



Canada Energy
Regulator

Régie de l'énergie
du Canada

Canada Energy Regulator - Reporting Form - Companies using trusts for set-aside mechanism

Last updated: 5 March 2025

This document was initially introduced as Appendix XV in the MH-001-2013 Reasons for Decision ([A60676](#)) and is updated over time, as required.

| | |
|---|---|
| A – Company information | |
| Regulatory instrument holder (entity which holds the certificate or order) | Foothills Pipe Lines Ltd. through three subsidiary companies: - Foothills Pipe Lines (Alta.) Ltd. - Foothills Pipe Lines (Sask.) Ltd. - Foothills Pipe Lines (South B.C.) Ltd. |
| Filed by (company name) if different from regulatory instrument holder | Foothills Pipe Lines Ltd. |
| Pipeline system(s) name(s) | Foothills System |
| List all associated order numbers or certificate numbers associated with the pipeline system(s) | |
| Provide the company's current Annual Contribution Amount (ACA) | \$7.8 million for the 2024 reporting period. |
| Provide the REGDOCS document number¹ and link to the company's current ACA calculation form | A99076 https://apps.cer-rec.gc.ca/REGDOCS/Item/View/3768865 |
| Specify how the ACA is collected (from shippers, self-contributed, or both) | Shippers |
| B – Update on abandonment funds | |
| Provide the year open date of the financial reporting period | January 1, 2024 |

¹ All REGDOCS document numbers should be in the format C_{xx}, or if an older filing, it may be in a format like A12345. This is not the file number found at the top of correspondence. For example, if the company's ACE was last approved by the Commission on 27 March 2024, the REGDOCS document number and link is [C29054](#), and this is not the file number at the top of the Commission's letter (i.e., it is not 3430786).

| Specify units used (thousands, millions, actual amount, etc.) in “Notes” column | Notes | Planned | Actual |
|--|--|--------------------------------|--------|
| Year open balance ² | millions \$ | 86.9 | 86.9 |
| Earnings/losses within trust | millions \$ | 4.9 | 10.5 |
| Rate of return in trust, before taxes, fees and other expenses (%) ³ | Earnings / (Open Balance + 1/2 Contribution to trust) | 5.4% | 11.5% |
| Other expenses (i.e., trustee and service fees, admin expenses, etc.) | Management fees and other admin fees millions \$ | (0.3) | (0.1) |
| Tax expense/recovery on earnings within trust | millions \$ | (1.1) | (1.5) |
| Amount collected from shippers | millions \$ | 8.0 | 8.1 |
| Abandonment surcharge paid to other pipelines | millions \$ | - | - |
| Tax true-ups | 2024 Statement of Rates and Surcharges (C27095) millions \$ | (0.2) | (0.2) |
| Contribution to trust ⁴ | millions \$ | 7.8 | 7.9 |
| Approved disbursements for abandonment activities | Planned amount from Abandonment Funding Plan (C26570) millions \$ | (5.0) | - |
| Year close balance ⁵ | millions \$ | 93.3 | 103.7 |
| Provide the year close date of the financial reporting period | | December 31, 2024 | |
| Provide the percentage difference between the actual and planned year close balances ⁶ | | 11.17% | |
| If the variance between the actual and planned is more than 10%, include an explanation for the difference and provide a plan to resolve the difference ⁷ | | Please refer to the attachment | |
| Any other relevant information | Please refer to the attachment | | |

² If the Planned Year open balance does not reflect the Planned Year close balance from the prior year, provide an explanation.

³ In the "Planned" column, include the pre-tax nominal rate of return consistent with the rate of return in Line 5 of the company's current ACA form/rate of return specified in the company's current statement of investment policies and procedures. In the "Actual" column, include the trust's actual annual rate of return, before taxes, fees, and expenses calculated as a percentage. In the "Notes" column, include the calculations for the actual rate of return.

⁴ This amount should be consistent with the "Contributions" line item in the trust's audited financial statements (in the statement of operations and changes in net assets).

