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May 22, 2026

Filed Electronically

Canada Energy Regulator
Suite 210, 517 Tenth Avenue SW
Calgary, Alberta T2R 0A8

Attention: Ramona Sladic, Secretary of the Commission

Dear Ramona Sladic:

Re: NGTL GP Ltd., as general partner on behalf of
NGTL Limited Partnership (collectively, NGTL)
2021 NGTL System Expansion Project (Project)
Certificate GC-129 (Certificate) and Order XG-001-2020 (Order), as amended
Certificate Condition 16 and Order Condition 14 (collectively, the Conditions):
Commitments Tracking Table No. 53
File No.: 4158807

In accordance with the Conditions,[1] NGTL encloses the Project Commitments Tracking Table No. 53. For ease of reference, modifications to the Commitment Tracking Table have been made in blackline.

As required, NGTL has also posted the Commitments Tracking Table on TC Energy's external Project webpage at https://www.tcenergy.com/operations/natural-gas/2021-ngtl-system-expansion/.

For enquiries, please contact me at (403) 920-2940 or nicole_prince@tcenergy.com.

Yours truly,
NGTL GP Ltd., as general partner on behalf of
NGTL Limited Partnership

Original signed by

Nicole Prince
Regulatory Project Manager
Regulatory Facilities, Canadian Natural Gas Pipelines

Enclosure

[1] Filing IDs: C09098-3 and C09385-2, respectively.

