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Regulator

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File 6502959  
19 March 2026

Nicole Prince  
Regulatory Project Manager, Regulatory Facilities  
TC Energy  
450 - 1 Street SW  
Calgary, AB T2P 5H1  
Email [nicole\\_prince@tcenergy.com](mailto:nicole_prince@tcenergy.com)

Dear Nicole Prince:

**NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership  
Application for the 2025 Meter Stations and Laterals Abandonment Program  
pursuant to subsection 241(1) of the *Canadian Energy Regulator Act* and  
section 50 of the *Canadian Energy Regulator Onshore Pipeline Regulations***

NGTL GP Ltd. (**NGTL GP**), as general partner on behalf of NGTL Limited Partnership, filed an application (**Application**) with the Canada Energy Regulator (**CER**) on 30 July 2025 ([C35788](#)) for approval of the 2025 Meter Stations and Laterals Abandonment Program (**Project**) pursuant to subsection 241(1) of the *Canadian Energy Regulator Act* (**CER Act**) and section 50 of the *Canadian Energy Regulator Onshore Pipeline Regulations*. NGTL GP also filed subsequent submissions on 14 August 2025 ([C35920](#)), 22 October 2025 ([C36828](#)) [[C36829](#)], and 8 January 2026 ([C37845](#)). The Project consists of abandonment of 35 meter stations, 27 lateral pipelines, loops and/or producer tie-ins (**Facilities**) – all of which are part of the NGTL system – either by removal or abandoning in-place.

The Commission of the CER approves the Application and issues Order ZO-001-2026 (**Order**) granting NGTL GP leave to undertake the 2025 Meter Stations and Laterals Abandonment Program. The Order sets out the conditions that the Commission imposes on NGTL GP in relation to both abandoning the pipeline and the abandoned pipeline. A copy of the Order, which together with its Schedule A outlines the specifics of the Project as approved, is attached.

NGTL GP will continue to be liable for the abandoned pipeline under the CER Act. If there is a need to remove the pipeline or any pipe segments in future (for example, to accommodate future land use), then NGTL GP must apply to the CER for leave to complete that work.

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## **Background**

NGTL GP submitted that based on assessment criteria such as the ability to meet customer requirements, and current and future operating and maintenance costs, NGTL GP determined that the Facilities are not necessary to meet customers' future natural gas transportation demands and will permanently cease operations resulting in a discontinuance of service. NGTL GP confirmed that all potentially affected commercial third parties, including the Tolls, Tariffs, Facilities and Procedures Committee have been notified of the abandonment program and NGTL GP is not aware of any issues or concerns at this time. NGTL GP submits that no material impact is expected on NGTL GP System rates or the current transportation services offered on the NGTL System.

NGTL GP plans to abandon in-place approximately 206.77 kilometres (**km**) of lateral pipeline and remove approximately 0.412 km of pipeline. The pipelines to be removed are short lengths located fully or in part within meter station boundaries and they will be removed along with the meter station. Regarding the meter stations, NGTL GP stated that all above-ground Facilities, including the meter station buildings, yard piping, and unnecessary fencing and gravel, will be permanently removed. All lateral pipelines will be isolated, which will involve cutting, purging (emptied of service fluids, cleaned of remaining liquids and debris), capped, and left without internal pressure, in compliance with the CSA Group's Z662-23: Oil and Gas Pipeline Systems.

NGTL GP assessed the cathodic protection (**CP**) systems requirements for the pipelines to be abandoned and submitted that the CP infrastructure is no longer required to maintain pipeline integrity and will be removed. Below-grade horizontal and vertical groundbed materials, including anodes and carbonaceous backfill (where present), will be completely removed as part of the abandonment activities. In addition, above-grade infrastructure associated with the groundbeds will be removed to pipeline depth.

## **Commission Analysis and Findings**

The Commission is satisfied with NGTL GP's rationale for abandonment because NGTL GP demonstrated that the Facilities have no prospective use. Specifically, NGTL GP stated that the Facilities are not necessary to meet customers' future natural gas transportation demands and will permanently cease operations, resulting in a discontinuance of service.

The Commission is satisfied that all potentially affected commercial third parties were provided notice of the Application, and notes that no commercial third parties filed comments with the CER. In addition, the Commission notes that no customers, stakeholders, or Indigenous Peoples<sup>1</sup> who may be affected by the Project have raised concerns with the CER.

