

Columbia Pipelines Holding Company LLC

Consolidated Financial Statements
December 31, 2025 and 2024

Consolidated statement of income

<i>(millions of dollars)</i>	Year ended December 31,	
	2025	2024
Revenues <i>(Note 3)</i>	3,166	2,856
Operating and Other Expenses		
Plant operating costs and other	878	789
Property taxes	287	271
Depreciation and amortization	395	354
Total Operating and Other Expenses	1,560	1,414
Operating Income	1,606	1,442
Financial Charges		
Interest expense, net <i>(Note 9)</i>	524	466
Allowance for funds used during construction	(36)	(45)
Other expense and (income)	2	(3)
Total Financial Charges	490	418
Income before Income Taxes	1,116	1,024
Income Tax Expense	—	—
Net Income	1,116	1,024

The accompanying Notes to the consolidated financial statements are an integral part of these statements.

Consolidated balance sheet

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
ASSETS		
Current Assets		
Cash and cash equivalents	—	209
Accounts receivable and other <i>(Note 4)</i>	369	306
Related party receivable <i>(Note 14)</i>	—	1
Inventories	38	40
Other <i>(Note 5)</i>	27	35
Total Current Assets	434	591
Plant, Property and Equipment, net of accumulated depreciation of \$4.9B and \$4.7B for December 31, 2025 and December 31, 2024, respectively <i>(Note 6)</i>	19,682	18,887
Other Long-Term Assets	2	—
Total Assets	20,118	19,478
LIABILITIES		
Current Liabilities		
Notes payable <i>(Note 9)</i>	390	—
Accounts payable and other <i>(Note 8)</i>	894	938
Related party payable <i>(Note 14)</i>	70	73
Current portion of long-term debt <i>(Note 9)</i>	300	1,000
Total Current Liabilities	1,654	2,011
Long-Term Debt, net <i>(Note 9)</i>	8,786	7,344
Regulatory Liabilities <i>(Note 7)</i>	142	132
Other Long-Term Liabilities <i>(Note 10)</i>	22	21
Total Liabilities	10,604	9,508
MEMBERS' EQUITY		
Members' equity	9,514	9,970
Total Members' equity	9,514	9,970
LIABILITIES and MEMBERS' EQUITY	20,118	19,478
Commitments and Contingencies <i>(Note 15)</i>		
Subsequent Events <i>(Note 16)</i>		

The accompanying Notes to the consolidated financial statements are an integral part of these statements.

Consolidated statement of members' equity

For the year ended December 31, 2025

<i>(millions of dollars)</i>	Class A Units			Class B Units		Total
	Columbia Pipeline Group, Inc. ("CPG")	Columbia Pipeline Intermediate Company LLC ("CPIC")	GIP Pilot Acquisitions Partners, LP ("GIP")	CPG	CPIC	
January 1, 2025	5,937	83	3,825	124	1	9,970
Net income	662	10	447	(3)	—	1,116
Distributions	(932)	(13)	(665)	—	—	(1,610)
Contributions	2	—	1	35	—	38
December 31, 2025	5,669	80	3,608	156	1	9,514

For the year ended December 31, 2024

<i>(millions of dollars)</i>	Class A Units			Class B Units		Total
	Columbia Pipeline Group, Inc.	Columbia Pipeline Intermediate Company LLC	GIP Pilot Acquisitions Partners, LP	CPG	CPIC	
January 1, 2024	6,082	85	3,921	119	1	10,208
Net income	607	9	411	(3)	—	1,024
Distributions	(775)	(11)	(523)	—	—	(1,309)
Contributions	23	—	16	8	—	47
December 31, 2024	5,937	83	3,825	124	1	9,970

The accompanying Notes to the consolidated financial statements are an integral part of these statements.

Consolidated statement of cash flows

(millions of dollars)	Year ended December 31,	
	2025	2024
Cash Generated from Operations		
Net income	1,116	1,024
Depreciation and amortization	395	354
Amortization of debt issuance costs	7	7
Equity allowance for funds used during construction	(36)	(44)
Deferred income taxes	1	—
Other	—	(2)
Changes in other operating assets and liabilities (Note 12)	(1)	(5)
Net cash provided by operations	1,482	1,334
Investing Activities		
Capital expenditures	(1,250)	(1,288)
Deferred amounts and other	6	23
Net cash used in investing activities	(1,244)	(1,265)
Financing Activities		
Notes payable issued (repaid), net	390	—
CPHC Credit Facility Draw (Note 9)	—	786
CPHC Credit Facility Repayment (Note 9)	—	(786)
Proceeds from CPHC and CPOC Offering (Note 9)	1,750	1,300
Repayment of Long-Term Debt (Note 9)	(1,000)	—
Distributions to Class A Unitholders (Note 14)	(1,610)	(1,309)
Contributions from Class A Unitholders on behalf of Class B Unitholders (Note 14)	3	39
Contributions from Class B Unitholders (Note 14)	35	8
Debt issuance costs (Note 9)	(15)	(12)
Net cash (used in) provided by financing activities	(447)	26
Change in Cash and Cash Equivalents	(209)	95
Cash and Cash Equivalents		
Beginning of period	209	114
Cash and Cash Equivalents		
End of period	—	209
Supplemental cash flow information, including certain non-cash investing and financing activities		
Interest paid, net of capitalized interest	495	491
Accruals for property, plant and equipment	205	309
Cash paid for taxes	1	1

The accompanying Notes to the consolidated financial statements are an integral part of these statements.