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
1	Potentially affected Aboriginal communities	Aboriginal Engagement Matters	NGTL will also provide notice to each potentially affected Aboriginal group of the filing of the Section 52 application within 72 hours, in accordance with the guidance provided in the NEB Filing Manual.	Application Section 13.3.1	A92619	Complete	Pre-Construction	Notifications of the filing of the Application were sent to the potentially affected Aboriginal communities on June 21, 2018.	Indigenous Relations
2	Horse Lake First Nation	Aboriginal Engagement Matters	NGTL confirmed its commitment to considering additional information brought forward concerning Horse Lake First Nation TK and land use in the Project area.	Application Section 13.3.1	A92619	Complete	Pre-Construction	Final report received November 8, 2017, for the Grande Prairie Mainline Loop No. 2 (Colt Section) and January 25, 2018, for the Grande Prairie Mainline Loop No. 3 (Elmworth Section). NGTL reviewed the reports and provided a response to Horse Lake First Nation on June 1, 2018. Final report received October 25, 2018, for the Grande Prairie Mainline Loop No. 2 (Karr, Deep Valley Sections). NGTL reviewed the report and provided a response to Horse Lake First Nation on December 17, 2018.	Indigenous Relations
3	Montana First Nation	Aboriginal Engagement Matters	NGTL committed to continue to provide information about contracting and employment opportunities to Montana First Nation when the information is available.	Application Section 13.3.1	A92619	Complete	Pre-Construction	Information regarding an employment opportunity with NGTL's consultant for biophysical and heritage field work was provided to Montana First Nation (MFN) on April 16, 2018 and April 15, 2020. NGTL also had a call with MFN in May 2020 to gather information on businesses and capacity. NGTL and MFN have had continued discussions regarding contracting and employment opportunities including sourcing opportunities for designated and targeted services.	Indigenous Relations
4	Nose Creek Community	Aboriginal Engagement Matters	NGTL committed to provide to Nose Creek Community a draft TK Protocol Agreement for the TK study.	Application Section 13.3.1	A92619	Complete	Pre-Construction	NGTL received a signed LOA from Nose Creek Community (NCC) on August 25, 2020 to participate in a site visit on the Grande Prairie Mainline Loop No. 3 (Elmworth Section). On September 17, 2020, NGTL received an email from NCC with a copy of NCC's TK Report.	Indigenous Relations
5	Siksika Nation	Aboriginal Engagement Matters	NGTL confirmed its commitment to reasonable capacity funding to support Siksika Nation's participation in Project engagement activities.	Application Section 13.3.1	A92619	Complete	Pre-Construction	NGTL received signed engagement capacity funding agreement from Siksika Nation on April 8, 2019.	Indigenous Relations
6	Asini Wachi Nehiyawak Traditional Band	Aboriginal Engagement Matters	NGTL will keep Asini Wachi Nehiyawak Traditional Band informed as information about the archaeology fieldwork becomes available.	Supplemental Report	A94516	Complete	Pre-Construction	April 24, 2019, NGTL provided a notification regarding a work opportunity that the Wood Group is offering on field studies for the Project, including archaeological work.	Indigenous Relations
7	Driftpile First Nation	Aboriginal Engagement Matters	NGTL remains committed to working with Driftpile First Nation to discuss the proposed budget and tasks associated with it to reach agreement on funding for a Project-specific TK study as well as engagement with NGTL for the Project and requested Driftpile First Nation contact NGTL at their earliest convenience to further discuss the budget and agreements.	Supplemental Report	A94516	Complete	Pre-Construction	NGTL received signed amended TK Protocol from DCN on January 29, 2019, and signed engagement capacity funding agreement on February 19, 2019.	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
8	Aseniwuche Winewak Nation	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to Aseniwuche Winewak Nation and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the report and provided responses to Aseniwuche Winewak Nation on December 17, 2018.	Indigenous Relations
9	East Prairie Métis Settlement	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to East Prairie Métis Settlement and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the report and provided a response to East Prairie Métis Settlement on December 17, 2018.	Indigenous Relations
10	Gunn Métis Local 55	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to Gunn Métis Local 55 and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Gunn Métis Local 55 on December 17, 2018.	Indigenous Relations
11	Horse Lake First Nation	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to Horse Lake First Nation and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Horse Lake First Nation on December 17, 2018.	Indigenous Relations
12	Paul First Nation	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to Paul First Nation and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Paul First Nation on December 17, 2018.	Indigenous Relations
13	Stoney Nakoda Nations	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the issues and concerns and provided a response to Stoney Nakoda Nations on December 17, 2018.	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
			Stoney Nakoda Nations and offer to answer any questions or discuss concerns, if any.						
14	Sturgeon Lake Cree Nation	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to Sturgeon Lake Cree Nation and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the concerns and provided a response to Sturgeon Lake Cree Nation on December 17, 2018.	Indigenous Relations
15	Sunchild First Nation	Aboriginal Engagement Matters	NGTL will provide this information (Appendix E, Annex A of the ESA Supplement for Additional Written Evidence Filing: Traditional Knowledge Report - Aboriginal Groups Project-Related Issue Summaries for NGTL's responses and proposed mitigation measures from the Project EPP) to Sunchild First Nation and offer to answer any questions or discuss concerns, if any.	Additional Written Evidence (AWE) Section	A96812	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Sunchild First Nation on December 17, 2018.	Indigenous Relations
16	Foothills First Nation	Aboriginal Engagement Matters	NGTL stated that it is not in a position to agree to provide separate additional funding to Foothills First Nation however NGTL remains committed to meeting with Foothills First Nation in order to hear and address any issues and concerns related to the proposed Project.	Additional Written Evidence (AWE) Section 6.2.10	A96812	Complete	Pre-Construction	NGTL met with Foothills First Nation (FFN) on December 14, 2018, and a telephone call on July 26, 2019. NGTL emailed FFN the mitigation table with NGTL's responses and proposed mitigation measures for the Project-specific issues and concerns identified in the FFN Traditional Land Use Study filed with the NEB for the Project. NGTL noted that if FFN had any questions or wished to meet to discuss the mitigation table in further detail to contact NGTL.	Indigenous Relations
17	Horse Lake First Nation	Aboriginal Engagement Matters	Should HLFN identify the locations where spraying and herbicide application are of interest to HLFN then NGTL will notify HLFN regarding timing and locations of scheduled spraying and herbicide applications for those locations during construction.	HLFN 1.3e	A98233-9	N/A	Operations	To date HLFN has not provided NGTL with any specific locations where spraying or herbicide application are of interest.	Indigenous Relations
18	Horse Lake First Nation	Aboriginal Engagement Matters	NGTL will be developing an Aboriginal Construction Participation Program (ACPP) to provide opportunities for potentially affected Aboriginal groups to develop an understanding of construction and environmental protection activities through observation and discussion of Project construction activities.	HLFN 1.3 h) and HLFN 1.4 f)	A98233-9	Complete	Construction	NGTL contacted all potentially affected Aboriginal groups regarding the ACPP on March 23, 2020, to determine interest in participation and included a questionnaire to gather additional information to inform the development of the ACPP. Discussions related to the ACPP including regarding the potential for participation in the program has continued with potentially affected Aboriginal groups. NGTL has developed the ACPP pursuant to Certificate Condition 12 and Order Condition 10.	Indigenous Relations
19	Samson Cree First Nation	Aboriginal Engagement Matters	In addition, NGTL will require the Prime Contractors for the Project to provide site-specific orientation where best practices and community engagement expectations are communicated to all personnel.	SCN 1.0 a) and b)	A98233-9	Complete	Construction	Prime Contractor orientations were provided for workers on cleanup activities.	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
20	Blood Tribe / DCN / MNA R3 / PKN	Aboriginal Engagement Matters	Should traditional trails be identified through ongoing engagement with potentially affected Aboriginal groups, this information will be considered in Project planning, including the EPP and EAS, as appropriate.	BT 1.44 DCN 21 MNA R3 45 PKN 1.44	A98233-3 A98233-5 A98233-10 A98233-12	Complete	Pre-Construction	No trails were identified through ongoing engagement that required consideration as part of Project planning.	Indigenous Relations
21	Duncan's First Nation	Aboriginal Engagement Matters	The findings of Duncan's First Nation's final TK report will be reviewed in the context of the ESA and considered for incorporation into Project planning, as appropriate. NGTL will also provide responses and proposed mitigation measures from the Project EPP in response to their final TK study and will offer to meet with Duncan's First Nation to answer any questions or discuss concerns, if any.	Attachment BT 1.41-1	A98233-3	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Duncan's First Nation on June 19, 2019.	Indigenous Relations
22	Kelly Lake Cree Nation	Aboriginal Engagement Matters	The findings of Kelly Lake Cree Nation's TK study will be reviewed in the context of the ESA and considered for incorporation into Project planning, as appropriate. NGTL will also provide responses and proposed mitigation measures from the Project EPP in response to their final TK study and will offer to meet with Kelly Lake Cree Nation to answer any questions or discuss concerns, if any.	Attachment BT 1.41-1	A98233-3	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Kelly Lake Cree Nation on April 16, 2019.	Indigenous Relations
23	Stoney Nakoda Nations	Aboriginal Engagement Matters	The findings of Stoney Nakoda Nation's interim TK report will be reviewed in the context of the ESA and considered for incorporation into Project planning, as appropriate. NGTL will also provide responses and proposed mitigation measures from the Project EPP in response to their final TK study and will offer to meet with Stoney Nakoda Nation to answer any questions or discuss concerns, if any.	Attachment BT 1.41-1	A98233-3	Complete	Pre-Construction	NGTL reviewed the report and provided responses to Stoney Nakoda Nations on April 9, 2019.	Indigenous Relations
24	ANSN	Aboriginal Engagement Matters	NGTL will provide Aboriginal groups with updated schedules and mapping prior to the start of construction to avoid potential conflicts between construction crews and traditional users.	HLFN 1.1d ANSN 2.1 h) HLFN 2.3 c) Reply Evidence	A98233-9 A98655-2 A98655-4 C00043-1	Complete	Pre-Construction	On November 9, 2020, NGTL provided Order Condition 16 Construction schedules for Section 58 activities (submitted to the CER on November 6, 2020 [C09392-1]) to all potentially affected Aboriginal groups, as well as a high-level construction commencement timing update and a link to the Project website for further information and updates. On January 14, 2021, NGTL provided Certificate Condition 18 Construction Schedules for section 52 construction (submitted to the CER on January 11, 2021 [C10858-1]) to all potentially affected Aboriginal groups. NGTL also included the Project fact sheet and associated Project maps as well as links to detailed maps of the Project sections on the Project website.	Indigenous Relations
25	HLFN	Aboriginal Engagement Matters	Should cultural and/or ceremonial sites be identified through ongoing engagement with HLFN, this information will be considered in Project planning, including the EPP and EAS, as appropriate.	HLFN 2.1 e)	A98655-4	Complete	Pre-Construction	HLFN has not provided NGTL with any specific locations of cultural and/or ceremonial sites.	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
26	ANSN	Aboriginal Engagement Matters	NGTL will consider relevant input provided by Aboriginal groups during ongoing engagement for the Project throughout the finalization of the CHROMP for the Project.	ANSN 2.2 a)	A98655-2	Complete	Pre-Construction	NGTL provided all potentially affected Aboriginal groups notice that NGTL filed a Revised Caribou Habitat Restoration and Offset Measures Plan (CHROMP), which included relevant feedback provided by Aboriginal groups, with the CER, pursuant to Condition 6 of the Certificate on November 12, 2020. The notice contained a link to the revised CHROMP and Filing ID (C09519-1).	Indigenous Relations
27	ANSN	Aboriginal Engagement Matters	NGTL does not have specific coordinated agreements with third parties for scheduling maintenance or clearing activities in the Little Smoky Caribou Range; however, with respect to Project construction, if known, NGTL will work with third parties conducting activities within similar timeframes to coordinate activities in order to minimize disturbance within an area.	ANSN 2.2 e)	A98655-2	Complete	Pre-Construction / Construction	NGTL completed the majority of clearing within the Little Smoky Caribou Range prior to the beginning of the RAP (i.e., NGTL stopped work within the Range on February 14, 2021). NGTL confirmed that work in the Little Smoky Caribou Range cannot be completed prior to the RAP and submitted the balance of information in support of Condition 23 approval on January 13, 2022 (C17194). NGTL submitted preliminary information in accordance with Condition 23 on December 9, 2022 (C22477). NGTL submitted the balance of information in support of Condition 23 approval on January 13, 2023 (C22817) and has notified all groups engaged on the Project of the filings. NGTL completed all remaining construction work within the Little Smoky Caribou Range prior to the beginning of the 2023 RAP and final cleanup activities prior to the beginning of the 2024 RAP.	Environment
28	ANSN	Aboriginal Engagement Matters	Following the receipt of the results of ANSN's TK study, NGTL will also offer to meet and discuss with ANSN the proposed measures to avoid, mitigate or otherwise manage potential effects of the Project and to address or respond to questions or identified concerns.	ANSN 2.4 a)	A98655-2	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Alexis Nakota Sioux Nation on June 19, 2019.	Indigenous Relations
29	OCFN	Aboriginal Engagement Matters	Upon receipt, the findings of OCFN's TK study will be considered in Project planning, including the EPP and Environmental Alignment Sheets (EAS) filed prior to construction.	OCFN 2.4 r)	A98655-5	Complete	Pre-Construction	Inherent and Treaty Rights Assessment Report received by NEB on April 18, 2019. NGTL reviewed the report and provided a response to O'Chiese First Nation on July 22, 2019. NGTL received the final report on April 2, 2020. NGTL reviewed the final report and provided a response to O'Chiese First Nation on July 30, 2020.	Indigenous Relations
30	SNN	Aboriginal Engagement Matters	NGTL will consider inputs shared by SNN during ongoing engagement, if and when they are provided. Also, NGTL is willing to meet with SNN, at SNN's earliest convenience, to gain an understanding of what SNN's specific interests are regarding participation in the emergency response measures regarding the DMRCP.	SNN 2.5 d)	A98655-6	Complete	Pre-Construction	On February 3, 2020, NGTL offered to provide SNN with a presentation, meeting and/or further information on NGTL's Emergency Management and/or Pipeline Safety as it pertains to the NGTL System and more directly the Project. NGTL noted that if SNN is interested in learning more about NGTL's Emergency Management and Pipeline Safety to contact NGTL directly. NGTL followed up on this offer on June 15, 2020, and August 12, 2020. NGTL had discussions with SNN through the Public Awareness Program in June 2021 about potential participation in an emergency response exercise. NGTL also met with SNN as part of engagement on another NGTL project to continue to discuss emergency	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								response related matters. During a meeting on September 28, 2021, NGTL and SNN agreed to jointly develop a documented summary in conjunction with SNN technicians, on actions to take in the event of an emergency associated with an NGTL pipeline. NGTL emailed SNN the one-pager summary on May 26, 2022. A meeting between NGTL and SNN occurred on May 19, 2023, and the emergency response-related summary developed for another NGTL project was provided to SNN for review and comment. NGTL emailed SNN the one-pager summary on May 26, 2022. To date, NGTL has not received any response or input from SNN and considers the document as final. Discussions with SNN will continue through TC Energy's Regional Engagement Leads. NGTL also remains available to discuss matters at a Project-level with SNN if requested.	
31	All groups	Aboriginal Engagement Matters	NGTL confirms that available TK is considered and incorporated into NGTL's orientation materials i.e., cultural awareness training, as appropriate. NGTL is willing to provide a copy of the orientation materials, upon request from a potentially affected Aboriginal group, and any feedback received by NGTL prior to construction will be considered in the finalization of the orientation.	Reply Evidence	C00043-1	Complete	Pre-Construction	GML55 has requested and NGTL agreed to provide GML55 a copy of the cultural awareness training once it is compiled. On January 6, 2021, NGTL emailed GML55 a copy of NGTL's Draft Indigenous Awareness portion of orientation materials for the Project for GML55's information and review as per GML55's previous request. No feedback has been received to date. On February 3, 2021, NGTL emailed KLFN a copy of the Indigenous Awareness portion of NGTL's Cultural Awareness Training for the Project as per KLFN's request during a meeting between NGTL and KLFN on November 19, 2020. KLFN confirmed receipt of the email on February 12, 2021.	Indigenous Relations
32	All groups	Aboriginal Engagement Matters	NGTL is willing to meet with any Aboriginal group expressing an interest in the Project-specific ERP once it is created, upon request.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL provided all potentially affected Aboriginal groups a redacted copy of the ERPs for the Elmworth section, Karr section, Valhalla section, Beiseker Compressor unit addition, Didsbury Compressor unit addition and Nordegg Compressor unit addition on August 13, 2020. On September 10, 2020, NGTL provided all potentially affected Aboriginal groups copies of the template ERPs for the outstanding pipeline sections. NGTL provided additional Project component ERPs in November and December 2020 and January 2021 as conditioned within and filed pursuant to Order Condition 4 – Emergency Response Plans. NGTL's subsequent ERP-related discussions with potentially affected Aboriginal groups is detailed, where applicable, in NGTL's Order Condition 11 filing (C09392-1) which potentially affected Aboriginal groups were notified of and provided the link to on November 9, 2020, and will be detailed going forward within NGTL's engagement update to be filed pursuant to Certificate Condition 14 and Order Condition 11 as applicable (C09434-1).	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
33	Samson Cree Nation	Aboriginal Engagement Matters	NGTL committed to providing SCN information regarding NGTL's approach to GHG emissions as well as providing a copy of the CHROMP when it is made available from the Project team.	Reply Evidence	C00043-1	Complete	Pre-Construction/ Post-construction	As stated in NGTL's Final Argument, NGTL's assessment of Project-related GHG emissions can be found in section 14 of the ESA, which was provided to SCN in June 2018. NGTL provided Samson Cree Nation a draft of the revised CHROMP for feedback on August 13, 2020, and a link to the revised CHROMP submitted to the CER on November 12, 2020, (C09519-1). NGTL will also provide SCN with NGTL's Quantification of Construction-related Greenhouse Gas (GHG) Emissions filing pursuant to Certificate Condition 26 upon filing with the CER. On April 8, 2022, NGTL emailed SCN its recently filed TC Energy Fugitive Emissions Management Program for its Canada Gas Operations (C18478). On June 14, 2024, NGTL provided SCN a copy of Certificate Condition 26 Quantification of Construction-related GHG Emissions.	Indigenous Relations
34	All groups	Aboriginal Engagement Matters	NGTL continues to work with Aboriginal groups to identify employment opportunities during the pre-construction, construction, and post-construction phases of the Project, and any associated training requirements. NGTL will prepare an Aboriginal and local participation plan for the Project. This plan will include the processes used to make contracting and employment opportunities available to Aboriginal and local contractors.	Reply Evidence	C00043-1	Complete	Pre-Construction	On September 22, 2020, NGTL filed its Appendix I, Condition 13 and Appendix III, Condition 12 – Employment, Contracting, and Procurement Plan Update with the CER. NGTL provided a link to the plan to all potentially affected Aboriginal groups on September 23, 2020.	Indigenous Relations
35	Sturgeon Lake Cree Nation	Aboriginal Engagement Matters	NGTL will work with the registered trap line owner to determine mitigation and will continue engagement with the Sturgeon Lake Cree Nation on measures to address this site.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL has been in discussion with the trap line owner and Sturgeon Lake Cree Nation since July 2019. In November 2019 NGTL confirmed that the distance from the edge of the Project ROW and TWS to the edge of the identified trapper's cabin is more than SLCN's requested 100 m.	Indigenous Relations
36	Driftpile Cree Nation	Aboriginal Engagement Matters	NGTL will provide a proposed response and mitigations to Driftpile Cree Nation's TK Report.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL reviewed the final report and provided a response to Driftpile Cree Nation on January 9, 2020.	Indigenous Relations
37	Duncan's First Nation	Aboriginal Engagement Matters	NGTL will provide a proposed response and mitigations to Duncan's First Nation's TK Report.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL reviewed the final report and provided a response to Duncan's First Nation on June 19, 2019.	Indigenous Relations
38	Ermineskin Cree Nation	Aboriginal Engagement Matters	NGTL noted it would provide ECN NGTL's proposed responses and mitigation in response to ECN's final TK Report for ECN's review and consideration.	Reply Evidence	C00043-1	Complete	Pre-Construction	On June 30, 2020, NGTL emailed ECN NGTL's responses and proposed mitigation from the Project EPP in response to the concerns raised in ECN's TK Report. NGTL requested ECN follow up with NGTL regarding any questions.	Indigenous Relations
39	Samson Cree Nation	Aboriginal Engagement Matters	NGTL will provide a proposed response and mitigations to Samson Cree Nation's TK Report.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL reviewed the final report and provided a response to Samson Cree Nation on January 6, 2020.	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
40	Sturgeon Lake Cree Nation	Aboriginal Engagement Matters	NGTL will provide a proposed response and mitigations to Sturgeon Lake Cree Nation's TK Report.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Sturgeon Lake Cree Nation on June 19, 2019.	Indigenous Relations
41	Tsuu T'ina Nation	Aboriginal Engagement Matters	NGTL will provide a proposed response and mitigations to Tsuu T'ina Nation's TK Report.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL reviewed the final report and provided a response to Tsuu T'ina Nation on June 19, 2019.	Indigenous Relations
42	Whitefish Lake First Nation #128 (Goodfish)	Aboriginal Engagement Matters	NGTL will provide a proposed response and mitigations to Whitefish Lake First Nation #128 (Goodfish)'s TK Report.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL reviewed the report and provided a response to Whitefish Lake First Nation #128 (Goodfish) on June 19, 2019.	Indigenous Relations
43	Blood Tribe	Aboriginal Engagement Matters	NGTL will implement a notification process to those Aboriginal groups interested in the implementation of wildlife species of concern contingency plans and where feasible include community input.	NEB 3.14	A99941-1	Complete	Construction		Indigenous Relations
44	All groups	Aboriginal Engagement Matters	NGTL is committed to supporting local Aboriginal groups by providing contracting and employment opportunities to qualified Aboriginal and local businesses and individuals.	NEB 3.14	A99941-1	Complete	Construction	NGTL continues to gather information from Aboriginal groups on businesses, capacity and partnerships. On September 22, 2020, NGTL filed its Appendix I, Condition 13 and Appendix III, Condition 12 – Employment, Contracting, and Procurement Plan Update with the CER. NGTL provided a link to the plan to all potentially affected Aboriginal groups on September 23, 2020. On August 19, 2021, NGTL filed Prime Contractors' Aboriginal Participation Plans in accordance with Certificate Condition 13 and Order Condition 12 Employment, Contracting and Procurement Plan and the CER's Ruling No. 2 – Condition Compliance (Filing ID: C14550-1). NGTL provided a link to the plans to all potentially affected Aboriginal groups on August 20, 2021. Additionally, NGTL notified all potentially affected Aboriginal groups on September 29, 2021, that on September 24, 2021, NGTL filed updated copies of its Prime Contractor's Aboriginal Participation Plans for the Project[1] per direction received from the CER on September 16, 2021. NGTL GP filed Certificate Condition 28 and Order Condition 23: Employment, Contracting and Procurement Report on November 15, 2024 (Filing ID: C32303).	Indigenous Relations
45	All groups	Aboriginal Engagement Matters	NGTL has committed to consider all information gathered through ongoing engagement (e.g., TK studies and concerns and recommendations), in the context of the ESA, in the EPPs and EAS filed prior to construction, as appropriate, and will continue to address questions and concerns through its ongoing engagement efforts should any arise.	NEB 3.14	A99941-1	Complete	Pre-Construction	An update on engagement related discussions with potentially affected Aboriginal groups for the period of April 17 to October 11, 2021, is detailed within NGTL's Report on Engagement with Indigenous Peoples Report No. 3, filed pursuant to Certificate Condition 14 and Order Condition 11 (Filing ID: C15989-1). Filings pursuant to Certificate Condition 14 and Order Condition 11 will continue to be filed with the CER as required by the timing stipulated within conditions. The updated EPP filed November 9, 2020, for	Indigenous Relations

[1] CER Filing ID: C15091.