## **Methods of abandonment**

The Commission considered the appropriateness of NGTL GP's proposed abandonment methods based on factors such as future land use, environmental effects, safety, and economics. The Commission finds that the proposed abandonment in-place of 206.77 km of the lateral pipelines, removal of 0.412 km lateral pipeline, and removal of above-ground Facilities are appropriate for the Project. If future circumstances indicate a need for pipe

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<sup>1</sup> The use of the term "Indigenous" has the meaning assigned by the definition of "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*, being Schedule B to the *Canada Act 1982* (UK), 1982, c 11, which states:

In this Act, "aboriginal peoples of Canada" includes the Indian, Inuit, and Métis peoples of Canada

segments to be removed (e.g., to accommodate future land use), NGTL GP must file an application with the CER. The Commission is satisfied with NGTL GP's rationale that removal of the pipelines would be more detrimental to the environment than leaving them in place, and that the removal of select pipelines at previously disturbed areas would cause limited environmental disturbance.

The Commission is also satisfied from NGTL GP's submissions that it appropriately considered public and worker safety in determining which methods of abandonment to use, and that NGTL GP committed to complying with CSA Z662:23 to ensure that the work is carried out in a safe manner.

The Commission finds that the proposed methods of abandonment for the Facilities are appropriate, and that NGTL GP has proposed adequate mitigation measures and a long-term monitoring plan for pipelines abandoned in-place to protect the environment. With respect to CP test stations, NGTL GP explained in the Application that there are 147 CP test stations associated with the Facilities to be abandoned, and that NGTL GP intends to leave in place the ones that are owned by third parties or that continue to support other NGTL GP assets. The Commission finds that this approach is appropriate because other facilities continue to rely on those CP test stations.

### **Environment matters**

The Commission finds that, with the implementation of NGTL GP's environmental protection procedures and mitigation measures, and the conditions imposed by the Commission, any potential adverse environmental effects, taking cumulative effects into account, would be of low significance.

The Commission is satisfied that NGTL GP has appropriate mitigation measures in place to address any existing or potential contamination encountered during abandonment activities<sup>2</sup>. NGTL GP identified areas of potential contamination at 18 meter station sites which are to be removed. If any soil, groundwater, and/ or surface contamination is found on site during the Phase II Environmental Site Assessments, NGTL GP has committed to filing a Notice of Contamination to the CER, in accordance with the CER's [Remediation Process Guide](#). NGTL GP has also included a *Contaminated Soils Contingency Plan* in its Environmental Protection Plan (**EPP**), in the event unknown contamination is encountered during abandonment activities.

The Commission is satisfied that NGTL GP has appropriate environmental mitigation measures and procedures in place, including an EPP, Reclamation Monitoring Plan, and an Abandoned Pipeline Monitoring Plan. The Commission imposes **Condition 4**, which requires NGTL GP to file an updated Project-specific EPP, because some wildlife surveys remain outstanding. The updated EPP must include environmental alignment sheets detailing the abandonment activities occurring within the Project development areas (**PDAs**) and any updated mitigation measures resulting from any outstanding wildlife surveys. NGTL GP must also commit to updating the EPP with the results from any outstanding field surveys once completed.

The Commission also imposes **Condition 8**, which requires NGTL GP to provide Reclamation Monitoring Reports to the CER after the first, third, and fifth complete growing seasons following the completion of reclamation activities. The reports should also confirm

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<sup>2</sup> Abandonment activities include activities such as cutting and capping, pipeline removal, clearing, grading, soil removal, reclamation and restoration, and reclamation and restoration monitoring

that all contamination identified has been remediated in accordance with the CER's [Remediation Process Guide](#).

The Commission finds that the impacts on woodland caribou will be low and that NGTL GP's proposed mitigation measures are satisfactory. While portions of the Project are located within critical habitat for woodland caribou (Chinchaga Heard and West Side Athabasca River Herd), abandonment activities will occur within existing, previously disturbed rights-of-way and/or facility boundaries, and work will be conducted outside of the caribou Restricted Activity Period (**RAP**). If abandonment activities are required within the RAP, NGTL GP will consult with Alberta Environment and Protected Areas and implement appropriate mitigation measures. NGTL GP has also committed to developing a caribou habitat restoration plan (**CHRP**) for the portions of the Project that overlap caribou critical habitat.