Notes to consolidated financial statements

1. DESCRIPTION OF BUSINESS AND OWNERSHIP

"We," "our," "us," and "the Company" refer to Columbia Pipelines Holding Company LLC ("CPHC") and its subsidiaries that were formed as part of the corporate restructuring of its parent, Columbia Pipeline Group, Inc. ("CPG"), a direct subsidiary of TransCanada PipeLine USA Ltd ("TCPL USA"). In October 2023, CPG entered into an agreement and sold 40 percent in CPHC to GIP Pilot Acquisition Partners, LP ("GIP"), an affiliate of Global Infrastructure Partners. TCPL USA is a direct wholly-owned subsidiary of TC Energy.

Each Members' Interest in CPHC is represented by two classes of Units, Class A and B Units. As of December 31, 2025, the total units and ownership percentages held by each member in CPHC are as follows:

Member	Class A Units	Percentage Interest	Class B Units	Percentage Interest
Columbia Pipeline Group, Inc. ("CPG")	5,720,130,924	59.1649 %	99	99 %
Columbia Pipelines Intermediate LLC ("CPIC")	80,733,608	0.8351 %	1	1 %
GIP Pilot Acquisition Partners, LP ("GIP")	3,867,243,021	40 %	—	— %
Total	9,668,107,553	100 %	100	100 %

Through our wholly owned subsidiary, Columbia Pipelines Operating Company LLC ("CPOC"), we indirectly own the following natural gas transportation and storage assets, which are regulated by the Federal Energy Regulatory Commission ("FERC"):

Columbia Gas Transmission Company, L.L.C.

Columbia Gas Transmission Company, L.L.C. ("Columbia Gas") is engaged in the transportation and/or storage of natural gas through interstate pipeline systems located in Delaware, Kentucky, Maryland, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Virginia, and West Virginia.

Columbia Gulf Transmission Company, L.L.C.

Columbia Gulf Transmission Company, L.L.C. ("Columbia Gulf") is engaged in the transportation of natural gas through interstate pipeline systems located in Kentucky, Louisiana, Mississippi, and Tennessee.

2. ACCOUNTING POLICIES

Basis of Presentation

The accompanying consolidated financial statements of CPHC have been prepared by management in accordance with United States ("U.S.") Generally Accepted Accounting Principles ("GAAP"). The consolidated financial statements and notes present the financial position of CPHC as of December 31, 2025 and 2024 and the results of its operations, cash flows, and changes in members' equity for the years ended December 31, 2025 and 2024. All intercompany balances and transactions have been eliminated in consolidation.

The consolidated financial statements include CPHC's accounts maintained on the accrual basis of accounting in accordance with GAAP. Certain prior year amounts have been reclassified to conform to current year presentation.

Use of Estimates and Judgments

The preparation of financial statements requires management to make estimates and assumptions that affect both the amount and timing of recording assets, liabilities, revenues and expenses since the determination of these items may be dependent on future events. Management uses the most current information available and exercises careful judgment in making these estimates and assumptions. Actual results could differ from these estimates.

Regulation

The Company's accounting policies conform to Accounting Standards Codification (ASC) 980 – *Regulated Operations*. As a result, the Company records assets and liabilities that result from the regulated rate-making process that may not be recorded under GAAP for non-regulated entities.

The Company's regulated natural gas pipelines and storage assets are subject to the authority of the FERC. The Company's natural gas transmission operations are regulated with respect to construction, operations and the determination of rates. Rate-regulated accounting ("RRA") standards may impact the timing of the recognition of certain revenues and expenses in these rate-regulated

businesses which may differ from that otherwise expected in non-rate-regulated businesses to appropriately reflect the economic impact of the regulator's decisions regarding revenues and rates. Regulatory assets represent costs that are expected to be recovered in customer rates in future periods and regulatory liabilities represent amounts that are expected to be returned to customers through future rate-setting processes. An asset qualifies for the use of RRA when it meets three criteria:

- a regulator must establish or approve the rates for the regulated services or activities;
- the regulated rates must be designed to recover the cost of providing the services or products; and
- it is reasonable to assume that rates set at levels to recover the cost can be charged to (and collected from) customers because of the demand for services or products and the level of direct or indirect competition.

Revenue Recognition

The Company's revenues are generated from contractual arrangements for committed capacity and from transportation and storage of natural gas which are treated as a single performance obligation. Revenues earned from firm contracted capacity arrangements are recognized over the term of the contract regardless of the amount of natural gas that is transported or stored. The Company utilizes the practical expedient of recognizing revenue as invoiced. In the application of the right to invoice practical expedient, our revenues from regulated capacity arrangements are recognized based on rates specified in the contract. Therefore, the amount invoiced, which includes the capacity contracted and variable volume of natural gas transported and injected and/or withdrawn from storage, corresponds directly to the value the customer received. Revenues are invoiced and paid on a monthly basis.

Transportation revenues for interruptible or volumetric based services and revenues for storage injection and withdrawals are recognized when the Company satisfies its performance obligation.

The Company's pipeline systems do not take ownership of the natural gas that is transported for customers. Revenues from contracts with customers are recognized net of any taxes collected from customers, which are subsequently remitted to governmental authorities.

The Company's natural gas pipelines are subject to FERC regulations and, as a result, a portion of revenues collected may be subject to refund if invoiced during an interim period when a rate proceeding is ongoing. Allowances for these potential refunds are recognized using management's best estimate based on the facts and circumstances of the proceeding. Any allowances that are recognized during the preceding process are refunded or retained at the time a regulatory decision becomes final. At December 31, 2025 and 2024, there were no refund provisions reflected in these financial statements.

Cash and Cash Equivalents

The Company's cash and cash equivalents consist of cash and highly liquid short-term investments with original maturities of three months or less and are recorded at cost, which approximates fair value.

Trade Accounts Receivable

Trade accounts receivable are recorded at the invoiced amount and do not bear interest, except for those receivables subject to late charges. The Company maintains an allowance for credit losses for estimated losses on accounts receivable, if it is determined the Company will not collect all or part of the outstanding receivable balance. The allowance for credit loss is a valuation account deducted from the amortized cost basis to present the net amount expected to be collected. The estimate of expected credit losses includes expected recoveries of amounts previously written off as well as amounts currently expected to be written off.