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Certificate Condition 5 included, in Table 1, additional site-specific measures for TK sites identified and shared with NGTL by potentially affected Aboriginal groups during engagement where required. All information received by NGTL has been considered in the context of the ESA, EPP and EAS, and NGTL will respond to any Aboriginal group's concerns post-construction and address potential issues on a case-by-case basis, as per Commitment 53.	
46	Blood Tribe	Aboriginal Engagement Matters	NGTL is willing to meet with BT, upon request, to discuss water withdrawal and for BT to identify any locations or water sources of specific interest or concern to BT. Information shared by BT will be considered when finalizing water source locations and mitigations for water withdrawal.	NEB 3.14	A99941-1	Complete	Pre-Construction	On August 16, 2019, NGTL provided all potentially affected Aboriginal groups, including BT, information and maps outlining the proposed water source locations and noted that additional water sources may be added as the Project continues construction planning NGTL noted that if the communities have any questions, concerns or feedback related to the proposed water source locations to contact NGTL directly. On November 10, 2020, NGTL notified all potentially affected Aboriginal groups of its Finalized Watercourse Crossing Inventory filing pursuant to Certificate Condition 20. NGTL has continued to notify all potentially affected Aboriginal groups of related filings including notice provided on May 20, 2021 of NGTL's request to the CER for review related to project water withdrawal locations filed May 18, 2021 and subsequent CER response issued on June 15, 2021 (Filing ID: C13550-1) as well as notice of hydrostatic testing plan filings which contained water source mapping filed with the CER on August 27, September 17, 2021, January 14, and February 7, 2022 (Filing IDs: C14631-1, C14941-1, C17204-1, and C17614-1 respectively). NGTL has not received any feedback from BT to date.	Indigenous Relations
47	All groups	Aboriginal Engagement Matters	NGTL will provide the opportunity to participate in the ACPP to all potentially affected Aboriginal groups that identify interest in participating.	ANSN 3.3	C00514-2	Complete	Pre-Construction	NGTL contacted all potentially affected Aboriginal groups regarding the ACPP on March 23, 2020, to determine interest in participation. NGTL offered opportunities to participate in the ACPP to all groups that confirmed interest on June 29, 2020.	Indigenous Relations
48	ANSN / HLFN / SNN	Aboriginal Engagement Matters	Given the ACPP and PCM are informed by engagement with Aboriginal groups and the input received where applicable, ANSN's input into the ACPP and PCM, including ANSN's requests and needs, will be considered should it be provided by ANSN.	ANSN 3.3a-c HLFN 3.3a SNN 3.2k	C00514-2 C00514-4 C00514-8	Complete	Pre-Construction to Operations	NGTL contacted all potentially affected Aboriginal groups regarding the ACPP on March 23, 2020, to determine interest in participation and included a questionnaire to gather additional information to inform the development of the ACPP. ANSN and NGTL discussed the timing of ANSN's response to the ACPP clarification questionnaire during NGTL and ANSN's May 20, 2020 meeting. NGTL notified all potentially affected Aboriginal groups and provided a link to its Order Condition 10: Construction Monitoring Plan for Indigenous Peoples filing on November 9, 2020 (C09434-1). On July 20, 2022, NGTL contacted all potentially affected Aboriginal groups, including ANSN, to confirm interest in participating in PCM and to solicit feedback to inform the development of a PCM plan for	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Aboriginal groups. On March 28, 2023, NGTL contacted all potentially affected Aboriginal groups, including ANSN, following-up on NGTL's July 20, 2022 email noted above. NGTL enquired about/confirmed groups' interest in participating in Project post-construction monitoring, provided information as to NGTL's plans for the post-construction monitoring and, in accordance with Certificate Condition 27 and Order Condition 22, provided groups with a draft Indigenous Post-Construction Monitoring (IPCM) Plan for review and comment. To date ANSN has not confirmed interest in participating in IPCM for the Project nor provided any input for consideration into the development of the IPCM Plan submitted June 6, 2023 (C24743). NGTL remains available to discuss should ANSN express interest.	
49	Gift Lake Métis Settlement	Aboriginal Engagement Matters	NGTL committed to ensure that they [Gift Lake Métis Settlement] received all of the information that we have filed for this Project, as well as to meet with them to discuss any questions they have, as well as how and with regards to our mitigation or the information we've provided, as well as then determine the next steps based on that conversation of what engagement activities might contain after that.	Hearing Transcript Volume 12, Paragraph 6042	C01035	Complete	Pre-Construction	NGTL sent Gift Lake Métis Settlement Project materials on August 19, 2019, and October 8, 2019. NGTL met with Gift Lake Métis Settlement on February 4, 2020.	Indigenous Relations
50	Samson Cree Nation	Aboriginal Engagement Matters	NGTL committed to ongoing discussion regarding the mitigation measures proposed in Samson Cree's interim TK study and cumulative effects assessment report.	Hearing Transcript Volume 10, Paragraph 4685	C00982	Complete	Pre-Construction	NGTL met with SCN on October 24, 2019, re-provided the responses to the CEA report on October 29, 2019. NGTL provided a copy of NGTL's responses and proposed mitigation measures for the Project-specific issues and concerns identified in SCN's final TK Study report on January 6, 2020. NGTL met with SCN on February 12, 2020, March 11, 2020 and multiple times in July and August which included discussions on topics regarding SCN's recommendations. SCN is participating in the Indigenous Working Group (IWG) related to caribou. SCN is participating in the ACPP on the Deep Valley South/Colt Section. Any further discussion regarding the mitigation measures proposed in SCN's interim report will be addressed through these mechanisms.	Indigenous Relations
51	Natural Resources Canada	Aboriginal Engagement Matters	NGTL committed to engage on the caribou habitat restoration and offset measurement plan with interested Aboriginal groups.	NRCan 1.1	C00514-5	Complete	Pre-construction	NGTL provided all potentially affected Aboriginal groups a draft of the revised CHROMP for feedback on August 18, 2020. NGTL provided all potentially affected Aboriginal groups notice that NGTL filed a Revised Caribou Habitat Restoration and Offset Measures Plan (CHROMP), which included relevant feedback provided by Aboriginal groups, with the CER, pursuant to Condition 6 of the Certificate on November 12, 2020. The notice contained a link to the revised CHROMP and Filing ID (C09519-1). NGTL will also seek to establish an IWG in accordance with Certificate Condition 35.	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
52	Natural Resources Canada	Aboriginal Engagement Matters	NGTL is willing to meet with any Aboriginal group expressing an interest in potential contracting, employment, and training opportunities, where NGTL can discuss its contracting process and develop an understanding of the Aboriginal group's capacities.	NRCan 1.2	C00514-5	Complete	Pre-construction	Meetings have occurred with Aboriginal groups and information has been shared with groups that have expressed interest.	Indigenous Relations
53	Natural Resources Canada	Aboriginal Engagement Matters	NGTL has committed to ongoing engagement throughout all phases of the Project and Aboriginal groups will have an opportunity to provide feedback post-construction through ongoing engagement with Regional Liaisons and TC Energy's Public Awareness (PA) Program. NGTL has committed to respond to any Aboriginal group's concerns post-construction and address potential issues on a case-by-case basis.	NRCan 3	C00514-5	Ongoing	Post-construction	Information related to post-construction monitoring planning is available in NGTL's Post-Construction Monitoring Plan for Indigenous Peoples, filed in accordance with Certificate Condition 27 and Order Condition 22 (Filing ID: C24743-1).	Indigenous Relations
54	ANSN	Aboriginal Engagement Matters	Continue to have discussions with NGTL about the route and to together review some of what we've heard today and have NGTL hear their serious concerns and try to work together to find a solution.	Hearing Transcript Volume 11, Paragraph 5407	C01007	Complete	Pre-Construction	NGTL has been working with ANSN since August 2019 regarding routing through the Little Smoky Caribou Range and working collaboratively in regard to caribou mitigation, and the planning and implementation of the CHROMP. NGTL and ANSN have continued meeting and sharing information regarding the routing through the caribou range and potential ANSN involvement in the CHROMP since October 2019, most recently on May 20, 2020. NGTL provided ANSN a draft of the revised CHROMP for feedback on August 18, 2020. To date, ANSN has not provided NGTL feedback on the draft revised CHROMP. ANSN is participating in the Project IWG and NGTL notified all potentially affected Aboriginal groups engaged on the Project that it filed its IWG for the Little Smoky Caribou Range Progress Report No. 1 on June 23, 2021 (Filing ID: C13705-1) and relatedly, that it filed its CER IR No. 15 response (Filing ID: C14398-1) on August 10, 2021. IWG-related updates will continue to be filed with the CER pursuant to the required timing stipulated in Certificate Condition 35. ANSN concerns regarding the route through the Little Smoky Caribou Range will be addressed through the discussions in the IWG on mitigation, monitoring and offsets.	Indigenous Relations
55	Enoch Cree Nation	Aboriginal Engagement Matters	Upon receipt, NGTL will review the final report results and provide a response to Enoch Cree Nation.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	Final report received July 8, 2020, for the Grande Prairie Mainline Loop No. 2 (Karr, Deep Valley and Colt Sections) and Edson Mainline Loop No. 2 (Robb Section), Edson Mainline Loop No. 4 (Dismal Creek and Brewster Sections), and Nordegg Compressor Station Unit Addition. NGTL reviewed the final report and provided a response to Enoch Cree Nation on October 22, 2020.	Indigenous Relations
56	Gift Lake Métis Settlement	Aboriginal Engagement Matters	Upon receipt, NGTL will review the report results and provide a response to Gift Lake Métis Settlement.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	A LOA for the Grande Prairie Mainline Loop No. 2 (Karr and Deep Valley sections) was sent to Gift Lake Métis Settlement (GLMS) on August 13, 2020. On October 27,	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								2021, GLMS confirmed that they completed their fieldwork. Final report received February 9, 2022, for the Grande Prairie Mainline Loop No. 2 (Karr and Deep Valley Sections). NGTL reviewed the final report and provided a response to Gift Lake Métis Settlement on May 20, 2022.	
57	Kapawe'no First Nation	Aboriginal Engagement Matters	Upon receipt, NGTL will review the TK report and provide a response to Kapawe'no First Nation.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	The TK Protocol agreement with Kapawe'no First Nation and NGTL was finalized on October 14, 2020. Kapawe'no First Nation completed TK fieldwork in 2020. Final report received March 24, 2021, and Letter from Chief to approve the final report and provide additional TK information was received March 26, 2021, for Valhalla, Elmworth and Karr sections. NGTL reviewed the final report and a Letter from Chief and provided a response to Kapawe'no First Nation on May 4, 2021.	Indigenous Relations
58	Kelly Lake First Nation	Aboriginal Engagement Matters	Upon receipt, NGTL will review the final TK report and provide a response to Kelly Lake First Nation.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	Kelly Lake First Nation completed TK fieldwork in October 2020. Final report received March 8, 2021, for the Grande Prairie Mainline Loop No. 2 (Karr, and Deep Valley Sections); GPML Loop No. 3 (Elmworth Section); and Edson Mainline Loop No. 4 (Dismal Creek Section). NGTL reviewed the final report and provided a response to Kelly Lake First Nation on April 30, 2021.	Indigenous Relations
59	Montana First Nation	Aboriginal Engagement Matters	NGTL awaits Montana First Nation's final TK report. Upon receipt, NGTL will review the report and provide a response to Montana First Nation.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	NGTL received a letter of support and consent to the Project from Montana First Nation in March 2021. A final TK report is no longer anticipated to be received.	Indigenous Relations
60	Nakcowinewak Nation of Canada	Aboriginal Engagement Matters	Upon receipt of a TK report, NGTL will review the report and provide a response to Nakcowinewak Nation of Canada.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	Nakcowinewak Nation of Canada' final report received December 1, 2020, for the for the Grande Prairie Mainline Loop No. 2 (Karr, Deep Valley and Colt Sections) and Edson Mainline Loop No. 2 (Robb Section), and Edson Mainline Loop No. 4 (Dismal Creek and Brewster Sections), NGTL reviewed the final report and provided a response to Nakcowinewak Nation of Canada on February 22, 2021.	Indigenous Relations
61	Nose Creek Community	Aboriginal Engagement Matters	Upon receipt, NGTL will review the TK report and provide a response to Nose Creek Community.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	Nose Creek Community's final report received September 17, 2020, for the Grande Prairie Mainline Loop No. 3 (Valhalla and Elmworth sections). NGTL reviewed the report and provided a response to Nose Creek Community on October 27, 2020. NGTL received an email with four additional mitigation questions from Nose Creek Community related to the Elmworth section on October 28, 2020. NGTL provided a response to Nose Creek Community's questions on November 17, 2020	Indigenous Relations
62	Paul First Nation	Aboriginal Engagement Matters	Upon receipt of a Final TK report, NGTL will review the report and provide a response to Paul First Nation.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	NGTL received a Letter of No Concern on August 27, 2020, and a request to close off the TK project related to the Colt, Deep Valley and Brewster sections. NGTL remains committed to provide responses to Paul First Nation upon receipt of additional information, should any arise. NGTL reviewed additional field information received from Paul First Nation on June 2, 2020, for the GPML Loop No. 3	Indigenous Relations