The Commission imposes **Condition 6**, which requires NGTL GP to submit the CHRP prior to construction, including the rationale for the areas to be restored. Additionally, the Commission imposes **Condition 7** which requires NGTL GP to submit Caribou Habitat Restoration Monitoring Reports after the first, third, and fifth complete growing seasons following the completion of the habitat restoration activities to monitor the implementation of the CHRP and the restoration of caribou critical habitat.

#### **Socio-economic and land matters**

The Commission is satisfied that NGTL GP has identified and appropriately addressed the potential socio-economic impacts associated with the Project, including land use, traditional land and resource use, employment and economy, and infrastructure and services. The abandonment activities will take place on previously disturbed lands or within facility site boundaries, over relatively short time periods (i.e., physical abandonment activities will take place over 14 to 28 days at each PDA), and will require a relatively small workforce (i.e., up to approximately 20 workers). The Commission is of the view that, with mitigations in place, any potential adverse socio-economic effects from the Project would be of low significance.

The Facilities included in the 2025 Abandonment Program are located on freehold lands (including NGTL GP-owned lands), public lands managed by Special Areas Board Area No. 2, and Provincial Crown lands administered by Alberta Forestry and Parks. NGTL GP intends to use existing land rights for the work associated with the Project activities. Access to the Facilities will use existing roads, trails, utility rights-of-way (**RoWs**) and NGTL GP RoWs where possible; however, new temporary access may be required. No new permanent land rights are anticipated. Temporary workspace (**TWS**) may be required during Project activities requiring physical work. Should TWS be required, it is anticipated to be located on or directly adjacent to existing land rights. If TWS is required, NGTL GP will acquire the necessary agreements and/or permits from the landowners and land rightsholders. NGTL GP does not anticipate any TWS outside of RoW/facility boundaries where ground disturbance is required.

NGTL GP plans to retain its land rights for the Facilities, with one exception. NGTL GP's agreement with the landowner for the St. Lina North Receipt Meter Station (**MS**) contains a right of first refusal clause, which allows for a transfer of the land and a surrendering of possession of the land. NGTL GP is in discussions with Alberta Forestry and Parks on the discontinuance of use of the St. Lina North Receipt MS land parcel once NGTL GP has abandoned the facility by removal.

## **Duty to Consult**

The Commission is satisfied that the Crown's duty to consult and accommodate has been met in relation to the Commission's decision about the Project. In reaching this conclusion, the Commission considered both NGTL GP's submissions about its engagement with potentially impacted Indigenous communities and that those communities had an opportunity to provide information and raise concerns directly with the Commission. The Commission finds that Indigenous Peoples had sufficient opportunities to participate in the Commission's decision-making process, and that the rights of Indigenous Peoples that may be impacted by the Project will be adequately accommodated through NGTL GP's proposed mitigation measures and the Commission's conditions.

NGTL GP began engaging in March 2025 with Indigenous communities it identified as potentially impacted by the Project by sending an information package about the Project. In May 2025, NGTL reached out to additional communities identified by the CER as potentially impacted. In total, NGTL GP engaged with 49 Indigenous communities about the Project, which included notifying communities about the Project, learning about their concerns and interests, responding to those concerns and interests, and committing to continue engagement throughout the lifecycle of the Project.

NGTL GP also published a notice of the proposed abandonment in English in the Calgary Herald and Edmonton Journal on 11 August 2025, in the Windspeaker on 12 August 2025, and in French in Le Franco on 14 August 2025. The publications informed readers that they had thirty days to file a statement of opposition or a request for a hearing with the Commission.

The CER did not receive any concerns regarding the proposed abandonment from any Indigenous Peoples, including the notified communities. The CER also did not receive any statements of opposition or requests for a hearing, either within the timeline advertised or since the public filing of the Application, and, as a result, the Commission did not hold a public hearing to assess the Application.

## **Rights of Indigenous Peoples**

The Commission finds that the potential adverse effects of the Project on the rights of Indigenous Peoples can be adequately addressed by NGTL GP's proposed mitigation measures and the conditions imposed by the Commission, such that the Project's impacts on Indigenous Peoples' rights are likely to be low.