Natural Gas Imbalances

Natural gas imbalances occur when the actual amount of natural gas delivered to or received from a pipeline system differs from the amount of natural gas scheduled to be delivered or received. The Company values these imbalances due to or from customers at current index prices. Imbalances are settled in-kind, subject to the terms of the pipelines' tariff.

Imbalances due from others are reported on the balance sheet as "Accounts receivable and other". Imbalances owed to others are reported as "Accounts payable and other" on the balance sheet. In addition, the Company classifies all imbalances as current as the Company expects to settle them within a year.

Inventories

Inventories primarily consist of materials and supplies, including spare parts. Inventories are carried at the lower of cost and net realizable value.

Plant, Property and Equipment

Plant, property and equipment are recorded at their original cost of construction. For assets the Company constructs, direct costs are capitalized, such as labor and materials, and indirect costs, such as overhead, interest, and an equity return component on regulated businesses as allowed by the FERC, are also capitalized. The Company capitalizes major units of property replacements or improvements and expenses minor items.

The Company uses the composite (group) method to depreciate plant, property and equipment. Under this method, assets with similar lives and characteristics are grouped and depreciated as one asset. The depreciation rate is applied to the total cost of the group until its net book value equals its salvage value. All asset groups are depreciated using depreciation rates approved in the Company's last rate proceeding. Currently, the Company's depreciation rates vary from 0.15% to 10.00% per year. Using these rates, the remaining depreciable life of these assets ranges from 1 to 171 years. Depreciation rates are re-evaluated each time the Company files with the FERC for a change in its transportation rates.

The Company amortizes the cost of leasehold improvements and computer software developed for internal use. The largest component of amortization expense is for software costs, which are capitalized upon the completion of the preliminary stage of each project in accordance with ASC 350-40, *Internal Use Software*. Once the installed software is ready for its intended use, such capitalized costs are amortized on a straight-line basis.

The Company collects estimated future removal costs related to its transmission and gathering facilities in its current rates (also known as "negative salvage") and recognizes regulatory liabilities in this respect on the consolidated balance sheet. The regulatory liabilities balance is primarily comprised of negative salvage. Refer to Note 7 for further details regarding our regulatory liabilities. Estimated costs associated with the future removal of transmission and gathering facilities are collected through depreciation as allowed by FERC. These amounts do not represent asset retirement obligations as defined by Financial Accounting Standards Board ("FASB") ASC 410, *Accounting for Asset Retirement Obligations*.

When plant, property and equipment are retired, the Company charges accumulated depreciation and amortization for the original cost of the assets in addition to the cost to remove, sell, or dispose of the assets, less their salvage value. The Company does not recognize a gain or loss unless an entire operating unit is sold or retired. The Company includes gains or losses on dispositions of operating units in income.

The Company capitalizes a carrying cost on funds invested in the construction of long-lived assets. This carrying cost includes a return on the investment financed by debt and equity allowance for funds used during construction ("AFUDC"). AFUDC is calculated based on the Company's average cost of debt and equity. Capitalized carrying costs for AFUDC debt and equity are reflected as an increase in the cost of the asset in Plant, Property, and Equipment on the consolidated balance sheet with a corresponding credit recognized in Allowance for funds used during construction in the consolidated statement of income. The equity component of AFUDC is a non-cash expenditure adjustment in the operating cash flows in the consolidated statement of cash flows.

Included in Plant, property and equipment is the Company's natural gas storage base gas, which is valued at cost, representing storage volumes that are maintained to ensure that adequate reservoir pressure exists to deliver natural gas held in storage. Base gas is not depreciated.

Leases

Lessee Accounting Policy

The Company determines if an arrangement is a lease at inception of the contract. Operating leases are recognized as right-of-use ("ROU") assets and included in Plant, property and equipment while corresponding liabilities are included in Accounts payable and other and Other long-term liabilities on the consolidated balance sheet.

Operating lease ROU assets and operating lease liabilities are recognized based on the present value of the future minimum lease payments over the lease term at the commencement date of the lease agreement. As the Company's lease contracts do not provide an implicit interest rate, the Company uses incremental borrowing rates based on the information available at commencement date in determining the present value of future payments. The operating lease ROU asset also includes any prepaid lease payments and initial direct costs incurred and excludes lease incentives. Lease terms may include options to extend or terminate the lease when it is reasonably certain that the Company will exercise that option. Operating lease expense is recognized on a straight-line basis over the lease term and included in Plant operating costs and other in the consolidated statement of income.

Operating lease balances were not material to the financial statements for the years ended December 31, 2025 and 2024.

Impairment of Long-Lived Assets

The Company reviews long-lived assets such as plant, property and equipment and capital projects in development for impairment whenever events or changes in circumstances indicate the carrying value may not be recoverable. If the total of the estimated undiscounted future cash flows for an asset within Plant, property and equipment, or the estimated selling price of any long-lived asset is less than the carrying value of an asset, an impairment loss is recognized for the excess of the carrying value over the estimated fair value of the asset.

Income Taxes

The Company is structured as a pass-through entity for federal and state income tax purposes and, as such, are not directly subject to federal and state income tax. Accordingly, each member of the Company is responsible for reporting its share of taxable income or loss.

Franchise and Excise Taxes in the State of Tennessee

Columbia Gulf is subject to franchise and excise taxes by the state of Tennessee. As a result of the excise taxes levied at Columbia Gulf, Columbia Gulf recognizes deferred taxes related to temporary differences between the financial statement carrying amount of existing assets and liabilities and their respective tax bases. Columbia Gulf has a deferred tax liability of approximately \$5 million for the years ended December 31, 2025 and 2024, related to the filing of Tennessee state Franchise & Excise taxes. During the year ended December 31, 2025, Columbia Gulf recorded \$0.5 million of state income tax expense (2024- \$0.2 million).