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								(Valhalla and Elmworth Sections) and GPML Loop No. 2 (Karr Section) and provided a response to Paul First Nation on November 10, 2020.	
63	Saddle Lake Cree Nation	Aboriginal Engagement Matters	Upon receipt of a Final TK report, NGTL will review the report and provide a response to Saddle Lake Cree Nation	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	NGTL received the final TK report on June 13, 2022, for the Grande Prairie Mainline Loop No. 2 (Karr, Deep Valley and Colt Sections); Edson Mainline Loop No. 2 (Robb Section); and the Edson Mainline Loop No. 4 (Dismal Creek and Brewster Sections). NGTL reviewed the report and provided a response to Saddle Lake Cree Nation on September 20, 2022.	Indigenous Relations
64	Sucker Creek First Nation	Aboriginal Engagement Matters	Upon receipt of a Final TK report, NGTL will review the report and provide a response to Sucker Creek First Nation.	Condition Compliance: s52 Condition 10	C07968-1	Complete	Pre-Construction	NGTL received the final TK report for the GPML Loop No. 2 (Karr Section) on September 2, 2020, and provided a response to Sucker Creek First Nation on October 27, 2020.	Indigenous Relations
65								Duplicate to Commitment 106.	
66								Duplicate to Commitment 106.	
67								Duplicate to Commitment 106.	
68	National Energy Board	Design Matters	TransCanada will provide technical oversight for pipeline engineering and technical activities, and will also ensure coordination with prime contractors and other third-party engineering consultants to ensure that TransCanada's engineering specifications and project requirements are met.	Application Section 7.2.3	A92619	Complete	Pre-Construction / Construction		Project Engineering
69	National Energy Board	Design Matters	All purchased items and contracted services will be obtained from suppliers and contractors of assessed capabilities who have been pre-qualified in accordance with TransCanada's internal supplier management and pre-qualification procedures or have been pre-qualified by a prime contractor to TransCanada.	Application Section 7.2.3	A92619	Complete	Pre-Construction		Project Engineering
70	National Energy Board	Construction Matters	During construction, each prime contractor will be responsible for ensuring the work performed is in accordance with contract documents, Project design, applicable standards, specifications and procedures, and the Project-specific quality plan. TransCanada inspectors will monitor all construction activities to ensure compliance.	Application Section 7.2.3	A92619	Complete	Construction		Pipeline Project Management
71	National Energy Board	Engineering Matters	Design changes during construction will be managed in accordance with the appropriate change management procedures and in accordance with TransCanada's standard engineering practices.	Application Section 7.2.3	A92619	Complete	Construction		Project Engineering
72	National Energy Board	Engineering Matters	The primary coating for the external surface of the below ground pipe will be fusion-bonded epoxy (FBE). Field girth welds will be protected with a liquid applied coating	Application Section 7.5.1	A92619	Complete	Pre-construction		Project Engineering

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
73	National Energy Board	Construction Matters	An additional mechanical protection system, such as sand padding or rock shield, will be used if large and/or angular backfill material is encountered.	Application Section 7.5.1	A92619	Complete	Construction		Pipeline Project Management
74	National Energy Board	Engineering Matters	Abrasion-resistant coating will be used where pipe is installed using boring, HDD or other methods that could cause abrasion to the coating during installation.	Application Section 7.5.1	A92619	Complete	Pre-construction / Construction	Pipe ordered includes abrasion coated pipe based on planned bored pipe installation. Additional quantities of abrasion coated pipe have also been included in the event that a bored pipe installation not previously identified is required during construction.	Project Engineering
75	National Energy Board	Engineering Matters	Below-ground assembly piping will be protected with a liquid applied coating. Above-ground piping will be primed and painted.	Application Section 7.5.1	A92619	Complete	Pre-construction / Construction		Project Engineering
76	National Energy Board	Engineering Matters	In addition to the pipe coating, CP will be provided through impressed current CP systems, which may consist of existing CP systems as well as new CP systems if required, and will include groundbeds and rectifiers as determined during detailed design.	Application Section 7.5.2	A92619	Complete	Pre-construction / Construction		Project Engineering
77	National Energy Board	Engineering Matters	CP test points will be installed, where required, along the pipeline and at road, foreign pipeline and utility crossings.	Application Section 7.5.2	A92619	Complete	Pre-construction / Construction		Project Engineering
78	National Energy Board	Engineering Matters	NGTL will install launchers and receivers on the pipeline sections, for the purposes of ILI, during construction	Application Section 7.5.2	A92619	Complete	Pre-construction / Construction		Project Engineering
79								Duplicate to Commitment 106.	
80	National Energy Board	Engineering Matters	The geotechnical reports will be provided to the Board in supplemental filings.	Application Section 7.6	A92619	Complete	Pre-construction	NGTL filed the geotechnical reports in Certificate Condition 8 on November 5, 2020 (C09392-1).	Project Engineering
81	National Energy Board	Engineering Matters	Mitigation measures will be implemented in organic terrain locations that pose risk to the pipeline sections.	Application Section 7.6.2	A92619	Complete	Pre-construction / Construction		Project Engineering
82	National Energy Board	Construction Matters	NGTL will award separate contracts for portions of the Project work outside the scope of the prime contractor construction contracts, such as construction surveying, inspection and NDE.	Application Section 8.1.1	A92619	Complete	Construction		Pipeline Project Management
83	National Energy Board	Construction Matters	Pipeline construction activities will progress in a manner that will avoid applicable wildlife timing restrictions, where feasible. Where wildlife timing restrictions cannot be avoided, NGTL will work with the appropriate agencies to develop mitigation.	Application Section 8.2	A92619	Complete	Construction		Pipeline Project Management
84	National Energy Board	Construction Matters	The pipeline ROW will be assessed during spring/summer following construction to evaluate reclamation requirements.	Application Section 8.2	A92619	Complete	Post-Construction	Post-construction monitoring of the pipeline ROW has been initiated.	Environment
85	National Energy Board	Construction Matters	Construction access will maximize the use of existing public roads as well as privately owned and maintained all-season and seasonal industry roads	Application Section 8.4	A92619	Complete	Pre-construction / Construction		Project Engineering

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
86	National Energy Board	Construction Matters	NGTL will develop a Safety Management Plan (SMP) that provides details on the roles and responsibilities of the project/construction management teams and other, relevant safety information associated with the Project.	Application Section 8.6	A92619	Complete	Pre-Construction	Safety Management Plans are in place for the Project.	Pipeline Project Management
87	National Energy Board	Construction Matters	NGTL will consult with regional emergency response agencies to ensure that appropriate communications, understanding and cooperation are in place for the Project during construction.	Application Section 8.6	A92619	Complete	Pre-Construction	Notifications were sent to emergency response partners prior to construction and NGTL continues to consult with these agencies on an ongoing basis.	Pipeline Project Management
88	National Energy Board	Construction Matters	A hydrostatic test plan will be prepared during detailed design and submitted to the Board before hydrotesting of the pipeline sections.	Application Section 8.8.5	A92619	Complete	Pre-Construction	NGTL filed the hydrostatic test plans for the Valhalla and Elmworth Sections on August 25, 2021 (C14631) and for the Karr, Dismal Creek and Brewster Sections on September 15, 2021 (C14941). NGTL submitted the hydrostatic test plans for the Robb Section and the Deep Valley North section – mainline test from KP 64+309 to 69+550 on January 14, 2022 (C17205). NGTL submitted the hydrostatic test plan for Karr Section - mainline test section 2 on February 7, 2022 (C17614). NGTL submitted the hydrostatic test plan for Karr Section –mainline test section 3 and updated plan for mainline test section 2 and Deep Valley South Section – mainline test section 1 on March 3, 2022 (C17980). January 20, 2023, Construction Schedule Update including Hydro Testing Plans for DVS and Colt (C22912). April 26, 2024, Hydrostatic Testing Plan for the Simonette River HDD (C29394).	Pipeline Project Management
89	National Energy Board	Engineering Matters	The compressor station unit additions will be designed, constructed and operated in accordance with CSA Z662-15 and the OPR, as well as other industry standards and TransCanada specifications	Application Section 9.3	A92619	Complete	Pre-Construction	The Project is designed in accordance with CSA Z662-19 and OPR SOR/99-294. CSA Z662-15 has been superseded by CSA Z662-19 as committed to by NGTL in Commitment 106. Compressor station unit addition engineering is complete.	Pipeline Project Management
90								Duplicate to Commitment 86.	
91	National Energy Board	Engineering Matters	NGTL will review each prime contractor's SSSP before construction to ensure compliance with TransCanada and regulatory requirements.	Application Section 9.5.4	A92619	Complete	Pre-Construction	NGTL filed Order Condition 9 on October 20, 2020 (C09011).	Pipeline Project Management, Safety Representative
92								Duplicate to Commitment 106.	
93								Duplicate to Commitment 106.	
94	National Energy Board	Engineering Matters	The prime contractor for each unit addition will prepare a field ERP that will be reviewed by NGTL and will be implemented in the event of an emergency during construction.	Application Section 9.5.15	A92619	Complete	Pre-construction	NGTL submitted the ERPs for the Compressor Station Unit Additions on August 6, 2020.	Pipeline Project Management, TC Energy emergency response representative
95								Duplicate to Commitment 107.	

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
96	National Energy Board	Engineering Matters	The geotechnical program for the remaining proposed trenchless crossings i.e., Smoky River, Little Smoky River, McLeod River, Pembina River and North Saskatchewan River, is ongoing. NGTL will submit updated trenchless feasibility reports when they become available.	Additional Written Evidence (AWE) Section 2.4	A96812	Complete	Pre-Construction	Certificate Condition 9 was filed on October 27, 2020 (C09149).	Pipeline Project Management
97	National Energy Board	Engineering Matters	It is NGTL's intention to carry out a Phase II assessment of the identified areas in Q2 2019 (via field reconnaissance) and verify the desktop assessment. Findings of the Phase II assessment and mitigation measures identified will be shared with the Board following its completion.	NEB 1.2a	A96810	Complete	Pre-Construction	NGTL filed the geotechnical reports in Certificate Condition 8 on November 5, 2020 (C09392-1).	Pipeline Project Management
98	National Energy Board	Engineering Matters	Preliminary work has been undertaken to determine the potential for scour of watercourses along all the Project's pipeline routes. A complete scour report is anticipated to be provided to the Board in Q2 2019.	NEB 1.2c	A96810	Complete	Pre-Construction	NGTL provided the scour reports in its Project Update (C00044).	Pipeline Project Management
99								Duplicate to Commitment 106.	
100	National Energy Board	Engineering Matters	Upon completion of the geotechnical fieldwork portion in Q2 2019, geotechnical reports for the remaining trenchless crossings and further, final feasibility studies for the proposed HDD crossings will be completed by Q3 2019.	NEB 2.1	A98232	Complete	Pre-Construction	NGTL updated this commitment in its Project Update (NEB Filing ID: C00044), to provide the final feasibility studies to the Board by Q3 2019. Certificate Condition 9 was filed on October 27, 2020 (C09149).	Pipeline Project Management
101	National Energy Board	Engineering Matters	Upon determination of a feasible contingency method and corresponding crossing alignment, NGTL will conduct a geohazard and risk assessment to identify hazards and risks specific to the alignment and contingency crossing method chosen. NGTL plans to finalize this analysis in Q3 2019 upon completion of geotechnical analyses.	NEB 2.3c and d	A98232	Complete	Pre-Construction	NGTL updated this commitment in its Project Update (C00044), to provide the final feasibility studies to the Board by Q3 2019. NGTL filed the geotechnical reports in Certificate Condition 8 on November 5, 2020 (C09392-1).	Pipeline Project Management
102	National Energy Board	Engineering Matters	NGTL will work with Project contractors to determine, where practical, emission mitigation measures that can be implemented on older specialized equipment.	Reply Evidence	C00043-1	Complete	Pre-Construction		Pipeline Project Management
103	National Energy Board	Engineering Matters	NGTL will work with each contractor to ensure vehicle and equipment maintenance programs are in place and adhere to programs that include routine manufacturer recommended maintenance and repairs to parts such as spark plugs and air filters that influence air emissions and are implemented per the OEM (Original Equipment Manufacturer), operator manuals and guidance documents.	Reply Evidence	C00043-1	Complete	Pre-Construction	NGTL's Prime Contractor's have vehicle and equipment maintenance programs in place.	Pipeline Project Management
104	National Energy Board	Engineering Matters	NGTL will minimize the construction footprint to the extent possible and will, limit construction activities	NEB 3.1c.1 through c.4	A99941-1	Complete	Construction	The Elmworth Section was placed in-service on November 10, 2021.	Pipeline Project Management