In reaching this conclusion, the Commission considered NGTL GP's submissions about concerns raised by Indigenous Peoples about potential effects of the Project on their rights, including indirect effects through effects on the environment and traditional land and resources use, and about the mitigation measures proposed by NGTL GP to address these potential effects. The Commission found persuasive NGTL GP's submission that there are no outstanding concerns related to the Project, and the fact that no potentially impacted Indigenous Peoples raised concerns directly with the Commission.

## **Abandonment funding**

The Commission is satisfied with NGTL GP's ability to finance the cost of the Project, which it estimated at \$30 million. After abandonment activities are complete, NGTL GP intends to apply to the Commission for reimbursement of Project costs from its abandonment trust. The Commission imposes **Condition 10**, which requires NGTL GP to file actual costs to abandon

the Facilities to help the Commission improve the accuracy of abandonment cost estimates over time.

The Commission reminds NGTL GP that it remains liable for all pipelines abandoned in-place and associated RoWs, and any other related events that may occur, in perpetuity.

The Commission directs NGTL GP to serve a copy of this letter and the attached Order ZO-001-2026 on all interested parties.

Yours sincerely,

*Signed by*

Ramona Sladic  
Secretary of the Commission

Attachment



## ORDER ZO-001-2026

**IN THE MATTER OF** the *Canadian Energy Regulator Act* (**CER Act**) and the regulations made thereunder; and

**IN THE MATTER OF** an application made by NGTL GP Ltd. (**NGTL GP**), as general partner on behalf of NGTL Limited Partnership, pursuant to subsection 241(1) of the CER Act and section 50 of the *Canadian Energy Regulator Onshore Pipeline Regulations*, dated 30 July 2025, filed with the Canada Energy Regulator (**CER**) under File 6502959.

**BEFORE** the Commission of the CER on 13 March 2026.

**WHEREAS** on 30 July 2025, NGTL GP filed an application (**Application**) for leave to abandon in-place or by removal 35 meter stations and 27 lateral pipelines, loops and/or producer tie-ins (collectively, the **Facilities**), all of which are part of the NGTL System, which NGTL GP named the 2025 Meter Stations and Laterals Abandonment Program (**Project**);

**AND WHEREAS** information about the Facilities is set out in Schedule A, attached to and forming part of this Order;

**AND WHEREAS** on 14 August 2025, NGTL GP filed confirmation that it had served a Notice of Proposed Abandonment between July 2025 and August 2025 on all owners of lands, inclusive of Indigenous Peoples, through which the pipeline passes, insofar as they could be ascertained, as well as Indigenous Peoples with known or asserted traditional territory in the area of the pipeline, informing recipients that they had thirty days to file a statement of opposition or a request for a hearing with the CER;

**AND WHEREAS** NGTL GP also published a Notice of Proposed Abandonment in English in the Calgary Herald and the Edmonton Journal on 11 August 2025, and in the Windspeaker on 12 August 2025, and in French in Le Franco on 14 August 2025. The publications informed readers that they had thirty days to file a statement of opposition or a request for a hearing with the CER;

**AND WHEREAS** the CER received no statements of opposition or requests for a hearing in relation to the proposed Project;

**AND WHEREAS** NGTL GP filed subsequent submissions on 22 October 2025 and 8 January 2026;

**AND WHEREAS** the Commission is satisfied that there is no prospective use for the Facilities;

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**AND WHEREAS** the Commission has had regard to all considerations that are relevant and directly related to the Application, including matters under section 56 of the CER Act;

**AND WHEREAS** the Commission has considered the Application and subsequent filings and considers it to be in the public interest to grant the requested relief;

**IT IS ORDERED** that, pursuant to subsections 241(1) and 68(1) of the CER Act, NGTL GP is granted leave to abandon the Facilities subject to the following conditions:

1. NGTL GP must comply with all of the conditions contained in this Order unless the Commission otherwise directs.
2. NGTL GP must implement or cause to be implemented all of the policies, practices, programs, mitigation measures, recommendations, procedures, and its commitments for the protection of the environment included in or referred to in the Application and related submissions.
3. NGTL GP must undertake all activities to abandon the pipeline in accordance with the specifications, standards, commitments, and other information referred to in the Application and related submissions.
4. NGTL GP must file with the CER, **at least 45 days prior to commencing abandonment activities**, an updated Project-specific Environmental Protection Plan (**EPP**), which NGTL GP must implement. The EPP must describe all environmental protection procedures, mitigation measures and commitments that will be implemented to avoid or minimize potential adverse environmental and socio-economic effects during the abandonment activities (including remediation, reclamation, and reclamation activities monitoring). NGTL GP must also commit to updating the EPP to reflect the results of any outstanding surveys, including any additional mitigation measures that may be required.
5. NGTL GP must file with the CER, **at least 14 days before commencing any abandonment activities**, a detailed schedule or schedules identifying major abandonment activities. NGTL GP must notify the CER of any modifications to the schedule or the schedules as they occur.
6. NGTL GP must file with the CER, **at least 45 days prior to commencing abandonment activities within caribou critical habitat**, a Caribou Habitat Restoration Plan (**CHRP**). The CHRP must outline the restoration measures that NGTL GP will implement to accelerate the succession of vegetation regeneration, enhance caribou habitat attributes, and prevent access to the Project footprint within range. The CHRP must include the following:
  - a) the goals and measurable objectives of the CHRP;
  - b) the decision-making framework that was used to identify and select the measures to be implemented based on the site-specific characteristics, including a list of the potential measures considered, the scientific literature and Indigenous knowledge that supports their use, and the criteria that was used to select the measures to be implemented;

- c) specification drawings for the measures to be implemented;
  - d) identification of the proposed restoration measures, including:
    - i. a table describing the restoration measures to be implemented, including location and spatial extent;
    - ii. an explanation for any areas within the Project footprint not being restored; and
    - iii. maps or environmental alignment sheets showing the locations of the caribou habitat restoration measures;
  - e) a schedule indicating when the measures will be implemented;
  - f) the quantifiable targets and performance measures that will be used to evaluate and determine success of the measures during the monitoring program, as required by **Condition 7**; and
  - g) a summary of engagement activities with Environment and Climate Change Canada and provincial authorities regarding the CHRP, including an explanation of how engagement informed or modified the CHRP.
7. NGTL GP must file with the CER:
- a) **on or before 31 March after each of the first (1st), third (3rd), and fifth (5th) complete growing seasons following the completion of restoration activities**, Caribou Habitat Restoration Monitoring Reports. The reports must include:
    - i. the goals and measurable objectives of restoration as identified in the CHRP;
    - ii. a description of the restoration measures that were implemented, the monitoring methodology, and how these measures are evaluated to determine their success;
    - iii. a description of any issues identified, the current status of the issues (resolved or unresolved), and the corrective actions taken or planned to be taken to resolve the issues; and
    - iv. information or documentation, including high resolution photographs of the landscape on and off the Project footprint, demonstrating that the restoration measures have met the goals in part a), or are on the trajectory of reaching those goals; and
  - b) if the restoration goals have not yet been achieved or there are issues identified with respect to the success of the restoration measures implemented by the fifth (5th) year report, a reporting schedule for monitoring progress towards those goals.
8. NGTL GP must file with the CER:
- a) **on or before 31 January after each of the first (1st), third (3rd), and fifth (5th) complete growing seasons following the completion of reclamation activities**, a Reclamation Monitoring Report for the Project. The report must include the following:
    - i. the desired end reclamation goals;