Asset Retirement Obligations

The Company recognizes the fair value of a liability for asset retirement obligations ("ARO") in the period in which it is incurred, when a legal obligation exists and a reasonable estimate of fair value can be made. The fair value is added to the carrying amount of the associated asset and the liability is accreted through charges to Operating and other expenses.

For those AROs that the Company records, the following assumptions are used:

- when the asset is expected to be retired;
- the scope and cost of abandonment and reclamation activities that are required; and
- appropriate inflation and discount rates.

The Company has recorded AROs related to certain polychlorinated biphenyl ("PCB") remediation on Columbia Gas' pipeline system. As part of the process of assessing the estimated AROs, we have re-evaluated our AROs and determined that due to the pipeline modernization program and completion of certain key expansion projects to integrate the new expansion pipelines with the Company's existing pipeline infrastructure, the timing of settlement of the remediation activity of the historically recognized AROs is indeterminable as the Company is required to operate and maintain its natural gas pipeline system, and intends to do so as long as supply and demand for natural gas exists, which the Company expects for the foreseeable future. As a result, the Company has not recorded an amount for ARO related to these assets, outside of the PCB remediation under an Environmental Protection Agency ("EPA") order. Refer to Note 10 for further detail.

Environmental Liabilities

The Company records liabilities on an undiscounted basis for environmental remediation efforts that are likely to occur and where the cost can be reasonably estimated. These estimates, including associated legal costs, are based on available information using existing technology and enacted laws and regulations and are subject to revision in future periods based on actual costs incurred or new circumstances. Amounts expected to be recovered from other parties, including insurers, are recorded as an asset separate from the associated liability. There are no amounts expected to be recovered from other parties, including insurers, for environmental remediation as of December 31, 2025 and 2024.

Long-Term Debt Transaction Costs and Issuance Costs

The Company records long-term debt transaction costs and issuance costs as a deduction from the carrying amount of the related debt liability and amortizes these costs over the term of the related debt using the effective interest method. Refer to Note 9 for further detail.

3. REVENUES

Disaggregation of Revenues

The following table summarizes our total Revenues:

<i>(millions of dollars)</i>	Year ended December 31,	
	2025	2024
Revenues from contracts with customers:		
Capacity arrangements and transportation	2,600	2,446
Natural gas storage and other	564	406
	3,164	2,852
Other revenues ¹	2	4
	3,166	2,856

¹ Other revenues primarily include amortization of the OPEB Tracker regulatory liability on Columbia Gas as well as natural gas processed by others.

For certain natural gas pipeline capacity and storage contracts, amounts are invoiced to the customer in accordance with the terms of the contract; however, the related revenues are recognized when the Company satisfies its performance obligation to provide committed capacity ratably over the term of the contract. This difference in timing between revenue recognition and amounts invoiced creates a contract asset or contract liability.

Contract Balances

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
Receivables from contracts with customers ¹	297	260
Contract Liabilities ²	(5)	(11)

¹ Majority of the balance here is recorded as Trade accounts receivable (See Note 4) reported as Accounts receivable and other in the Balance sheet.

² Comprised of current deferred revenue and current deferred credits recorded in Accounts Payable and other on the Balance sheet.

4. ACCOUNTS RECEIVABLE AND OTHER

The following table summarizes total Accounts receivable and other:

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
Trade account receivables, net of allowance of nil million for December 31, 2025 and December 31, 2024, respectively	297	260
Imbalance receivable	67	34
Other	5	12
	369	306

5. OTHER CURRENT ASSETS

The following table summarizes total Other current assets:

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
Regulatory assets <i>(Note 7)</i>	11	25
Prepaid expenses	9	10
Deferred debits	7	—
	27	35

6. PLANT, PROPERTY AND EQUIPMENT

The following table summarizes the Company's total Plant, property and equipment:

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
Pipeline	13,385	12,636
Compression	7,182	6,781
Metering and Other ¹	3,374	3,233
	23,941	22,650
Under construction	605	906
Total	24,546	23,556
Less: Accumulated Depreciation	4,864	4,669
Plant, Property and Equipment, net	19,682	18,887

¹ Includes Base gas of \$319 million and \$312 million at December 31, 2025 and 2024, respectively.

7. REGULATORY MATTERS

The Company's regulatory assets and liabilities represent future revenues that are expected to be recovered from or refunded to customers based on decisions and approvals by the FERC. Depending on whether they are current or long-term in nature, Regulatory Assets are included on the balance sheet as either Other current assets or Regulatory Assets; Regulatory Liabilities are included in Accounts payable and accrued interest or Regulatory Liabilities.

The Company operates under the provisions of the Natural Gas Act of 1938, the Natural Gas Policy Act of 1978 ("NGA") and the Energy Policy Act of 2005, and are subject to the jurisdiction of the FERC. The NGA grants the FERC authority over the construction and operation of pipelines and related facilities, including the regulation of tariffs which incorporates maximum and minimum rates for services and allows regulated natural gas pipelines to discount or negotiate rates on a non-discriminatory basis.