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
			on the slopes to what is necessary to install the pipeline.						
105	National Energy Board	Engineering Matters	NGTL will work with construction contractors and is prepared to ask in the request for proposal (RFP), during the bid process, to identify and propose methods and technology to reduce or minimize construction related noise without compromising safety.	NEB 3.14	A99941-1	Complete	Pre-Construction		Pipeline Project Management
106	National Energy Board	Engineering Matters	NGTL confirms that the Project design and construction phases will comply with CSA Z662-19.	NEB 4.4	C00542-1	Complete	Pre-Construction / Construction	NGTL confirms that the Project was designed, constructed and operated to comply with CSA Z662.	Pipeline Project Management
107	Blood Tribe	Engineering Matters	NGTL will implement TransCanada's comprehensive Integrity Management Program (IMP) to monitor and ensure the integrity of the Project.	BT 1.36	A98233-3	Ongoing	Post-Construction	Activities are ongoing to support the implementation of TC Energy's Integrity Management Program.	Pipeline Integrity
108	National Energy Board	Environmental Matters	NGTL accepts the findings of the ESA and will adhere to the recommendations and mitigation measures identified in the ESA and the EPPs.	Application Section 14.10	A92619	Complete	Pre-Construction through Post-Construction		Environment
109	National Energy Board	Environmental Matters	However, if temporary construction camps for pipeline construction activities are determined to be required, NGTL will undertake the necessary desktop studies, as well as any necessary field studies, to confirm the conclusions of the ESA.	NEB 1.7c	A96810	Complete	Pre-Construction	Order Conditions 7 (C08400) and 8 (C08407) were filed with the CER on September 17, 2020.	Environment
110	National Energy Board	Environmental Matters	NGTL confirms that the stand-alone EPP for Section 58 activities will be submitted to the Board	NEB 1.8	A96810	Complete	Pre-Construction	NGTL submitted the Section 58 EPP on August 14, 2020 (C07842). NGTL submitted an update to the Section 58 EPP on February 1, 2020 (C11358). Section 52 and 58 EPP Update July 13, 2021 (C14059) Spawning Deterrent Plan August 23, 2021 (C14599)	Environment
111	National Energy Board	Environmental Matters	However, should further HRIA work or additional mitigation be required, NGTL will follow guidance from ACT regarding the completion of this work. NGTL will determine interest and potential opportunities for Aboriginal participation, if any, following the receipt of decisions from ACT.	NEB 1.29	A96810	Complete	Pre-Construction, Construction	Note the Ministry of Culture became the Ministry of Arts, Culture and Status of Women on June 9, 2023. Condition 15 was filed with the CER on December 17, 2020 (C10487). No further HRA approvals for TWS for access and additional construction workspace are anticipated.	Environment
112	National Energy Board	Environmental Matters	Historical Resources Impact Assessment (HRIA) reports from Stantec Consulting Ltd. and Wood Environment and Infrastructure Solutions are currently being prepared and will be submitted to Alberta Culture and Tourism (ACT) by April of this year. Responses from ACT to those reports are anticipated in May 2019.	NEB 2.5	A98232	Complete	Pre-Construction	Arts, Culture and Status of Women confirmed mitigation requirements and additional HRIA components which were implemented in 2019 and 2020 as well as 2021. Order Condition 13 was filed on October 7, 2020 (C08789) and Condition 15 on December 17, 2020 (C10487).	Environment
113	Blood Tribe	Environmental Matters	In addition to following the COP for its requirements regarding water sources, NGTL will apply for Temporary Diversion Licenses for water use, where required.	BT 1.9	A98223-3	Complete	Construction	Construction is now complete.	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
114	Blood Tribe	Environmental Matters	If shallow groundwater is encountered during trenching activities, mitigation will be implemented to ensure subsurface ground water flow is maintained across the trench through the use of ditch plugs, sub-drains or other impermeable barriers to prevent the pipeline trench from becoming a conduit for groundwater flow.	BT 1.13 DCN 50 MNA R3 13 PKN 1.13	A98233-3 A98233-5 A98233-10 A98233-12	Complete	Construction	NGTL has installed ditch plugs and drains during construction as necessary.	Environment
115	HLFN / SNN	Environmental Matters	NGTL will also seek the input of a Qualified Aquatic Environmental Specialist (QAES) if a Fisheries Act Authorization is required for the contingency method.	HLFN 2.2 d) SNN 2.6 c)	A98655-4 A98655-6	Complete	Construction	NGTL utilized a QAES input throughout construction when working within watercourses and riparian areas, where appropriate.	Environment
116	Samson Cree Nation	Environmental Matters	The final CHROMP will include a detailed offset plan, including the final plan for the GPML offset measures, and will be implemented once the plan has been finalized through ongoing engagement with regulators and stakeholders.	SCN 3.2d	A98223-13	Complete	Pre-Construction	Amendments to Certificate Condition 6 recommended by the Government of Canada negates the requirement for a detailed offset plan and has been replaced with a mandated threshold. The Revised CHROMP was filed on November 12, 2020 (C09519-1) as the final CHROMP.	Environment
117	Samson Cree Nation	Environmental Matters	The FOV will be provided in the Final CHROMP.	SCN 3.5a	C00514-7	Complete	Post-Construction	Amendments to Certificate Condition 6 recommended by the Government of Canada negates the need for an NGTL FOV. The Revised CHROMP was filed on November 12, 2020 (C09519-1).	Indigenous Relations
118	Samson Cree Nation	Environmental Matters	Vegetation management will be implemented in accordance with the TransCanada Integrated Vegetation Management Program (TransCanada 2009) and TransCanada's Procedure for Invasive Vegetation Weed Control Management Canada (TransCanada 2013) during the construction and operations of the Project.	SCN 7.1d	A98223-13	Ongoing	Construction thru Operations	Invasive species of vegetation controlled as encountered during construction, final cleanup and monitoring as per the EPP.	Environment
119	SNN	Environmental Matters	NGTL will consider information gathered during ongoing engagement with SNN in Project planning, including the EPP, which includes the Bear Management Plan and Wildlife Species of Concern Discovery Contingency Plan and Environmental Alignment Sheets (EAS) filed prior to construction, and will continue to address questions and concerns from SNN through its ongoing engagement efforts should any arise.	SNN 2.6 c)	A98655-6	Complete	Pre-Construction	NGTL reviewed the final reports and provided responses to Stoney Nakoda Nations on April 9, 2019. On January 12, 2021, NGTL notified all Aboriginal groups engaged on the Project, including SNN, about a wildlife encounter during construction that resulted in a black bear fatality. NGTL and SNN had subsequent discussions as detailed in engagement summaries.[2] On May 18, 2021, NGTL and SNN met virtually and SNN informed NGTL that SNN had reviewed the black bear fatality incident report provided by NGTL and that SNN had no further questions regarding the incident or the report. As per Commitment 53, NGTL will respond to any questions or concerns from Aboriginal groups, including SNN, post-construction and address potential issues on a case-by-case basis.	Environment
120	National Energy Board	Environmental Matters	NGTL will implement an early in/early out approach to Project construction in Little Smoky Caribou Range.	NEB 3.4a	A99941-1	Complete	Construction	NGTL stopped work within the Little Smoky Caribou Range on February 14, 2021. Clearing activities within the Little Smoky Caribou Range resumed September 13, 2021. NGTL confirmed that work in the Little	Environment