- ii. a description of the monitoring methodology, including factors and criteria considered, used to evaluate equivalent land capability of the Project footprint;
  - iii. a description of reclamation measures and how these measures are evaluated to determine their success;
  - iv. a description of any issues identified, the current status of the issues (resolved or unresolved), and the corrective actions taken or planned to be taken to resolve the issues;
  - v. confirmation that all contamination identified has been remediated to the most stringent federal or applicable provincial environmental criteria, or site-specific criteria, where justified, in accordance with the CER's Remediation Process Guide; and
  - vi. information or documentation, including high resolution photographs of the landscape on and off the Project footprint, either demonstrating that the state of land for the entire Project footprint has reached equivalent land capability or is on the trajectory of reaching the reclamation goal; and
- b) if equivalent land capability has not yet been achieved for any part of the Project footprint or there are issues identified with respect to the success of the reclamation measures implemented by the fifth (5th) year report, a reporting schedule for monitoring progress towards those objectives.
9. NGTL GP must file with the CER, **within 30 days of the date that the abandonment activities and reclamation are completed**, actual costs to abandon the pipeline, in a cost report, using the reporting form found at <https://www.cer-rec.gc.ca/en/applications-hearings/pipeline-abandonment/forms/tables-reporting-actual-costs-abandonment-decommissioning.pdf>. The cost report must include:
- a) information about the activities carried out during abandonment; and
  - b) actual costs associated with those activities, as well as the total of actual costs by cost category to date.
10. NGTL GP must file with the CER, **within 30 days after completing abandonment activities**, confirmation that the activities are complete and were conducted in compliance with all applicable conditions in this Order. If compliance with any of these conditions cannot be confirmed, NGTL GP must file with the CER details as to why compliance cannot be confirmed. The filing required by this condition must include a statement confirming that the signatory to the filing is the accountable officer of NGTL GP, appointed as Accountable Officer pursuant to section 6.2 of the *Canadian Energy Regulator Onshore Pipeline Regulations*.
11. This Order expires on 31 March 2029, unless activities to abandon the pipeline have commenced by that date.

**IT IS FURTHER ORDERED** that the Facilities will not be considered to be abandoned until the Commission is satisfied that NGTL GP has fulfilled all of the conditions in this Order.

**IT IS FURTHER ORDERED** that, pursuant to subsections 241(5) and 68(1) of the CER Act, following the completion of abandonment activities, NGTL GP must perpetually maintain the abandoned pipeline as committed to in all of the policies, practices, programs, mitigation measures, recommendations, procedures, and its commitments for the protection of the environment included in or referred to in its Application and related submissions, unless the Commission otherwise directs.

THE COMMISSION OF THE CANADA ENERGY REGULATOR

*Signed by*

Ramona Sladic  
Secretary of the Commission

**SCHEDULE A**  
**Order ZO-001-2026**

**NGTL GP Ltd., as general partner on behalf of NGTL Limited Partnership**  
**Application dated 30 July 2025**  
**assessed pursuant to subsection 241(1) of the *Canadian Energy Regulator Act***  
**Application for 2025 Meter Stations and Laterals Abandonment Program**  
**File 6502959**

Pipeline Specifications

Lateral Pipeline Details						Lateral Abandonment Method
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Abee Lateral	8	20.54	Polyethylene Tape Single Wrap	SE 32-061-22 W4M	NE 26-060-24 W4M	In-place / Remove
	219.1		3.58	NW 32-060-23 W4M, NE 26-060-24 W4M		
AECO B Lateral	4	0.72	Polyethylene Tape Single Wrap	SE 22-020-08 W4M	SE 22-020-08 W4M	In-place
	114.3		2.77	None		
Alderson Lateral Extension Bypass	16	0.46	Polyethylene Tape Single Wrap	SE 13-020-12 W4M	NE 13-020-12 W4M	In-place / Removal
	406.4		5.99	None		
Bantry Northeast Lateral	6	6.73	Polyethylene Tape Single Wrap	SW 09-020-13 W4M	NE 23-019-13 W4M	In-place
	168.3		3.18	None		

Lateral Pipeline Details						
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	Lateral Abandonment Method
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Baptiste South Lateral	8	4.96	Polyethylene Tape Single Wrap	SW 18-067-22 W4M	SE 28-067-22 W4M	In-place
	219.1		3.58	SW 20-067-22 W4M, NW 21-067-22 W4M and NE 20-067-22 W4M (highway [HWY] crossing), SE 28-067-22 W4M		
Bolloque Lateral	12	11.33	Polyethylene Tape Single Wrap	NE 23-064-26 W4M	NW 36-063-27 W4M	In-place
	323.9		4.78	NW 14-064-26 W4M and NE 15-064-26 W4M (HWY crossing), SW 15-064-26 W4M, NW 36-063-27 W4M		
Bolloque East Lateral (Retired)	6	11.93	Extruded Polyethylene	NE 02-065-25 W4M	NE 23-064-26 W4M	In-place
	168.3		3.20	NE 20-064-25 W4M (HWY crossing [2 isolations])		
Bolloque South Lateral	4	1.43	Polyethylene Tape Single Wrap	NE 10-064-26 W4M	SW 15-064-26 W4M	In-place
	114.3		2.77	None		