The Company's regulatory assets and liabilities are summarized below:

Regulatory Assets and Liabilities

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024	Remaining Recovery/ Settlement Period
Regulatory Assets			
Fuel Tracker	—	11	See note 1
Rate Case	—	5	See note 2
Other	11	9	See note 3
Total Regulatory Assets	11	25	
Less: Current portion included in Other current assets (Note 5)	11	25	
Total non-current Regulatory Assets	—	—	
Regulatory Liabilities			
Pensions and other post retirement benefits	—	1	See note 4
Cost of removal	142	132	See note 5
Fuel Tracker	9	—	See note 1
Total Regulatory Liabilities	151	133	
Less: Current portion included in Accounts payable and other (Note 8)	9	1	
Total non-current Regulatory Liabilities	142	132	

¹ Fuel tracker assets or liabilities represent the over or under recovery of Columbia Gulf's Transportation Retainage Adjustment which is settled with in-kind exchanges with customers continuously. Columbia Gas' Transportation Retainage Adjustment & other tracked over or under recoveries are being recorded under Deferred Debits (Other current assets on the Balance Sheet) or Deferred Credits (Accounts payable and other on the Balance Sheet) consistent with its FERC approved Tariff. For the year ended December 31, 2025, Columbia Gas recorded a liability of \$9 million within Accounts payable and other (Note 8) and an asset of \$6 million within Other current assets (Note 5) related to these trackers. For the year ended December 31, 2024, Columbia Gas recorded a liability of \$15 million within Accounts payable and other (Note 8) related to these trackers.

2. This balance represents Columbia Gas' recovery of regulatory costs incurred on its rate case.
3. Majority of this balance pertains to the Company's recovery of FERC's annual charges passed on to the Company's customers.
4. This balance represents the regulatory offset to pension plan and other post-retirement obligations to the extent the amounts are expected to be refunded to customers in future rates.
5. The Company collects an allowance for cost of removal related to the orderly recouping of funds to cover current and future retirement costs of certain transmission and storage facilities. Costs associated with abandonment of these facilities are recorded against the negative salvage balance as incurred over time. A cost of removal liability represents funds collected associated with future abandonment costs. The Company is required to operate and maintain its natural gas pipeline system and intends to do so as long as supply and demand for natural gas exists, which the Company expects for the foreseeable future. Therefore, the timing of abandonment of facilities and the recovery period is not determinable.

Columbia Gulf Settlement

Columbia Gulf operates under a settlement approved by FERC in August 2023, effective March 1, 2024 ("2023 Columbia Gulf Settlement"). The 2023 Columbia Gulf Settlement included a moratorium on further rate changes through February 28, 2027, and Columbia Gulf must file for new rates no later than March 1, 2029.

Columbia Gas Rate Case

Columbia Gas reached a settlement with its customers on new rates effective April 2025 and received FERC approval in October 2025. As part of the settlement, there is a moratorium on any further rate changes until March 31, 2028. Columbia Gas must file for new rates with an effective date no later than April 1, 2031. The settlement also included additional rate step ups in April 2026 and April 2027 to reflect anticipated modernization-related spend. In fourth quarter 2025, previously accrued rate refund liabilities, including interest, were refunded to customers.

Columbia Gas Line Break Incident

On July 25, 2023, a rupture on Columbia Gas' Line VB segment occurred alongside Interstate 81 in Strasburg, Virginia. Emergency response procedures were enacted and the segment of impacted pipeline was isolated shortly thereafter. There were no reported injuries involved with this incident and no significant damage to surrounding structures. The pipeline operated at a reduced pressure in accordance with PHMSA's Corrective Action Order ("CAO") beginning July 28, 2023, but was returned to pre-incident pressure on all affected and isolated segments as of March 21, 2024. As part of the CAO, similar pipeline segment locations within Columbia Gas' system required further testing, which was completed in the fourth quarter of 2024. The force majeure related to the incident ended on September 5, 2024. Pipeline pressure has been restored to pre-incident Maximum Allowable Operating Pressure ("MAOP") on all segments impacted by the CAO.

Columbia Gas has completed the required CAO Documentation Report ("CDR"), which was the final element of the CAO, and submitted to PHMSA on March 12, 2025, along with a Request for Closure of the CAO. After receiving the CDR and reviewing the documentation provided, PHMSA determined Columbia Gas has complied with the terms of the CAO and it is now closed. PHMSA issued the Closure Letter on April 25, 2025. The Line VB event or the results additional testing did not have a material impact on Columbia Gas' financial results.

8. ACCOUNTS PAYABLE AND OTHER

The following table summarizes the breakdown of total Accounts payable and other:

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
Accounts payable and accrued liabilities	361	447
Taxes other than income	313	308
Imbalance payable	53	33
Regulatory liabilities (Note 7)	9	1
Interest payable	144	123
Deferred credits and other	14	26
	894	938

9. DEBT

Long-Term Debt

The Company's long-term debt is summarized below:

<i>(millions of dollars)</i>	Maturity Dates	December 31, 2025	December 31, 2024
Columbia Pipelines Holding Company			
6.055% Senior Unsecured Notes	8/15/2026	300	300
6.042% Senior Unsecured Notes	8/15/2028	700	700
5.681% Senior Unsecured Notes	1/15/2034	500	500
5.097% Senior Unsecured Notes	10/1/2031	400	400
4.999% Senior Unsecured Notes	11/17/2032	750	—
Unamortized debt discount and issue costs		(14)	(11)
Columbia Pipelines Operating Company			
4.500% Senior Unsecured Notes	6/1/2025	—	1,000
5.800% Senior Unsecured Notes	6/1/2045	500	500
5.927% Senior Unsecured Notes	8/15/2030	750	750
6.036% Senior Unsecured Notes	11/15/2033	1,500	1,500
6.497% Senior Unsecured Notes	8/15/2043	600	600
6.544% Senior Unsecured Notes	11/15/2053	1,250	1,250
6.714% Senior Unsecured Notes	8/15/2063	500	500
5.695% Senior Unsecured Notes	10/1/2054	400	400
5.439% Senior Unsecured Notes	2/15/2035	550	—
5.962% Senior Unsecured Notes	2/15/2055	450	—
Unamortized debt discount and issue costs		(50)	(45)
Less: current portion		300	1,000
Total Long-Term Debt		8,786	7,344

On March 6, 2025 CPOC closed an unregistered offering for senior unsecured notes for an aggregate principal amount of \$550 million due 2035, with a fixed interest rate of 5.439%. The net proceeds from the issuance were used for refinancing a portion of its 4.500% Senior Unsecured Notes in advance of its June 1, 2025 maturity date.