[2] Filing IDs: C12977-1, C15989-1

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Smoky Caribou Range cannot be completed prior to the RAP and submitted the balance of information in support of Condition 23 approval on January 13, 2022 (C17194). Construction occurred within the Little Smoky Caribou Range during the RAP subject to ongoing engagement with Alberta Environment and Parks and in accordance with Commission approval issued to NGTL on February 2, 2022 (C17551). On December 9, 2022, NGTL submitted preliminary information in accordance with Condition 23 (C22477) and submitted the balance of information for CER approval on January 13, 2023 (C22817). In its submission, NGTL requested Commission approval by February 6, 2023, to work within the RAP subject to the authorization and oversight of Alberta Environment and Protected Areas and Alberta Forestry, Parks, and Tourism. NGTL completed all remaining construction work within the Little Smoky Caribou Range prior to the beginning of the 2023 RAP and final cleanup activities prior to the beginning of the 2024 RAP.	
121	National Energy Board	Environmental Matters	Should any activities be required in the Range during the RAP, NGTL will consult with AEP to determine the appropriate course of action and mitigation.	NEB 3.4a	A99941-1	Complete	Construction	NGTL confirmed that work in the Little Smoky Caribou Range cannot be completed prior to the RAP (C16840-1). As part of its contingency planning, NGTL engaged with AEP on October 26, 2021, November 17, 2021, and January 7, 2022. See summary of engagement with AEP, filed on December 7, 2021 (C16607). Additional information on continued AEP engagement in support of required authorization and Condition 23 approval filed on January 13, 2022 (C17194). Construction occurred within the Little Smoky Caribou Range during the RAP subject to ongoing engagement with Alberta Environment and Parks and in accordance with Commission approval issued to NGTL on February 2, 2022 (C17551). NGTL submitted preliminary information in accordance with Condition 23 on December 9, 2022 (C22477) and submitted the balance of information in support of Condition 23 approval on January 13, 2023 (C22817). Summaries of engagement with Alberta Environment and Protected Areas (AEPA) were provided in Attachment 2 of those filings. NGTL completed all construction work within the Little Smoky Caribou Range prior to the beginning of the 2023 RAP and final cleanup activities prior to the beginning of the 2024 RAP.	Environment
122	National Energy Board	Environmental Matters	NGTL will comply with any requirements issued under the Historical Resources Act (HRA) for future ground disturbance activities (e.g., integrity digs).	NEB 3.14	A99941-1	Ongoing	Post-Construction	See Commitments 156 and 190 pursuant to Certificate Condition 15 and Order Condition 13.	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
123	National Energy Board	Environmental Matters	During operation, NGTL has committed to comply with the AER Directive 038 noise guidance and, therefore, predicted residual effects of the Project on the acoustic environment are not significant.	NEB 3.14	A99941-1	Ongoing	Operations	NGTL continues to study and work towards mitigating operational noise issues at the Didsbury compressor station.	Environment
124	National Energy Board	Environmental Matters	NGTL will also adhere to the *Alberta Wildlife Act*.	NEB 3.14	A99941-1	Ongoing	Construction / Operations		Environment
125	National Energy Board	Environmental Matters	Further, NGTL will not be making withdrawals from groundwater sources for use in construction of the Project.	NEB 3.14	A99941-1	Complete	Construction	Only surface water sources have been used for Project construction activities.	Environment
126	National Energy Board	Environmental Matters	NGTL does not agree with the recommendation that upstream GHG emissions are a best practice, nor should they be included as part of the NEB process, however, NGTL will comply with federal agency direction for GHG assessment.	NEB 3.14	A99941-1	Complete	Pre-Construction	NGTL submitted an upstream GHG assessment to ECCC on November 1, 2019, and revised it for submission March 19, 2020 based on comments from ECCC.	Environment
127	National Energy Board	Environmental Matters	A camp management plan will be developed closer to the start of construction.	NEB 3.14	A99941-1	Complete	Pre-Construction	Order Condition 7 was submitted on September 17, 2020 (C08400).	Environment
128	National Energy Board	Environmental Matters	TC Energy is currently developing a Fugitive Emission Management Plan for the Canadian Gas Operations system and NGTL plans to submit a synopsis of the plan relative to the Project prior to the commencement of operations.	Reply Evidence	C00043-1	Complete	Pre-construction or before operations.	April 7, 2022, Fugitive Emissions Management Program Commitment (C18478).	Environment
129	National Energy Board	Environmental Matters	NGTL will continue to engage AEP and ECCC on its planned offsets for the Project.	NEB 4.12	C00542-1	Ongoing	Post-construction	NGTL will continue to engage with AEP and ECCC on the planned offsets for the Project for caribou. A Revised Condition 6 has altered the requirements for offsets, and a Revised CHROMP was filed on November 12, 2020 (C09519-1). AEP has identified an area within the Little Smoky Caribou Range where offsets for the Project will be implemented. NGTL continues working with AEP and Indigenous groups on offset planning with implementation by AEP planned for 2026 (subject to the Government of Alberta Provincial Caribou Habitat Restoration Program).	Environment
130	National Energy Board	Environmental Matters	Any additional site-specific mitigation resulting from these surveys will be included in the EPP and Environmental Alignment Sheets as filed prior to construction.	NEB 4.7	C00542-1	Complete	Construction	The information from the surveys was incorporated as appropriate into the EPP and Environmental Alignment Sheets submitted pursuant to Condition 5 of the Order (C07842) and EPP and Environmental Alignment Sheets submitted pursuant to Condition 5 of the Certificate (C09447).	Environment
131	Blood Tribe	Environmental Matters	The design and installation of vehicle crossings by NGTL will meet the Province of Alberta's *Water Act* Codes of Practice and notification process.	BT 1.8	A98233-3	Complete	Pre-Construction		Environment
132								Duplicate to Commitment 113.	
133	Blood Tribe	Environmental Matters	If springs and/or excessive groundwater are encountered within the Project construction footprint, NGTL will review the area and determine the appropriate mitigation.	BT 1.14e	A98233-3	Complete	Construction		Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
134	All groups	Environmental Matters	NGTL will further incorporate input or issues identified during construction into the Post Construction Monitoring (PCM) activities. For example, sites or resources of concern will be appropriately mitigated during construction, clean up and reclamation, and success will be measured in following growing seasons.	BT 1.39	A98233-3	Complete	Pre-Construction / Post-Construction		Environment
135	ECCC	Environmental Matters	NGTL is willing to work with ECCC outside the NEB hearing process to assist ECCC in estimating upstream GHG emissions, consistent with ECCC's approach to past NEB-regulated projects under the Interim Measures for Major Project Reviews	ECCC 1	C00514-3	Complete	Pre-Construction	See Commitment 126.	Environment
136								Duplicate to Commitment 128.	
137	National Energy Board	Environmental Matters	NGTL commits to implementing zipper planting pending the restoration measures implemented on the footprint.	Hearing Transcript Volume 12, Paragraph 5883	C01035	Planned	Post-Construction		Environment
138	Landowners	Land Matters	Notices pursuant to section 87(1) of the NEB Act will be served on owners of lands proposed to be acquired for the Project, as defined in sections 75 and 85 of the NEB Act.	Application Section 11.5	A92619	Complete	Pre-Construction		Land Department
139	Landowners	Land Matters	Prior to the start of construction, NGTL will have site-specific traffic management plans in place to minimize the effects of construction traffic.	Additional Written Evidence Section 4.7	A96812	Complete	Pre-Construction		Environment / Project Management / Construction Manager
140	Landowners	Land Matters	In areas where the presence of clubroot disease has been identified during pre-project consultation, NGTL will follow provincial and industry management objectives with regards to clubroot.	Additional Written Evidence Section 4.7	A96812	Complete	Construction	Only the Valhalla and Elmworth Sections were identified to have clubroot. Management plans were implemented to prevent the spread of clubroot. Both sections have been placed in-service.	Environment
141	National Energy Board	Commercial	TransCanada will have the financial resources to ensure that it can financially sustain management of all potential risks including those liabilities that may arise from an accident or malfunction during the construction or operation of the Project.	Application Section 6.6	A92619	Complete	Pre-Construction through Post-Construction		Commercial
142	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 1: Condition Compliance	Certificate GC-129	C09098	Ongoing	Pre-Construction through Post-Construction		Project Manager
143	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 2: Section 52 Pipeline and Related Facilities Design, Location, Construction and Operation	Certificate GC-129	C09098	Ongoing	Pre-Construction through Post-Construction		Project Manager / Construction Manager
144	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 3: Environmental Protection	Certificate GC-129	C09098	Ongoing	Pre-Construction through Post-Construction		Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
145	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 4: Construction Emergency Management Preparedness and Response Planning	Certificate GC-129	C09098	Complete	Construction	In CER IR No. 7 (C10848) NGTL confirmed that all ERPs for section 52 and section 58 activities have been submitted to the CER with the exception of the Dismal Creek section. On January 20, 2021, NGTL submitted the ERP for the HDD casing installation on the Dismal Creek section. NGTL filed confirmation of notice to Indigenous groups on January 20, 2021, pursuant to Condition 4(b) (C11048). May 7, 2021, Condition 4 for the mainline component of the Dismal Creek section (Filed via Email only)	Project Manager / Safety Representative
146	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 5: Updated Environmental Protection Plan for Section 52 Pipeline and Related Facilities	Certificate GC-129	C09098	Complete	Construction through post-construction	Certificate Condition 5 was filed on November 9, 2020 (C09447). Update to Certificate Condition 5 was filed on July 13, 2021 (C14059) Update to Certificate Condition 5 was filed on August 23, 2021 (C14599)	Environment
147	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 6: Revised Caribou Habitat Restoration and Offset Measures Plan (CHR&OMP)	Certificate GC-129	C09098	Complete	Construction through post-construction	Certificate Condition 6 was filed on November 12, 2020 (C09519). Update to Certificate Condition 6 was filed on July 11, 2024 (C30657). CER issued Condition Compliance Letter No. 33 regarding NGTL GP's update to Certificate Condition 6 on April 7, 2025 (C34041).	Environment
148	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 7: Wildlife and Rare Plant Surveys	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 7 was filed on September 15, 2020 (C08314).	Environment
149	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 8: Geological hazards	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 8 was filed on November 5, 2020 (C09392).	Project Manager
150	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 9: Trenchless Crossing Reports	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 9 was filed on October 27, 2020 (C09149).	Project Manager
151	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 10: Outstanding Traditional Land and Resource Use Investigations	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 10 was filed on August 19, 2020 (C07968).	Indigenous Relations
152	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 11: Programs and Manuals – Safety	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 11 was filed on December 18, 2020 (C10510) Certificate Condition 11 was filed on February 1, 2021 – Dismal Creek (C11383) Certificate Condition 11 was filed May 7, 2021, for the mainline component of the Dismal Creek section (C12990).	Project Manager / Safety Representative
153	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 12: Construction Monitoring Plan for Indigenous Peoples	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 12 was filed on November 20, 2020 (C09777).	Indigenous Relations
154	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 13: Employment, Contracting, and Procurement Plan Update	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 13 was filed on September 22, 2020 (C08480). Confirmation of Service on Indigenous groups of CER letter dated February 16, 2021 (C11534) was filed on February 16, 2021 (C11543) as directed by CER. Response to ANSN Letter filed March 2, 2021 (C11778)	Indigenous Relations Business Engagement

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								NGTL Response to Ruling No. 1 filed on May 3, 2021, (C12816) NGTL Response to Ruling No. 2 filed on August 19, 2021 (C14550) Updated Certificate Condition 13a) was filed on September 24, 2021 (C15091).	
155	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 14: Report on Engagement with Indigenous Peoples	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 14 was filed on November 20, 2020 (C09777). Certificate Condition 14 Report No. 2 was filed on May 6, 2021 (C12977). Certificate Condition 14 Report No. 3 was filed on November 5, 2021 (C15989). Certificate Condition 14 Report No. 4 was filed on May 6, 2022 (C19017). Certificate Condition 14 Report No. 5 was filed on November 7, 2022 (C21886). Certificate Condition 14 Report No. 6 was filed on May 8, 2023 (C24424). Certificate Condition 14 Report No. 7 was filed on November 7, 2023 (C27133). Certificate Condition 14 Report No. 8 was filed on May 8, 2024 (C29568). Certificate Condition 14 Report No. 9 was filed on December 6, 2024 (C32644).	Indigenous Relations
156	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 15: Heritage Resource Clearances	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 15 was filed on December 17, 2020 (C10487). Certificate Condition 15 Update was filed on March 29, 2021 (C12173). Certificate Condition 15 HRA Update was filed on May 17, 2021, (C13144). Certificate Condition 15 Timing Relief Request was filed on May 17, 2021, (C13143). Certificate Condition 15 Timing Relief Request was filed on June 1, 2021, (C13347) Certificate Condition 15 and 13 Response to Compliance Letter No. 11 was filed on June 4, 2021 (C13415). Certificate Condition 15 Bi-monthly Report No. 1 was filed on June 16, 2021 (C13581). Certificate Condition 15 Bi-monthly Report No. 2 was filed on August 9, 2021 (C14382). Certificate Condition 15 Bi-monthly Report No. 3 was filed on October 7, 2021 (C15307). Certificate Condition 15 Bi-monthly Report No. 4 was filed on December 8, 2021 (C16616).	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Certificate Condition 15 Bi-monthly Report No. 5 was filed on February 9, 2022 (C17641). Certificate Condition 15 Bi-monthly Report No. 6 was filed on April 8, 2022 (C18491) Certificate Condition 15 Bi-monthly Report No. 7 was filed on June 8, 2022 (C19457). Certificate Condition 15 Bi-monthly Report No. 8 was filed on August 10, 2022 (C20460). Certificate Condition 15 Bi-monthly Report No. 9 was filed on October 11, 2022 (C21305). Certificate Condition 15 Bi-monthly Report No. 10 was filed on December 12, 2022 (C22486). Certificate Condition 15 Bi-monthly Report No. 11 was filed on February 10, 2023 (C23245). Certificate Condition 15 Bi-monthly Report No. 12 was filed on April 10, 2023 (C23980). Certificate Condition 15 Bi-monthly Report No. 13 was filed on June 14, 2023, (C24928). Certificate Condition 15 Bi-monthly Report No. 14 was filed on August 9, 2023 (C25815). Certificate Condition 15Bi-monthly Report No. 15 was filed on October 10, 2023 (C26511) Certificate Condition 15 Bi-monthly Report No. 16 was filed on December 11, 2023 (C27608). Certificate Condition 15 Bi-monthly Report No. 17 was filed on February 12, 2024 (C28361). Certificate Condition 15 Bi-monthly Report No. 18 was filed on April 10, 2024 (C29188). Certificate Condition 15 Bi-monthly Report No. 19 was filed on June 10, 2024 (C29973).	
157	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 16: Commitments Tracking Table (CTT)	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 16 CTT was filed on: 1. September 23, 2020 (C08481) 2. October 22, 2020 (C09072) 3. November 23, 2020 (C09829) 4. December 22, 2020 (C10565) 5. January 22, 2021 (C11138) 6. February 23, 2021 (C11620) 7. March 22, 2021 (C12090) 8. April 23, 2021 (C12546) 9. May 25, 2021 (C13237) 10. June 23, 2021 (C13683) 11. July 22, 2021 (C14184) 12. August 23, 2021 (C14598) 13. September 22, 2021 (C15041)	All

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								14. October 22, 2021 (C15634) 15. November 23, 2021 (C16266) 16. December 22, 2021 (C16948) 17. January 24, 2022 (C17347) 18. February 23, 2022 (C17829) 19. March 22, 2022 (C18258) 20. April 22, 2022 (C18711) 21. May 25, 2022 (C19250) 22. June 22, 2022 (C19658) 23. July 22, 2022 (C20214) 24. August 23, 2022 (C20635) 25. September 22, 2022 (C21032) 26. October 24, 2022 (C21595) 27. November 23, 2022 (C22222) 28. December 21, 2022 (C22649) 29. January 23, 2023 (C22932) 30. February 23, 2023 (C23361) 31. March 22, 2023 (C23743) 32. April 24, 2023 (C24134) 33. May 23, 2023 (C24575) 34. June 23, 2023 (C25069) 35. July 24, 2023 (C25639) 36. August 22, 2023 (C25959) 37. September 22, 2023 (C26298) 38. October 23, 2023 (C26846) 39. November 23, 2023 (C27380) 40. December 29, 2023 (C27865) 41. January 23, 2024 (C28118) 42. February 23, 2024 (C28475) 43. March 22, 2024 (C28915) 44. April 22, 2024 (C29293) 45. May 23, 2024 (C29739) 46. August 20, 2024 (C31060) 47. November 22, 2024 (C32408) 48. February 21, 2025 (C33479) 49. May 20, 2025 (C34760) 50. August 20, 2025 (C36005) 51. November 24, 2025 (C37388) 52. February 23, 2026 (C38306)	
158	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 17: Emergency Management Continuing Education Program	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 17 was filed on September 23, 2020 (C08482).	Emergency Management / Public Affairs

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
159	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 18: Construction Schedule	Certificate GC-129	C09098	Complete	Pre-Construction	Certificate Condition 18 was filed on January 11, 2021 (C10858). Certificate Condition 18 Construction Schedule Update was filed on June 4, 2021 (C13413) Certificate Condition 18 Construction Schedule Update was filed on September 8, 2021 (C14842). Certificate Condition 18 Construction Schedule Update was filed on January 20, 2023 (C22912). Certificate Condition 18 Construction Schedule Update was filed on June 1, 2023 (C24686). Certificate Condition 18 Construction Schedule Update was filed on January 25, 2024 (C28148).	Project Managers
160	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 19: Construction Progress Reports	Certificate GC-129	C09098	Complete	During Construction	Certificate Condition 19 was filed on: 1. December 16, 2020 (C10461) 2. December 31, 2020 (C10655) 3. January 18, 2021 (C11012) 4. February 2, 2021 (C11394) 5. February 16, 2021 (C11542) 6. March 2, 2021 (C11752) 7. March 16, 2021 (C12015) 8. April 6, 2021 (C12266) 9. April 18, 2021 (C12437) 10. May 3, 2021 (C12800) 11. May 17, 2021 (C13132) 12. June 1, 2021 (C13346) 13. June 16, 2021 (C13574) 14. July 5, 2021 (C13903) 15. July 19, 2021 (C14129) 16. August 3, 2021 (C14319) 17. August 16, 2021 (C14501) 18. August 31, 2021 (C14722) 19. September 16, 2021 (C14962) 20. October 1, 2021 (C15215) 21. October 18, 2021 (C15517) 22. November 2, 2021 (C15876) 23. November 17, 2021 (C16173) 24. December 2, 2021 (C16409) 25. December 16, 2021 (C16840) 26. January 6, 2022 (C17029) 27. January 18, 2022 (C17256) 28. February 2, 2022 (C17545) 29. February 17, 2022 (C17755)	Project Managers