Lateral Pipeline Details						
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	Lateral Abandonment Method
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Chelsea Creek Lateral	8	17.627	Extruded Polyethylene	NW 31-094-17 W4M	SW 23-095-16 W4M	In-place
	219.1		4.00	None		
Craigend MS PTI	12	1.67	Polyethylene Tape Single Wrap	NE 25-064-14 W4M	SE 26-064-14 W4M	In-place
	323.9		6.35	None		
Craigend Chieftan Lateral 9	6	1.87	Polyethylene Tape Single Wrap	NE 25-064-14 W4M	SE 26-064-14 W4M	In-place
	168.3		4.78	None		
Craigmyle Lateral	4	6.23	Extruded Polyethylene	SW 08-032-17 W4M	SE 15-032-18 W4M	In-place / Remove
	114.3		3.20	SE 07-032-17 W4M and SW 08-032-17 W4M (HWY crossing)		
Craigmyle Lateral Loop	6	6.25	Extruded Polyethylene	SW 08-032-17 W4M	SE 15-032-18 W4M	In-place / Remove
	168.3		3.20	SE 07-032-17 W4M and SW 08-032-17 W4M (HWY crossing)		
Debolt Lateral	10	16.80	Extruded Polyethylene	SE 18-071-03 W6M	NE 28-071-02 W6M	In-place
	273.1		4.80	NW 26-071-03 W6M		

<b>Lateral Pipeline Details</b>						
<b>Name</b>	<b>Diameter (NPS)</b>	<b>Approximate Length (km)</b>	<b>Coating</b>	<b>Start Point LSD</b>	<b>End Point LSD</b>	<b>Lateral Abandonment Method</b>
	<b>Diameter (mm)</b>		<b>Wall Thickness (mm)</b>	<b>Additional Isolation Excavation Site(s) LSD(s)</b>		
Debolt Lateral	16	1.70	Extruded Polyethylene	NE 28-071-02 W6M	NE 27-071-02 W6M	In-place
Smoky River Crossing	406.4		8.00	None		
Debolt Lateral	10	25.10	Extruded Polyethylene	NE 27-071-02 W6M	NW 18-071-25 W5M	In-place
	273.1		4.80	SW 35-071-02 W6M, SW 36-071-02 W6M and SE 35-071-02 W6M (HWY crossing), SE 32-071-01 W6M, SW 30-071-26 W5M		
Hotchkiss North MS Piping	4	0.05	Polyethylene Tape Single Wrap	SW 35-094-02 W6	SW 35-094-02 W6	Remove
	114.3		6.02	None		
Hotchkiss North Lateral	4	0.55	Polyethylene Tape Single Wrap	SW 35-094-02 W6M	NE 25-094-02 W6M	In-place / Remove
	114.3		2.77	None		
Hotchkiss North Lateral Loop	8	0.44	Polyethylene Tape Single Wrap	NW 26-094-02 W6M	NE 26-094-02 W6M	In-place / Remove
	219.1		3.58	NE 26-094-02 W6M		

Lateral Pipeline Details						
Name	Diameter (NPS)	Approximate Length (km)	Coating	Start Point LSD	End Point LSD	Lateral Abandonment Method
	Diameter (mm)		Wall Thickness (mm)	Additional Isolation Excavation Site(s) LSD(s)		
Iddesleigh South MS PTI	4	0.08	Polyethylene Tape Single Wrap	NW 36-019-11 W4M	SW 01-020-11 W4M	In-place / Remove
	114.3		2.77	SW 01-020-11 W4M (HWY crossing [2 isolations])		
Iddesleigh South Lateral	4	4.88	Polyethylene Tape Single Wrap	SW 01-020-11 W4M	NE 13-020-11 W4M	In-place
	114.3		2.77	SE 12-020-11 W4M		
Liege North Lateral	8	11.80	Fusion Bond Epoxy	SE 10-094-21 W4M	SE 22-093-20 W4M	In-place
	219.1		3.80	None		
Lone Butte Lateral	6	15.64	Polyethylene Tape Single Wrap	NE 33-028-15 W4M	SW 16-027-15 W4M	In-place
	168.3		3.18	None		
Long Lake West Lateral	4	7.25	Extruded Polyethylene	SW 14-064-20 W4M	SW 02-065-20 W4M	In-place
	114.3		3.20	SW 02-065-20 W4M and NW 35-064-20 W4M (HWY crossing)		
Medicine Hat Hbog Lateral 16	6	16.10	Asphalt Enamel	SE 27-015-04 W4M	SE 07-016-02 W4M	In-place
	168.3		4.78	SE 32-015-03 W4M		