On March 6, 2025 CPOC closed an unregistered offering for senior unsecured notes for an aggregate principal amount of \$450 million due 2055, with a fixed interest rate of 5.962%. The net proceeds from the issuance were used for refinancing a portion of its 4.500% Senior Unsecured Notes in advance of its June 1, 2025 maturity date.

On November 12, 2025 CPHC closed an unregistered offering for senior unsecured notes for an aggregate principal amount of \$750 million due 2032, with a fixed interest rate of 4.999%. The net proceeds from the issuance were used for general corporate purposes, including to fund a cash distribution to our members.

On January 9, 2024, CPHC closed an unregistered offering for senior unsecured notes for an aggregate principal amount of \$500 million due 2034, with a fixed interest rate of 5.681%. The net proceeds from the issuance were used for general corporate purposes, including to fund a cash distribution to our members.

On September 9, 2024, CPHC closed an unregistered offering for senior unsecured notes for an aggregate principal amount of \$400 million due 2031, with a fixed interest rate of 5.097%. The net proceeds from the issuance were used for general corporate purposes, including to fund a cash distribution to our members.

On September 9, 2024, CPOC closed an unregistered offering for senior unsecured notes for an aggregate principal amount of \$400 million due 2054, with a fixed interest rate of 5.695%. The net proceeds from the issuance were used for general corporate purposes, including to fund a cash distribution to our members.

CPHC is not required to maintain any financial covenants with respect to its Senior Unsecured Notes. Under the terms of the Credit Facility, CPHC is required to maintain a Consolidated Funded Obligations to Consolidated Total Capitalization ratio (calculated as the sum of long-term debt, the related interest payable, and capital lease obligations divided by the sum of members' equity and Consolidated Funded Obligations) that would not be in excess of 0.65 to 1.00. At December 31, 2025, the ratio was 0.49 to 1.00.

Notes Payable

<i>(millions of dollars)</i>		2025			2024	
Borrower	Description	Matures	Total Facility	Unused Capacity ¹	Total Facility	
CPHC	Revolving credit facility (Credit Facility) supports commercial paper program and general corporate purposes	12/6/2027	\$ 1,500	1,110	\$ 1,500	

¹ Unused capacity is net of commercial paper outstanding and facility draws and represents the Credit Facility balance available for future borrowing.

On December 6, 2024, CPHC executed an amendment to the three-year Credit Facility that increased the total capacity to \$1.5 billion from \$1.0 billion and extended the termination date to December 2027 from August 2026. The credit facility supports a commercial paper program and provides short-term liquidity for general corporate purposes. Unused capacity on the Credit Facility is net of commercial paper outstanding and facility draws. During the year ended December 31, 2025, the Company issued \$1.7 billion of commercial paper (December 31, 2024 - nil). CPHC had \$390 million of commercial paper outstanding at December 31, 2025 (December 31, 2024 - nil). There were no outstanding facility draws at December 31, 2025 and December 31, 2024. The interest rate for the Credit Facility and the commercial paper program is based on Secured Overnight Financing Rate ("SOFR") plus an applicable market-based spread. The weighted average interest on Credit Facility activity is as follows:

Weighted Average Interest Rate (Credit Facility)	Year ended December 31,	
	2025	2024
Facility draws	—	6.67 %
Commercial paper activity	4.45 %	—

Principal Repayments

The principal repayments required by CPHC on its consolidated debt are as follows:

<i>(millions of dollars)</i>	Total	2026	2027	2028	2029	2030	After
Columbia Pipelines Holding Company							
Credit Facility	—	—	—	—	—	—	—
6.055% Senior Unsecured Notes	300	300	—	—	—	—	—
6.042% Senior Unsecured Notes	700	—	—	700	—	—	—
5.681% Senior Unsecured Notes	500	—	—	—	—	—	500
5.097% Senior Unsecured Notes	400	—	—	—	—	—	400
4.999% Senior Unsecured Notes	750	—	—	—	—	—	750
Columbia Pipelines Operating Company							
5.927% Senior Unsecured Notes	750	—	—	—	—	750	—
6.036% Senior Unsecured Notes	1,500	—	—	—	—	—	1,500
6.497% Senior Unsecured Notes	600	—	—	—	—	—	600
6.544% Senior Unsecured Notes	1,250	—	—	—	—	—	1,250
6.714% Senior Unsecured Notes	500	—	—	—	—	—	500
5.800% Senior Unsecured Notes	500	—	—	—	—	—	500
5.695% Senior Unsecured Notes	400	—	—	—	—	—	400
5.439% Senior Unsecured Notes	550	—	—	—	—	—	550
5.962% Senior Unsecured Notes	450	—	—	—	—	—	450
Total Repayments	9,150	300	—	700	—	750	7,400

CPHC has \$300 million of 6.055% Senior Unsecured Notes maturing August 15, 2026. CPHC maintains sufficient liquidity, including access to its \$1.5 billion committed revolving credit facility, to satisfy obligations as they come due.

