

# BISON XPRESS PROJECT

## Project Fact Sheet

TC Energy's 1,412-mile (2,272-km) Northern Border Pipeline Company (NBPL) connects natural gas reserves in the Western Canada Sedimentary Basin with consumers in the Midwestern U.S. as well as receives and transports U.S.-produced natural gas. The Bison Pipeline carries part of that natural gas across Wyoming and Montana to North Dakota.

The Bison XPress Project is designed to improve base system reliability by replacing existing compression at three critical stations on the NBPL system across North Dakota. When complete, this project is expected to add additional compression capabilities at the designated stations that will expand NBPL's capacity by up to 300K Dth/day.

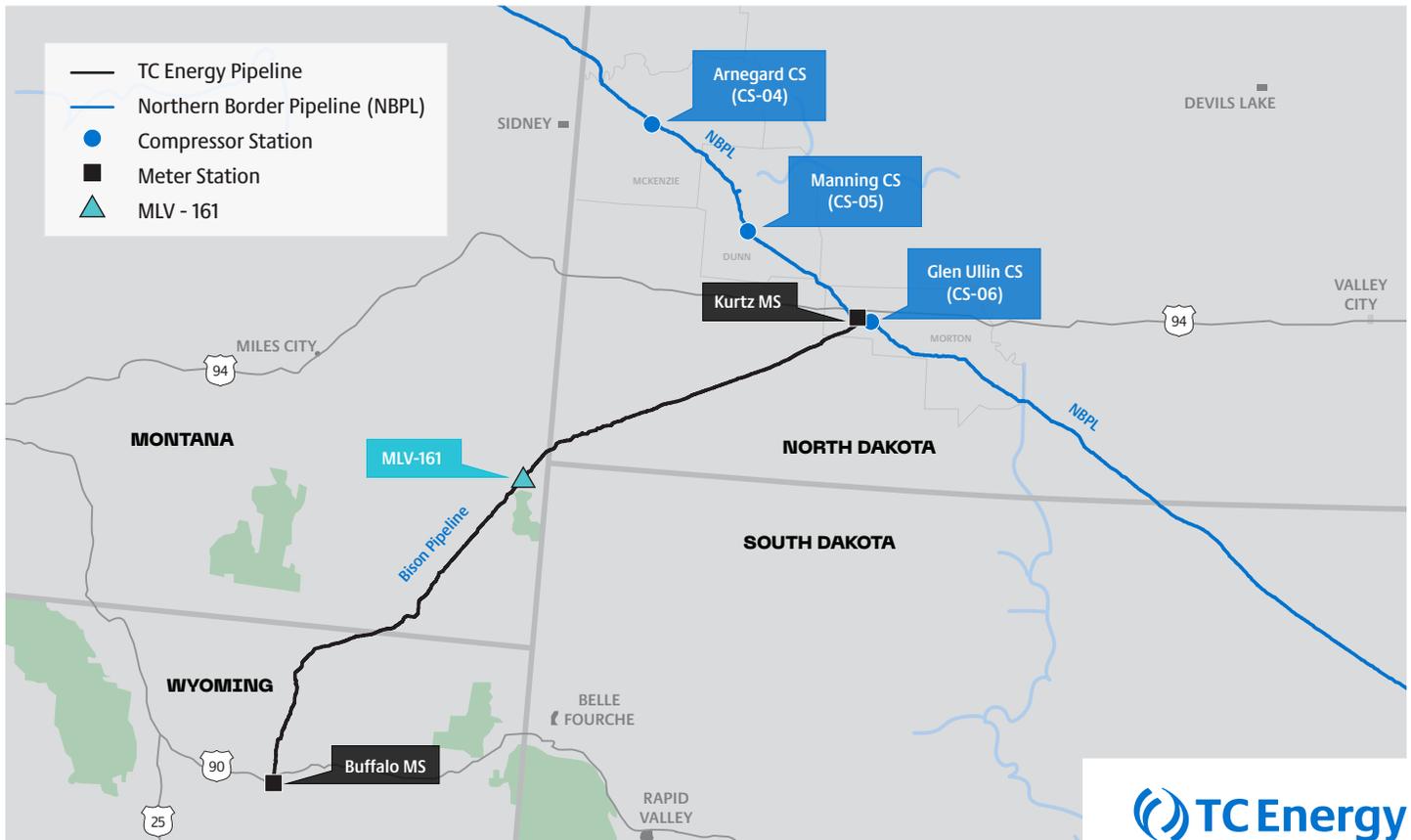
The incremental capacity will be leased to the Wyoming Interstate Company (WIC) as part of WIC's Bakken xPress Project. Additionally, Bison Pipeline will make minor facility modifications in three counties across three states —

North Dakota, Montana and Wyoming – to lease up to 300K Dth/day to WIC, making a seamless transportation path between NBPL and Bison Pipeline to support WIC's Bakken xPress Project. The project encompasses the following scope:

### Northern Border Pipeline System (NBPL)

Upgrade three existing compressor stations in North Dakota by installing new and enhanced turbine compressor units along with the required associated piping components, additional gas cooling bays and appurtenances. The scope also includes:

- Remove existing unit – Arnegard Compressor Station, McKenzie County
- Keep existing unit as standby – Manning Compressor Station, Dunn County
- Keep existing unit as standby – Glen Ullin Compressor Station, Morton County



## Bison Pipeline System (Bison PL)

Modify existing facilities to allow volume of up to 300K Dth/day from Northern Border Pipeline to Bison Pipeline at Kurtz Meter Station in Morton County, North Dakota and deliver at Buffalo Meter Station in Campbell County, Wyoming.

- Modify the existing Kurtz and Buffalo Meter Stations for bi-directional flows.
- Replace existing launcher and receivers with bi-directional launcher/receivers on Bison Pipeline.

We will be working closely with the Federal Energy Regulatory Commission (FERC) and other local agencies to acquire the appropriate permits.

### Anticipated Project Schedule (subject to change)

Summer 2023	File FERC application
Q2 2025	Begin Construction
2026	Project In-service

Throughout all stages of the project, we will continue to develop and maintain relationships with landowners and local communities along our footprint as we safely, responsibly deliver the energy people need—every day.

*We are a team of 7,000+ energy problem solvers working to move, generate and store the energy North America relies on. Today, we are taking action to make that energy more sustainable and more secure. We are innovating and modernizing to reduce emissions from our business, and we are delivering new energy solutions – from natural gas and renewables to carbon capture and hydrogen – to help other businesses and industries decarbonize too.*

*TC Energy is an energy infrastructure company that for more than 70 years – and in this area, over 100 years – operated pipelines, storage facilities and power-generation plants that support life in the U.S., Canada and Mexico safely, reliably and quietly.*

### Contact Us

We invite you to contact TC Energy with any questions or comments you have about the project:

#### Project Manager

RK Alla  
rk\_alla@tcenergy.com

#### US Project Land Manager

Grant Smith  
grant\_smith@tcenergy.com

#### Stakeholder Relations and Indigenous Relations

Sonya Beach  
sonya\_beach@tcenergy.com

For all Media Inquiries, please contact **1-800-608-7859**

[TCEnergy.com](https://www.tcenergy.com)

