportable contamination as defined by the Remediation Process Guide will be communicated to the NEB through previously established reporting timelines.	NEB IR No. 1	A59933	Ongoing	
16	NEB	In the event that Christina River Dene Nation Council (CRDNC) shares issues or concerns related to the Project with NGTL, NGTL will continue its engagement program with CRDNC. NGTL will seek to understand issues and concerns and develop appropriate mitigation strategies, as required.	NEB IR No. 1	A59933	Completed	
17	NEB	If issues or concerns related to the Project are brought forward to NGTL by Aseniwuche Winewak Nation, the Foothills Ojibway Society, and the Nakcowinewak Nation of Canada, NGTL will continue its engagement program with these communities and seek to understand issues and concerns to develop appropriate mitigation strategies, as required.	NEB IR No. 1	A59933	Completed	
18	CAPP	Therefore, if clearance is required, ATCO Pipelines and NGTL will request an ARC or a NAL at least two months before the scheduled closing of the first tranche of assets to be transferred.	CAPP IR No. 1	A60520	Completed	No longer required

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19	NOVA Chemicals	In accordance with Section 4.4 of the Integration Agreement, ATCO Pipelines and NGTL will be responsible for the operations, maintenance and gas-control functions of the facilities it owns. Pursuant to Section 4.2 of the Integration Agreement, TransCanada's Operations Planning group will determine the most efficient flows for each segment of the system and communicate these flows to the NGTL and ATCO Pipelines control centres. This has been in effect since Commercial Integration took effect in October 2011.	NOVA Chemicals IR No. 1	A60520	Completed	
20	NOVA Chemicals	Upon the Integration Effective Date, NGTL customers delivering to the Joffre Petrochemical Complex will continue to receive Alberta System Tariff service. NGTL will continue to fulfill its obligations as service provider delivering safe and reliable transportation to its customers, including those delivering to the Joffre area.	NOVA Chemicals IR No. 1	A60520	Completed	
21	NOVA Chemicals	ATCO Pipelines and NGTL share the same requirements for pressure management and control. Pressure control is provided by real-time 24 x 7 gas-control and SCADA systems. NGTL Gas Control will continue to monitor pressures on the Nevis Leg after transition as the primary control devices (compressor stations and control valves) are positioned outside the ATCO Pipelines footprint and will remain NGTL assets. ATCO Pipelines Gas Control will also monitor pressure in the area and consult with NGTL Gas Control as required. This level of cooperation is not uncommon and exists today in other areas where ATCO Pipelines and NGTL assets interface.	NOVA Chemicals IR No. 1	A60520	Completed	
22	Stoney Nakoda Nations	Regarding emergency incidents, NGTL will use its Emergency Management Corporate Program Manual as a guiding document.	Stoney Nakoda Nations IR No. 1	A60520	Ongoing	
23	Stoney Nakoda Nations	NGTL will continue to engage with all affected communities as per TransCanada's Aboriginal Relations Policy to mitigate any concerns. However, as per SNN Response 2(c), mercaptan is not considered dangerous at the levels contained in the transferred facilities.	Stoney Nakoda Nations IR No. 1	A60520	Completed	

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24	NEB	If the Integration Asset Transfer Application is approved, NGTL will report to the NEB on all ATCO Pipeline asset transfer sites with confirmed reportable contamination, based on the information provided by ATCO Pipelines listed below, within the first quarter of the year following the transfer. NGTL will submit a complete Notification of Contamination as per Section 3 of the Remediation Process Guide, including each of the items listed in the request.	NEB IR No. 2	A61091	Completed	Filed March 28, 2017.
25	NEB	With the receipt of the ATCO Election, NGTL will update the Application by removing those facilities highlighted in yellow in Attachment NEB 3.2 a), no later than July 16, 2014, by providing a revised list and value of the ATCO Transferred Assets.	NEB IR No. 3	A61575	Completed	
26	NEB	NGTL is working with ATCO Pipelines to execute the Second Amending Agreement that removes the HMF from the Agreement. Once that has been executed, NGTL will then file the Second Amending Agreement with the Board, which will include an updated list of Transferred Assets.	Revised Net Book Value	A61790	Completed	
27	ATCO Pipelines	NGTL will adhere to all the commitments made to ATCO Pipelines in the commercial agreements made between the two parties and filed as evidence within the proceeding.	Commercial Agreements	A55221 A61848 A61951	Completed	
28	NEB	The Board will be notified upon receipt of completion of registration of the Discharges by Alberta Land Titles.	NEB IR No. 4	A61756	Completed	Notification filed June 24, 2016.