Net Interest Expense

The net interest expense recorded during the period is summarized below:

<i>(millions of dollars)</i>	Year ended December 31,	
	2025	2024
Interest on long-term debt	512	465
Interest on Credit Facility	4	3
Interest income	(6)	(9)
Amortization and other financial charges	14	7
	524	466

10. OTHER LONG-TERM LIABILITIES

<i>(millions of dollars)</i>	December 31, 2025	December 31, 2024
Operating lease obligation	8	8
Asset retirement obligations ¹	9	8
Deferred tax liability ²	5	5
	22	21

¹ The majority of our remaining asset retirement obligations relate to certain polychlorinated biphenyl ("PCB") remediation. As part of our process of assessing the estimated asset retirement obligation, we have re-evaluated our asset retirement obligations and determined that due to the construction status underway with the pipeline modernization settlement and the completion of certain key expansion projects to integrate the new expansion pipelines with our existing pipeline infrastructure, the timing of settlement of the remediation activity of the historically recognized asset retirement obligations is indeterminable as we are required to operate and maintain its natural gas pipeline system, and intends to do so as long as supply and demand for natural gas exists, which we expect for the foreseeable future. Therefore, we believe our natural gas pipeline system assets have indeterminate lives and, accordingly, have recorded no asset retirement obligation outside of the PCB remediation under an EPA order. We continue to evaluate asset retirement obligations and future developments that could impact amounts it records.

² The amount accrued here pertains to deferred taxes associated with Columbia Gulf's filing of Tennessee state franchise & excise taxes.

11. FAIR VALUE MEASUREMENT

Fair Value Hierarchy

Our financial assets and liabilities recorded at fair value have been categorized into three categories based on a fair value hierarchy.

Levels	How fair value has been determined
Level I	Quoted prices in active markets for identical assets and liabilities that we have the ability to access at the measurement date. An active market is a market in which frequency and volume of transactions provides pricing information on an ongoing basis.
Level II	<p>Valuation based on the extrapolation of inputs, other than quoted prices included within Level I, for which all significant inputs are observable directly or indirectly.</p> <p>Inputs include published interest rates, interest rate swap curves, yield curves and broker quotes from external data service providers.</p> <p>This category includes interest rate derivative assets and liabilities where fair value is determined using the income approach and commodity derivatives where fair value is determined using the market approach.</p> <p>Transfers between Level I and Level II would occur when there is a change in market circumstances.</p>
Level III	<p>Valuation of assets and liabilities are measured using a market approach based on extrapolation of inputs that are unobservable or where observable data does not support a significant portion of the derivative's fair value. This category mainly includes long-dated commodity transactions in certain markets where liquidity is low and the Company uses the most observable inputs available or, if not available, long-term broker quotes to estimate the fair value for these transactions.</p> <p>Assets and liabilities measured at fair value can fluctuate between Level II and Level III depending on the proportion of the value of the contract that extends beyond the time frame for which significant inputs are considered to be observable. As contracts near maturity and observable market data becomes available, they are transferred out of Level III and into Level II.</p>

Fair Value of Financial Instruments

The fair value of a financial instrument is the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The carrying value of "cash and cash equivalents," "accounts receivable and other," "related party receivable and payable," "accounts payable and other," and "notes payable" approximate their fair values because of the short maturity or duration of these instruments, or because the instruments bear a variable rate of interest or a rate that approximates current rates.

The fair value of the Company's fixed rate debt is estimated by discounting the future cash flows of each instrument at estimated current borrowing rates, which is classified as Level II in the "Fair Value Hierarchy" where the fair value is determined by using valuation techniques that refer to observable market data. At December 31, 2025, the fair value of the Company's long-term debt was \$9.5 billion (December 31, 2024 - \$8.6 billion).

We have classified the fair value of natural gas imbalances as a Level II of the fair value hierarchy for fair value disclosure purposes, as the valuation approach includes quoted prices in the market index and observable volumes for the imbalance.

Other Recurring Fair Value of Financial Instruments

at December 31 (millions of dollars)	2025		2024	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Natural gas imbalance asset	54	54	27	27
Related party natural gas imbalance asset	13	13	7	7
Natural gas imbalance liability	39	39	30	30
Related party natural gas imbalance liability	14	14	3	3

Natural gas imbalances represent the difference between the amount of natural gas delivered to or received from a pipeline system and the amount of natural gas scheduled to be delivered or received at current market prices. The Company values these imbalances by applying the difference between the measured quantities of natural gas delivered to or received from its customers and operators to the contract index price for gas delivered to Columbia Gas Transmission, LLC, Appalachia and Columbia Gulf Mainline. The Company has classified the fair value of natural gas imbalances as a Level 2 in the "Fair Value Hierarchy," as the valuation approach includes quoted prices in the market index and observable volumes for the imbalance.

12. CHANGES IN OTHER OPERATING ASSETS AND LIABILITIES

(millions of dollars)	December 31, 2025	December 31, 2024
(Increase)/decrease in Accounts receivable and other receivables	(63)	(11)
(Increase)/decrease in Related party receivable	1	10
(Increase)/decrease in Inventories	2	3
(Increase)/decrease in Regulatory assets and liabilities	22	(11)
(Increase)/decrease in Other current assets	(7)	2
(Decrease)/increase in Accounts payable and other	45	13
Increase/(decrease) in Other Non-Current Assets	(2)	—
(Decrease)/increase in Deferred credits and other	1	(11)
Changes in other operating assets and liabilities	(1)	(5)

13. TRANSACTIONS WITH MAJOR CUSTOMERS

Major customers are defined as customers whose sales individually consist of more than 10% of total operating revenues. The following table represents shippers providing significant operating revenues to the Company:

<i>(millions of dollars)</i>	Year Ended December 31,			
	2025		2024	
	Amount	Percentage of total	Amount	Percentage of total
NiSource Inc.	338	10.2 %	241	8.5 %
Antero Resources Corporation	316	9.6 %	305	10.8 %

The following table represents the amounts in the Company's trade accounts receivable for shippers with accounts receivable balances greater than 10% of the Company's trade receivables:

<i>(millions of dollars)</i>	Year Ended December 31,			
	2025		2024	
	Amount	Percentage of total	Amount	Percentage of total
NiSource Inc.	31	10.8 %	23	9.2 %

14. RELATED PARTY TRANSACTIONS

Cash Management Program

CPOC, Columbia Gas, and Columbia Gulf (collectively, "CPHC's subsidiaries") participate in CPHC's cash management program which matches short-term cash surplus and needs of CPHC's subsidiaries, thus minimizing the total borrowings from outside sources. Monies advanced under the program are considered to be a loan, accruing interest and repayable on demand. CPHC's subsidiaries receive interest on monies advanced to CPHC at the rate of interest earned by CPHC on short-term cash investments. CPHC's subsidiaries pay interest on monies advanced from CPHC based on CPHC's short-term borrowing costs.

