

TC Energy – Power and Storage As at May, 2019

Power

We are the operator of all our Energy assets, except for Bruce Power and Portlands Energy.

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			Generating capacity (MW)	Type of fuel	Description	Ownership
Po	wer 6,615 MW of p	ower	generation capacity	(including faciliti	ies under construction and held for sale)	
We	estern Power 1,0)23 M\	W of power generati	on capacity in Alb	perta and Arizona (including asset held for sale)	
1	Bear Creek	6	100	Natural gas	Cogeneration plant in Grande Prairie, Alberta.	100%
2	Carseland	6	95	Natural gas	Cogeneration plant in Carseland, Alberta.	100%
3	Mackay River	6	207	Natural gas	Cogeneration plant in Fort McMurray, Alberta.	100%
4	Redwater	(46	Natural gas	Cogeneration plant in Redwater, Alberta.	100%
Eas	stern Power 2,4	98 MV	V of power generation	on capacity (inclu	ding facility under construction)	
5	Bécancour	6	550	Natural gas	Cogeneration plant in Trois-Rivières, Québec. Power sold under a 20-year PPA with Hydro-Québec which expires in 2026. Steam sold to an industrial customer. Power generation has been suspended since 2008. We continue to receive capacity payments while generation is suspended.	100%
6	Grandview	6	90	Natural gas	Cogeneration plant in Saint John, New Brunswick. Power sold under a 20-year tolling agreement for 100 per cent of heat and electricity output with Irving Oil which expires in 2024.	100%
7	Halton Hills	6	683	Natural gas	Combined-cycle plant in Halton Hills, Ontario. Power sold under a 20-year Clean Energy Supply contract with the IESO which expires in 2030.	100%
8	Portlands Energy	6	275 ¹	Natural gas	Combined-cycle plant in Toronto, Ontario. Power sold under a 20-year Clean Energy Supply contract with the IESO which expires in 2029.	50%
Bru	ice Power 3,094	MW o	of power generation	capacity		
9	Bruce Power	&	3,0941	Nuclear	Eight operating reactors in Tiverton, Ontario. Bruce Power leases the eight nuclear facilities from OPG.	48.3%
Un	regulated natu	ıral g	jas storage 118 Bo	of non-regulate	d natural gas storage capacity	
10	Crossfield	0	68 Bcf		Underground facility connected to the NGTL System near Crossfield, Alberta.	100%
11	Edson	0	50 Bcf		Underground facility connected to the NGTL System near Edson, Alberta.	100%
Un	der construction	on				
12	Napanee	()	900	Natural gas	Combined-cycle plant in Greater Napanee, Ontario. Power sold under a 20-year Clean Energy Supply contract with the IESO which expires 20 years from in-service date. Expected in-service date is second quarter 2019.	100%
Ass	set held for sale	9				
13	Coolidge	6	575	Natural gas	Simple-cycle peaking facility in Coolidge, Arizona. Power sold under a 20-year PPA with the Salt River Project Agricultural Improvements & Power District which expires in 2031.	100%

¹ Our share of power generation capacity.