

Canada Energy Regulator - Reporting Form – Companies using Set-aside mechanisms other than Trusts, and Exempt Companies (Reporting Form)

Last updated: 15 June 2023

This document was initially introduced as Appendix XVI in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

A – Update on Abandonment Funding for Pipeline with Alternative Set-Aside Mechanism		
Regulatory Instrument Holder (entity which holds certificate)	Great Lakes Pipeline Canada Ltd.	
Filed by (company name) if different from regulatory instrument holder		
Pipeline System(s) Name(s)	Great Lakes Canada	
Order Number(s) or Certificate Number(s) the pipeline(s) operate under	XG-G420-019-2017 and AO-001-XG-G420-019-2017	
Exempt pursuant to MH-001-2013?	<input type="radio"/> Yes <input checked="" type="radio"/> No	
Confirm exemption is still valid and briefly explain why exemption was granted	N/A	
B – Abandonment Cost Estimate (for all Companies)		
Provide amount of estimate and what year dollars	\$million 18.513,363 Year 2023	
Date last estimate was approved	March 27, 2024 (Filing ID: C29054)	
Estimate the year of future abandonment. If this has changed since previous Reporting Form filing, briefly explain why	N/A	
C – Method of Assuring Funding (except for those companies exempted)		
Financial instrument used	Letter of Credit	
For	\$million 20.438,753 (ACE future-proofed to 2028 dollars)	
Name of Bank (letter of credit) or Surety (surety bond)	Toronto Dominion Bank	
Are the fee payments for letter of credit or surety bond up-to date?	<input checked="" type="radio"/> Yes <input type="radio"/> No	If 'no', explain in an attached document
Provide any information that is likely to impact the renewal of the letter of credit or surety bond	N/A	
Any other relevant information	N/A	
D – Update on Status of Pipeline (for all Companies)		
Are there any changes in cost estimates, or other components that could prompt material changes to fund abandonment	<input type="radio"/> Yes <input checked="" type="radio"/> No	If 'yes', explain in an attached document
Is the pipeline still in operation (i.e., not deactivated or decommissioned)?	<input checked="" type="radio"/> Yes <input type="radio"/> No	If 'no', explain in an attached document and provide Order number if applicable
Does the pipeline have third party shippers? ¹	<input checked="" type="radio"/> Yes <input type="radio"/> No	
Has a change in ownership of all or part of the pipeline taken place over the past year?	<input type="radio"/> Yes <input checked="" type="radio"/> No	If 'yes', provide details in an attached document
Are there plans for the ownership of all or part of the pipeline to change within the next year?	<input type="radio"/> Yes <input checked="" type="radio"/> No	If 'yes', provide details in an attached document

¹ i.e., Do you have contracts, agreements, or other arrangements with any party(ies) that includes the transport of product on the NEB-regulated pipeline?

E – Contact(s) for Financial Regulatory Matters		
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Telephone(s)	403.920.5812	
F – Confirmation of Form Content by Officer of the Company Holding Regulatory Instrument		
Name of Officer of the Company	David Marchand, Vice-President and Treasurer	
Date	January 17, 2025	