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								30. March 3, 2022 (C18001) 31. March 17, 2022 (C18197) 32. April 1, 2022 (C18410) 33. April 20, 2022 (C18669) 34. May 2, 2022 (C18964) 35. May 17, 2022 (C19172) 36. June 1, 2022 (C19346) 37. June 17, 2022 (C19610) 38. July 5, 2022 (C20000) 39. July 19, 2022 (C20170) 40. August 2, 2022 (20364) 41. August 18, 2022 (C20584) 42. September 1, 2022 (C20777) 43. September 19, 2022 (C20981) 44. October 3, 2022 (C21191) 45. October 18, 2022 (C21459) 46. November 1, 2022 (C21768) 47. November 17, 2022 (C22119) 48. December 1, 2022 (C22325) 49. December 16, 2022 (C22585) 50. January 4, 2023 (C22724) 51. January 17, 2023 (C22849) 52. February 2, 2023 (C23145) 53. February 16, 2023 (C23298) 54. March 1, 2023 (C23475) 55. March 17, 2023 (C23685) 56. April 3, 2023 (C23905) 57. April 17, 2023 (C24059) 58. May 1, 2023 (C24342) 59. May 16, 2023 (C24512) 60. June 1, 2023 (C24687) 61. June 16, 2023 (C24980) 62. July 4, 2023 (C25356) 63. July 17, 2023 (C25546) 64. August 1, 2023 (C25721) 65. August 16, 2023 (C25907) 66. August 31, 2023 (C26020) 67. September 18, 2023 (C26238) 68. October 3, 2023 (C26423) 69. October 17, 2023 (C26705) 70. November 1, 2023 (C27047) 71. November 17, 2023 (C27339)	

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								72. December 1, 2023 (C27501) 73. December 18, 2023 (C27738) 74. January 3, 2024 (C27877) 75. January 16, 2024 (C28036) 76. February 1, 2024 (C28286) 77. February 20, 2024 (C28447) 78. March 1, 2024 (C28594) 79. March 18, 2024 (C28810) 80. April 2, 2024 (C29112) 81. April 16, 2024 (C29238) 82. May 1, 2024 (C29493) 83. May 16, 2024 (C29680) 84. June 3, 2024 (C29865) 85. June 17, 2024 (C30057) 86. July 2, 2024 (C30528) 87. July 16, 2024 (C30697) 88. July 31, 2024 (C30866) 89. August 16, 2024 (C31037) 90. August 28, 2024 (C31198) 91. September 16, 2024 (C31343) 92. September 27, 2024 (C31462)	
161	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 20: Finalized Watercourse Crossing Inventory	Certificate GC-129	C09098	Complete	During Construction	Certificate Condition 20 was filed on November 9, 2020 (C09448). Additional correspondence as shown: January 15, 2021, Request for Review – Beaver Dam Removal (C10940) February 4, 2021, Request for Review – Watercourses (C11429) February 9, 2021, Removal of MN-WC03A – Watercourses (C11470) February 16, 2021, Errata: Updated Historical Information (C11540) February 18, 2021, Update to Request for Review - Watercourses (Feb 4th letter) (C11570). April 12, 2021, North Saskatchewan River Update (C12346). May 17, 2021, Request for Review – Project Water Withdrawal Locations (C13133) July 8, 2021, Temp Vehicle Crossing Update (C13983) September 10, 2021, Albert Creek Bridge (C14866)	Environment
162	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 21: Contingency Watercourse Crossing Method	Certificate GC-129	C09098	Not applicable	During Construction	Not applicable.	Environment
163	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 22: Authorizations under Paragraph 35(2)(b) of the Fisheries Act	Certificate GC-129	C09098	Complete	During Construction	Certificate Condition 22 Timing Relief Letter was filed on October 8, 2021 (C15344)	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Certificate Condition 22 *Fisheries Act* Authorizations letter was filed on October 28, 2021 (C15755), and part b) on October 29, 2021 (C15793). Certificate Condition 22 Confirmation of *Fisheries Act* Authorizations was filed on May 24, 2024 (C29750 and C29762).	
164	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 23: Working within the Little Smoky Caribou Range Restricted Activity Period	Certificate GC-129	C09098	Complete	During Construction	Certificate Condition 23 was filed on December 7, 2021 (C16607). Certificate Condition 23: Supplemental Environmental Assessment and Technical Memo December 10, 2021, (C16706) December 21, 2021, CER issued letter: Condition Compliance Relief Request granting NGTL's request for relief to certain aspects of Condition 23(a)(v) including relief from timing (C16927). Certificate Condition 23 was filed on January 13, 2022 (C17194). February 2, 2022, CER issued Compliance Letter No. 17 (C17551). Certificate Condition 23 was filed on December 9, 2022 (C22477). Certificate Condition 23 was filed on January 13, 2023 (C22817). Certificate Condition 23 was filed on February 2, 2023 (C23153). February 6, 2023, CER issued Compliance Letter No. 21 (C23174).	Environment
165	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 24: Sunset Clause	Certificate GC-129	C09098	Complete	All Stages	Section 52 activities commenced on January 29, 2021.	Regulatory
166	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 25: Condition Compliance by the Accountable Officer	Certificate GC-129	C09098	Complete	Post-Construction and Operations	Certificate Condition 25 filed June 7, 2024 (C29971)	Project Managers
167	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 26: Quantification of Construction-related Greenhouse Gas (GHG) Emissions	Certificate GC-129	C09098	Complete	Post-Construction and Operations	Certificate Condition 26a) was filed on June 13, 2024 (C29993), and part b) on June 27, 2024 (C30355).	Environment
168	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 27: Post-construction Monitoring Plan for Indigenous Peoples	Certificate GC-129	C09098	Complete	Post-Construction and Operations	Certificate Condition 27 was filed on June 6, 2023 (C24743).	Indigenous Relations
170	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 28: Employment, Contracting, and Procurement Report	Certificate GC-129	C09098	Complete	Post-Construction and Operations	Certificate Condition 28 was filed on November 15, 2024 (C32303).	Supply Chain / Indigenous Relations Business Engagement
171	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 29: Pipeline Geographic Information Systems (GIS) Data	Certificate GC-129	C09098	Planned	Post-Construction and Operations	Certificate Condition 29 was filed on May 5, 2025 (C34509).	Project Manager
172	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 30: Post-Construction Environmental Monitoring Reports	Certificate GC-129	C09098	Ongoing	Post-Construction and Operations	Pipeline First Year Post-Construction Monitoring Report for the Brewster, Deep Valley North, Dismal, Elmworth, Karr,	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Robb, and Valhalla sections filed on January 31, 2024 (C28257) Pipeline First Year Post-Construction Monitoring Report for the Colt and Deep Valley South sections filed on January 29, 2025 (C33212). Pipeline Third Year Post-Construction Monitoring Report for the Brewster, Deep Valley North, Dismal, Elmworth, Karr, Robb, and Valhalla sections filed on January 29, 2026 (C38057).	
173	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 31: Caribou Habitat Restoration Implementation Report and Status Update	Certificate GC-129	C09098	Planned	Post-Construction and Operations		Environment
174	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 32: Caribou Habitat Offset Measures Implementation Report	Certificate GC-129	C09098	Planned	Post-Construction and Operations		Environment
175	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 33: Caribou Habitat Restoration and Offset Measures Monitoring Program (CHROMMP)	Certificate GC-129	C09098	~~Planned~~Complete	Post-Construction and Operations	Certificate Condition 33 was filed on March 27, 2026, for the Deep Valley Section (C38680).	Environment
176	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 34: Caribou Monitoring Reports	Certificate GC-129	C09098	Planned	Post-Construction and Operations		Environment
177	Canada Energy Regulator	Regulatory Conditions	Certificate Condition 35: Indigenous Working Group for the Little Smoky Caribou Range	Certificate GC-129	C09098	Ongoing	Post-Construction and Operations	Certification Condition 35a) was filed on February 23, 2021 (C11623). Certificate Condition 35b) Report No. 1 was filed on June 23, 2021 (C13705). Certificate Condition 35b) Report No. 2 was filed on December 22, 2021 (C16947) Certificate Condition 35b) Report No. 3 was filed on June 22, 2022 (C19659). Certificate Condition 35b) Report No. 4 was filed on December 21, 2022 (C22647). Certificate Condition 35b) Report No. 5 was filed on June 20, 2023 (C25017). Certificate Condition 35b) Report No. 6 was filed on December 18, 2023 (C27738). Certificate Condition 35b) Report No. 7 was filed on June 20, 2024 (C30102). Certificate Condition 35b) Report No. 8 was filed on December 18, 2024 (C32829). Certificate Condition 35b) Report No. 9 was filed on June 10, 1015 (C35251). Certificate Condition 35b) Report No. 10 was filed on December 18, 2025 (C37740).	Indigenous Relations / Environment
178	Canada Energy Regulator	Regulatory Conditions	Order Condition 1: Condition Compliance	Order AO-001-XG-001-2020	C09385-5	Ongoing	All Phases		Project Manager

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
179	Canada Energy Regulator	Regulatory Conditions	Order Condition 2: Section 58 Facilities and Activities Design, Location, Construction and Operation	Order AO-001-XG-001-2020	C09647-2	Ongoing	Pre-Construction		Project Manager
180	Canada Energy Regulator	Regulatory Conditions	Order Condition 3: Environmental Protection	Order AO-001-XG-001-2020	C09647-2	Ongoing	Pre-Construction		Environment
181	Canada Energy Regulator	Regulatory Conditions	Order Condition 4: Construction Emergency Management Preparedness and Response Planning	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 4(a) was filed via email only on: • August 6, 2020 • September 9, 2020 • November 25, 2020 • December 4, 2020 • December 14, 2020 • December 18, 2020 • January 20, 2021 • May 5, 2021 Order Condition 4(b) was filed on: • August 13, 2020 (C07832) • September 10, 2020 (08255) • November 24, 2020 (C09851) • November 30, 2020 (C10000) • December 11, 2020 (C10360) • December 18, 2020 (C10509) • May 5, 2021 (Filed Via Email) • May 7, 2021 (C12996) • May 28, 2021, Timing Relief Request (C13310)	Safety Representative
182	Canada Energy Regulator	Regulatory Conditions	Order Condition 5: Environmental Protection Plan (EPP) for Section 58 Facilities and Activities	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 5 was filed on August 14, 2020 (C07842). Order Condition 5 Updated EPP was filed on February 1, 2021 (C11358). Order Condition 5 Updated EPP was filed on July 13, 2021 (C14059). Order Condition 5 Updated EPP as filed on August 23, 2021 (C14599).	Environment
183	Canada Energy Regulator	Regulatory Conditions	Order Condition 6: Outstanding Traditional Land and Resource Use Investigations	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 6 was filed on August 19, 2020 (C07968).	Indigenous Relations
184	Canada Energy Regulator	Regulatory Conditions	Order Condition 7: Camp Management Plan	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 7 was filed on September 17, 2020 (C08400).	Workforce Accommodations
185	Canada Energy Regulator	Regulatory Conditions	Order Condition 8: Additional Temporary Construction Camp(s)	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 8 was filed on September 17, 2020 (C08407).	Workforce Accommodations
186	Canada Energy Regulator	Regulatory Conditions	Order Condition 9: Programs and Manuals – Safety	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 9 was filed on October 20, 2020 (C09011). Order Condition 9 was filed on December 3, 2020 (via email)	Safety Representative