Operation and Maintenance Services Agreement

The Company has contracted Columbia Pipelines Management Company LLC ("CPMC"), subject to the Company's overall management, supervision, and control, to be responsible for the day-to-day management of the Company's affairs as defined in the Operating and Maintenance Services Agreement ("OMSA"), and CPMC utilizes the services of TC Energy and its related parties (collectively, "TC Energy") for management services related to the Company. Total costs incurred by the Company for these services provided by TC Energy are summarized in next paragraph below.

Affiliate Revenues and Expenses

Columbia Gas has a Retained Asset Capacity Agreement with Millennium at an annual expense of \$5.6 million to retain capacity on Millennium's pipeline that automatically renews on a year-to-year basis with FERC approval required to terminate the agreement.

During the normal course of operation, the Company earned revenue of nil million and \$11 million for the years ended December 31, 2025 and 2024, respectively, from affiliates for transportation of natural gas. For the years ended December 31, 2025 and 2024, the Company incurred operating expenses related to transportation of natural gas and administrative costs amounting to \$474 million and \$430 million, respectively. For the years ended December 31, 2025 and 2024, the Company also incurred capital charges from affiliates amounting to \$155 million and \$139 million, respectively.

At December 31, 2025 and December 31, 2024, amounts due to/from affiliates are included in the consolidated balance sheets under the captions "Related party receivable" and "Related party payable".

Distributions and Contributions

The Company makes Class A and Class B cash distributions to its partners with respect to each calendar quarter within 30 days after the end of each quarter. Distributions are based on available cash, as defined in the Company's Amended and Restated Limited Liability Company Agreement ("LLC Agreement") which includes all cash and cash equivalents of the Company and working capital borrowings less reserves established by the Company's Operator, CPMC, to provide proper conduct of the Company's business. The total Class A distribution declared by CPHC is allocated pro rata based on ownership percentages in each of the members' capital accounts. The Class A distribution payments are generally allocated in the same manner but subject to adjustments if certain agreed upon cost allocation targets set by the Operator changed by more than 5%. If the target is above 5%, CPG and CPIC will share pro-rata a portion of the distribution attributable to them to GIP. Similarly, if the target is below 5%, GIP will share pro-rata a portion of its distribution allocation to CPG and CPIC.

Special Distribution

The LLC Agreement required CPHC to make a one-time \$35 million special distribution to GIP, funded by Class B members, if the Class B members cannot fully divest its Class B Business by January 31, 2025. CPHC completed this distribution on January 30, 2025, using contributions from Class B members and such activity was reflected under GIP's equity account.

Class A LPS Funding Contribution, Class B Modeled Returns Distribution

The LLC Agreement requires that Class A members of CPHC make fixed capital contributions for specific Class B Business activities ("Class A LPS Funding Contribution"). In return, Class B members provide a fixed distribution to Class A members ("Class B Modeled Returns Distribution"). For the period ending December 31, 2025, these activities were recorded under Class A members' equity accounts. The total Class A LPS Funding Contribution was \$3.3 million (December 31, 2024 - \$38.7 million), while the total Class B Modeled Returns Distribution was nil (December 31, 2024 - \$8.6 million).

15. COMMITMENTS AND CONTINGENCIES

Commitments

The Company has capital expenditure commitments related to construction costs associated with modernization projects on Columbia Gas. Capital expenditure commitments include obligations related to the construction of growth projects and are based on the projects proceeding as planned. Changes to these projects, including cancellation, would reduce or possibly eliminate these commitments as a result of cost mitigation efforts.

Contingencies

The Company is subject to laws and regulations governing environmental quality and pollution control. At December 31, 2025, the Company had accrued approximately \$0.6 million (December 31, 2024 - \$0.4 million) of environmental liabilities related to operating its facilities, which represents the estimated future amount it expects to expend to remediate the sites. However, additional liabilities may be incurred as assessments occur and remediation efforts continue.

The Company is subject to various legal proceedings, arbitrations and actions arising in the normal course of business. The Company will accrue a liability related to such matters when an obligation becomes probable and can be estimated. The Company is not aware of any legal matters that would have a material impact on the Company's financial position, results of operations, or cash flows as of December 31, 2025.

16. SUBSEQUENT EVENTS

Contributions and Distributions

On February 23, 2026, the Board of Managers of CPHC approved the following contributions as required by the Company's agreement. These amounts were paid on February 27, 2026:

<i>(millions of dollars)</i>	
Class B Unitholders	Contributions received by CPHC
Columbia Pipeline Group, Inc. ("CPG")	32.7
Columbia Pipelines Intermediate LLC ("CPIC")	0.3
Total	33.0

On March 18, 2026, the Board of Managers of CPHC approved the following distributions as required by the Company's agreement. These amounts are expected to be paid on or before March 31, 2026:

<i>(millions of dollars)</i>	
Class A Unitholders	Distributions paid by CPHC
Columbia Pipeline Group, Inc. ("CPG")	399.4
Columbia Pipelines Intermediate LLC ("CPIC")	5.6
GIP Pilot Acquisition Partners, LP ("GIP")	270.0
Total	675.0

Subsequent events have been evaluated through March 25, 2026, the date these financial statements were available to be issued and concluded there were no events or transactions during this period that would require recognition or disclosure in the financial statements other than what is disclosed here and/or those already disclosed in the preceding notes.