⁵ The year close balance should be derived as a result of the inputs in this form and should be consistent with the "end of year net assets" from the trust's audited financial statements.

⁶ This amount should be calculated as: (actual year close balance/planned year close balance) - 1 expressed as a percentage. If the variance is greater than 10 per cent include a detailed explanation for the difference.

⁷ Attach an additional document for explanation and plan to resolve the difference.

| | | |
|--|--|--|
| Provide the REGDOCS document number(s) and link(s) to any CER orders authorizing the disbursements | N/A | |
| C – Compliance confirmation | | |
| Is the statement of investment policy and procedures (SIPP) filed with the CER still current and in-use? | Yes <input checked="" type="radio"/> | No <input type="radio"/> File a new or updated SIPP with the CER. |
| Provide the REDGOCS document number and link to latest SIPP | Foothills: Effective to December 31, 2024: C29144 https://apps.cer-rec.gc.ca/REGDOCS/File/Download/4444947 Effective from January 1, 2025: C31927 https://apps.cer-rec.gc.ca/REGDOCS/File/Download/4495423 | |
| Have all of the investment decisions and actions throughout the year complied with this SIPP? | Yes <input checked="" type="radio"/> | No <input type="radio"/> Include an explanation attached to this form. |
| Have there been any changes in cost estimates, or other components, that could prompt material changes in the funding plan? | No <input checked="" type="radio"/> | Yes <input type="radio"/> Include an explanation attached to this form. |
| D – Update on status of pipeline | | |
| Is the pipeline(s) still in operation | Yes <input checked="" type="radio"/> | No <input type="radio"/> Include an explanation attached to this form. |
| Are any of the pipelines contained in the abandonment cost estimate deactivated? If so, provide the deactivation order number(s). | No <input checked="" type="radio"/> | Yes <input type="radio"/> Deactivation order number(s): |
| For any deactivated pipe without deactivation order number(s), provide the number of years the pipe(s) has/have been out of service. | N/A | |
| E – Contact for abandonment funding matters | | |
| Name(s) | Matthew Wharton | |
| Email(s) | matthew_wharton@tcenergy.com | |
| Telephone(s) | 403.920.5812 | |
| F – Confirmation of form content by officer of the company holding regulatory instrument | | |
| Filed by (officer of the pipeline system certificate holder) <i>Print name of individual</i> | David Marchand, Vice President, Finance and Treasurer | |
| Signature | (Original signed by David Marchand) | |
| Dated | April 26, 2025 | |

| Abandonment Funding Reporting Form Line Item | Other Relevant Information |
|--|---|
| <i>Year open balance</i> | The Planned year open balance for 2024 reflects the actual trust balance as at January 1, 2024 in accordance with the Commission's instructions outlined its letter dated March 18, 2025 (File 6256059). |
| <i>Provide the REDGOCS document number and link to latest SIPP</i> | The SIPP effective to December 31, 2024 is referenced in addition to the latest SIPP as all investment decisions and actions for this reporting period complied with the SIPP effective to December 31, 2024. |
| <i>Have all of the investment decisions and actions throughout the year complied with this SIPP?</i> | |
| <i>If the variance between the actual and planned is more than 10%, include an explanation for the difference and provide a plan to resolve the difference</i> | <ul style="list-style-type: none">• Variance due to lower actual disbursements than planned at the time of the development of the Abandonment Funding Plan and higher actual earnings within trust. Planned balance is based on a long-term expected return applied to the year open balance. Actual balance reflects actual return and includes unrealized gains because of market conditions during 2024.• Variances between planned and actual year close balances are expected to resolve over time as actual returns are anticipated to trend towards expected returns in the long-run. In addition, assumptions underpinning the planned amounts (including for disbursements) will be updated as part of the Commission's Five Year Reviews of Abandonment Cost Estimates and Set-aside and Collection Mechanisms, or as necessary. |