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Order Condition 9 was filed on May 5, 2021, Construction Safety Manual – Swartz Creek and GPM-10 valve and launcher site (via email with Condition 4 ERP). Order Condition 9 Timing Relief Request was filed on May 28, 2021 (C13310).	
187	Canada Energy Regulator	Regulatory Conditions	Order Condition 10: Construction Monitoring Plan for Indigenous Peoples	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 10 was filed on November 6, 2020 (C09434).	Indigenous Relations
188	Canada Energy Regulator	Regulatory Conditions	Order Condition 11: Report on Engagement with Indigenous Peoples	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 11 was filed on November 6, 2020 (C09434). Order Condition 11 Update was filed on May 6, 2021 (C12977). Order Condition 11 Update was filed on November 5, 2021 (C15989). Order Condition 11 Report No. 4 was filed on May 6, 2022, (C19017). Order Condition 11 Report No. 5 was filed on November 7, 2022 (C21886). Order Condition 11 Report No. 6 was filed on May 8, 2023 (C24424). Order Condition 11 Report No. 7 was filed on November 7, 2023 (C27133). Order Condition 11 Report No. 8 was filed on May 8, 2024 (C29568). Order Condition 11 Report No. 9 was filed on December 6, 2024 (C32644).	Indigenous Relations
189	Canada Energy Regulator	Regulatory Conditions	Order Condition 12: Employment, Contracting, and Procurement Plan Update	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 12 was filed on September 22, 2020 (C08480). Response to ANSN Letter filed March 2, 2021 (C11778) Confirmation of Service on Indigenous groups of Ruling No. 1 was filed on April 16, 2021 (C12430) NGTL Response to Ruling No. 1 filed on May 3, 2021, (C12816). NGTL Response to Ruling No. 2 filed on August 19, 2021 (C14550). Updated Certificate Condition 13 was filed on September 24, 2021 (C15091).	Supply Chain / Indigenous Relations Business Engagement
190	Canada Energy Regulator	Regulatory Conditions	Order Condition 13: Heritage Resource Clearances	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 13 was filed on October 7, 2020 (C08789). Order Condition 13 Response to Compliance Letter No. 11 was filed on June 4, 2021 (C13415) Order Condition 13 Bi-monthly Report No. 1 was filed on June 16, 2021 (C13581). Order Condition 13 Bi-monthly Report No. 2 was filed on August 9, 2021 (C14382).	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Order Condition 13 Bi-monthly Report No. 3 was filed on October 7, 2021 (C15307). Order Condition 13 Bi-monthly Report No. 4 was filed on December 8, 2021 (C16616). Order Condition 13 Bi-monthly Report No. 5 was filed on February 9, 2022 (C17641). Order Condition 13 Bi-monthly Report No. 6 was filed on April 8, 2022 (C18491). Order Condition 13 Bi-monthly Report No. 7 was filed on June 8, 2022 (C19457). Order Condition 13 Bi-monthly Report No. 8 was filed on August 10, 2022 (C20460). Order Condition 13 Bi-monthly Report No. 9 was filed on October 11, 2022 (C21305). Order Condition 13 Bi-monthly Report No. 10 was filed on December 12, 2022 (C22486). Order Condition 13 Bi-monthly Report No. 11 was filed on February 10, 2023 (C23245). Order Condition 13 Bi-monthly Report No. 12 was filed on April 10, 2023 (C23980). Order Condition 13 Bi-monthly Report No. 13 was filed on June 14, 2023 (C24928). Order Condition 13 Bi-monthly Report No. 14 was filed on August 9, 2023 (C25815). Order Condition 13 Bi-monthly Report No. 15 was filed on October 10, 2023 (C26511) Order Condition 13 Bi-monthly Report No. 16 was filed on December 11, 2023 (C27608). Order Condition 13 Bi-monthly Report No. 17 was filed on February 12, 2024 (C28361). Order Condition 13 Bi-monthly Report No. 18 was filed on April 10, 2024 (C29188). Order Condition 13 Bi-monthly Report No. 19 was filed on June 10, 2024 (C29973).	
191	Canada Energy Regulator	Regulatory Conditions	Order Condition 14: Commitments Tracking Table (CTT)	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 16 CTT was filed on: 1. September 23, 2020 (C08481) 2. October 22, 2020 (C09072) 3. November 23, 2020 (C09829) 4. December 22, 2020 (C10565) 5. January 22, 2021 (C11138) 6. February 23, 2021 (C11620) 7. March 22, 2021 (C12090) 8. April 23, 2021 (C12546) 9. May 25, 2021 (C13237)	All

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								10. June 23, 2021 (C13683) 11. July 22, 2021 (C14184) 12. August 23, 2021 (C14598) 13.September 22, 2021 (C15041) 14. October 22, 2021 (C15634) 15. November 23, 2021 (C16266) 16. December 22, 2021 (C16948) 17. January 24, 2022 (C17347) 18. February 23, 2022 (C17829) 19. March 22, 2022 (C18258) 20. April 22, 2022 (C18711) 21. May 25, 2022 (C19250) 22. June 22, 2022 (C19658) 23. July 22, 2022 (C20214) 24. August 23, 2022 (C20635) 25. September 22, 2022 (C21032) 26. October 24, 2022 (C21595) 27. November 23, 2022 (C22222) 28. December 21, 2022 (C22649) 29. January 23, 2023 (C22932) 30. February 23,2023 (C23361) 31. March 22, 2023 (C23743) 32. April 24, 2023 (C24134) 33. May 23, 2023 (C24575) 34. June 23, 2023 (C25069) 35. July 24, 2023 (C25639) 36. August 22, 2023 (C25959) 37. September 22, 2023 (C26298) 38. October 23, 2023 (C26846) 39. November 23, 2023 (C27380) 40. December 29, 2023 (C27865) 41. January 23, 2024 (C28118) 42. February 23, 2024 (C28475) 43. March 22, 2024 (C28915) 44. April 22, 2024 (C29293) 45. May 23, 2024 (C29739) 46. August 20, 2024 (C31061) 47. November 22, 2024 (C32408) 49 May 20, 2025 (C34760) 50. August 20, 2025 (C36005) 51. November 24, 2025 (C37388) 52. February 23, 2026 (C38306)	

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
192	Canada Energy Regulator	Regulatory Conditions	Order Condition 15: Emergency Management Continuing Education Program	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 15 was filed on September 22, 2020 (C08482).	Emergency Management / Public Affairs
193	Canada Energy Regulator	Regulatory Conditions	Order Condition 16: Construction Schedule	Order AO-001-XG-001-2020	C09647-2	Complete	Pre-Construction	Order Condition 16 was filed on November 6, 2020 (C09434). Order Condition 16 Swartz Creek and GPM-10 Construction Schedules was filed on May 11, 2021 (C13032). Order Condition 16 Construction Schedule Update September 8, 2021 (C14842). Order Condition 16 Construction Schedule Update – Colt Section was filed on January 20, 2023, (C22912). Order Condition 16 Construction Schedule Update – Simonette HDD was filed on June 1, 2023 (C24686). Order Condition 16 Construction Schedule Update – Simonette HDD was filed on January 25, 2024 (C28148.	Project Managers
194	Canada Energy Regulator	Regulatory Conditions	Order Condition 17: Construction Progress Reports	Order AO-001-XG-001-2020	C09647-2	Complete	During Construction	Order Condition 17 was filed on: 1. December 16, 2020 (C10461) 2. December 31, 2020 (C10655) 3. January 18, 2021 (C11012) 4. February 2, 2021 (C11394) 5. February 16, 2021 (C11542 6. March 2, 2021 (C11752) 7. March 16, 2021 (C12015) 8. April 6, 2021 (C12266) 9. April 18, 2021 (C12437) 10. May 3, 2021 (C12800) 11. May 17, 2021 (C13132) 12. June 1, 2021 (C13346) 13. June 16, 2021 (C13574) 14. July 5, 2021 (C13903) 15. July 19, 2021 (C14129) 16. August 3, 2021 (C14319) 17. August 16, 2021 (C14501) 18. August 31, 2021 (C14722) 19. September 16, 2021 (C14962) 20. October 1, 2021 (C15215) 21. October 18, 2021 (C15517) 22. November 2, 2021 (C15876) 23. November 17, 2021 (C16173) 24. December 2, 2021 (C16409) 25. December 16, 2021 (C16840) 26. January 6, 2022 (C17029)	Project Managers

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								27. January 18, 2022 (C17256) 28. February 2, 2022 (C17545) 29. February 17, 2022 (C17755) 30. March 3, 2022 (C18001) 31. March 17, 2022 (C18197) 32. April 1, 2022 (C18410) 33. April 20, 2022 (C18669) 34. May 2, 2022 (C18964) 35. May 17, 2022 (C19172) 36. June 1, 2022 (C19346) 37. June 17, 2022 (C19610) 38. July 5, 2022 (C20000) 39. July 19, 2022 (C20170) 40. August 2, 2022 (20364) 41. August 18, 2022 (C20584) 42. September 1, 2022 (C20777) 43. September 19, 2022 (C20981) 44. October 3, 2022 (C21191) 45. October 18, 2022 (C21459) 46. November 1, 2022 (C21768) 47. November 17, 2022 (C22119) 48. December 1, 2022 (C22325) 49. December 16, 2022 (C22585) 50. January 4, 2023 (C22724) 51. January 17, 2023 (C22849) 52. February 2, 2023 (C23145) 53. February 16, 2023 (C23298) 54. March 1, 2023 (C23475) 55. March 17, 2023 (C23685) 56. April 3, 2023 (C23905) 57. April 17, 2023 (C24059) 58. May 1, 2023 (C24342) 59. May 16, 2023 (C24512) 60 June 1, 2023 (C24687) 61. June 16, 2023 (C24980) 62. July 4, 2023 (C25356) 63. July 17, 2023 (C25546 64. August 1, 2023 (C25721) 65. August 16, 2023 (C25907) 66. August 31, 2023 (C26020) 67. September 18, 2023 (C26238) 68. October 3, 2023 (C26423)	

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								69. October 17, 2023 (C26705) 70. November 1, 2023 (C27047) 71. November 17, 2023 (C27339) 72. December 1, 2023 (C27501) 73. December 18, 2023 (C27738) 74. January 3, 2024 (C27877) 75. January 16, 2024 (C28036) 76. February 1, 2024 (C28286) 77. February 20, 2024 (C28447) 78. March 1, 2024 (C28594) 79. March 18, 2024 (C28810) 80. April 2, 2024 (C29112) 81. April 16, 2024 (C29238) 82. May 1, 2024 (C29493) 83. May 16, 2024 (C29680) 84. June 3, 2024 (C29865) 85. June 17, 2024 (C30057) 86. July 2, 2024 (C30528) 87. July 16, 2024 (C30697) 88. July 31, 2024 (C30866) 89. August 16, 2024 (C31037) 90. August 28, 2024 (C31198) 91. September 16, 2024 (C31343) 92. September 27, 2024 (C31462)	
195	Canada Energy Regulator	Regulatory Conditions	Order Condition 18: Technical Specification Updates	Order AO-001-XG-001-2020	C09647-2	Complete	During Construction	A Technical Specification Update was filed on March 17, 2021, for the January Creek control valve (C12020).	Project Managers / Engineering
196	Canada Energy Regulator	Regulatory Conditions	Order Condition 19: Sunset Clause	Order AO-001-XG-001-2020	C09647-2	Complete	During Construction	Section 58 construction commenced on December 2, 2020.	Regulatory
197	Canada Energy Regulator	Regulatory Conditions	Order Condition 20: Condition Compliance by the Accountable Officer	Order AO-001-XG-001-2020	C09647-2	Complete	Post-Construction	November 1, 2021, 30-day Compliance (C15841). June 7, 2024, 30-day Compliance (C29971)	Project Managers
198	Canada Energy Regulator	Regulatory Conditions	Order Condition 21: Quantification of Construction-related Greenhouse Gas (GHG) Emissions	Order AO-001-XG-001-2020	C09647-2	Complete	Post-Construction	Order Condition 21(a) filed June 13, 2024 (C29993) Order Condition 21(b) filed June 27, 2024 (C30355)	Environment
199	Canada Energy Regulator	Regulatory Conditions	Order Condition 22: Post-construction Monitoring Plan for Indigenous Peoples	Order AO-001-XG-001-2020	C09647-2	Complete	Post-Construction	Order Condition 22 was filed on June 6, 2023 (C24743).	Indigenous Relations
200	Canada Energy Regulator	Regulatory Conditions	Order Condition 23: Employment, Contracting, and Procurement Report	Order AO-001-XG-001-2020	C09647-2	Complete	Post-Construction	Order Condition 23 was filed on November 15, 2024 (C32303).	Supply Chain / Indigenous Relations Business Engagement
201	Canada Energy Regulator	Regulatory Conditions	Order Condition 24: Post-Construction Environmental Monitoring Reports	Order AO-001-XG-001-2020	C09647-2	Ongoing	Post-Construction	January 23, 2023, First Year Post-Construction Monitoring Report for the Compressor Stations (C22933) January 31, 2024, First Year Post-Construction Monitoring Report for Brewster, Deep Valley North, Dismal, Elmworth,	Environment

Table 1: Commitments Tracking Table No. 52 June 2018 to May 2026 (cont'd)

Commitment number	Commitment to	Category	Description of Commitment	Source	Document References (Filing ID)	Status	Project Phase	Comments	Accountability
								Karr, Robb, and Valhalla pipeline sections auxiliary sites (C28257) January 14, 2025, Third Year Post-Construction Monitoring Report for the Compressor Stations (C33027). January 29, 2025, First Year Post-Construction Monitoring Report for Deep Valley South and Colt pipeline sections auxiliary sites (C33212). January 29, 2026, Third Year Post-Construction Monitoring Report for the Brewster, Deep Valley North, Dismal, Elmworth, Karr, Robb, and Valhalla pipeline sections auxiliary sites (C38057).	