<b>Lateral Pipeline Details</b>						
<b>Name</b>	<b>Diameter (NPS)</b>	<b>Approximate Length (km)</b>	<b>Coating</b>	<b>Start Point LSD</b>	<b>End Point LSD</b>	<b>Lateral Abandonment Method</b>
	<b>Diameter (mm)</b>		<b>Wall Thickness (mm)</b>	<b>Additional Isolation Excavation Site(s) LSD(s)</b>		
Outlet Creek Sales Lateral	8	1.84	Fusion Bond Epoxy	SW 03-064-19 W5M	SE 09-064-19 W5M	In-place
	219.1		4.00	None		
September Lake North Lateral	6	9.95	Polyethylene Tape Single Wrap	NE 21-067-24 W4M	NE 19-066-24 W4M	In-place
	168.3		3.18	None		
Slawa North MS PTI	8	1.46	Polyethylene Tape Single Wrap	SE 18-056-09 W4M	SW 18-056-09 W4M	In-place
	219.1		3.58	None		
Sneddon Creek North Lateral	4	1.80	Extruded Polyethylene	NW 36-082-12 W6M	NW 35-082-12 W6M	In-place
	114.3		3.20	None		

Facilities Specifications

<b>Abandoned by Removal Meter Station Details</b>	
<b>Name</b>	<b>Legal Subdivisions (LSD)</b>
Abee Receipt	SE 32-061-22 W4M
Bantry NE Receipt	SW 09-020-13 W4M
Baptiste South Receipt	SW 18-067-22 W4M

<b>Abandoned by Removal Meter Station Details</b>	
<b>Name</b>	<b>Legal Subdivisions (LSD)</b>
Bolloque Receipt 6	NE 23-064-26 W4M
Bolloque No. 2 Receipt	
Bolloque South Receipt	NE 10-064-26 W4M
Chelsea Creek Receipt	SW 23-095-16 W4M
Chisholm Mills Receipt	NE 29-068-01 W5M
Craigend Receipt	SE 26-064-14 W4M
Craigend East Receipt	
Craigmyle Receipt	SW 08-032-17 W4M
Debolt Receipt	SE 18-071-03 W6M
Delia Receipt	SE 15-032-18 W4M
Halkirk North Receipt	NW 11-039-16 W4M
Halkirk North No. 2 Receipt	
Hanna Receipt	NW 22-031-14 W4M
Harper Creek Receipt 12	NW 29-071-01 W6M
Hartell South Receipt	SE 05-019-02 W5M
Hotchkiss North Receipt	SW 35-094-02 W6M
Iddesleigh South Receipt	SW 01-020-11 W4M
Liege North Receipt	SE 10-094-21 W4M
Lone Butte Receipt	NE 33-028-15 W4M
Long Lake West Receipt	SW 14-064-20 W4M
Meyer A and Meyer B Receipt	SW 02-070-25 W4M
Nestow Receipt	NE 26-060-24 W4M

<b>Abandoned by Removal Meter Station Details</b>	
<b>Name</b>	<b>Legal Subdivisions (LSD)</b>
Osland Lake Receipt	NE 20-096-07 W6M
Ridgevalley Receipt	SW 30-071-26 W5M
Rourke Creek Receipt	SE 02-069-01 W5M
Rourke Creek East Receipt	SW 17-069-26 W4M
Rowley Receipt	SE 13-032-19 W4M
September Lake North Receipt	NE 21-067-24 W4M
Slawa North Receipt	SW 18-056-09 W4M
St. Lina North Receipt	NW 07-063-08 W4M
Taplow Receipt	SE 25-029-14 W4M