

Columbia Pipelines Holding Company LLC

Consolidated and Combined Financial Statements
December 31, 2023

Consolidated and combined statement of income

<i>(millions of dollars)</i>	Year ended December 31,	
	2023	2022
Revenues (Note 4)	2,787	2,984
Income from Equity Investments (Note 7)	22	79
Operating and Other Expenses		
Plant operating costs and other	837	1,056
Property taxes	265	243
Depreciation and amortization	333	330
Total Operating and Other Expenses	1,435	1,629
Operating Income	1,374	1,434
Financial Charges		
Interest expense, net (Note 11)	329	136
Allowance for funds used during construction	(29)	(35)
Other income	(1)	(2)
Total Financial Charges	299	99
Income before Income Taxes	1,075	1,335
Income Tax Expense	1	—
Net Income	1,074	1,335

The accompanying Notes to the consolidated and combined financial statements are an integral part of these statements.

Consolidated and combined statement of comprehensive income

<i>(millions of dollars)</i>	Year ended December 31,	
	2023	2022
Net Income	1,074	1,335
Other Comprehensive Income		
Other comprehensive income of equity investments (Note 12)	1	3
Other comprehensive income	1	3
Comprehensive Income	1,075	1,338

The accompanying Notes to the consolidated and combined financial statements are an integral part of these statements.

Consolidated and combined balance sheet

<i>(millions of dollars)</i>	December 31, 2023	December 31, 2022
ASSETS		
Current Assets		
Cash and cash equivalents (Note 17)	114	—
Accounts receivable and other (Note 5)	293	323
Demand loan receivable (Note 17)	—	413
Related party receivable (Note 17)	12	19
Inventories	43	42
Other (Note 6)	28	73
Total Current Assets	490	870
Plant, Property and Equipment, net (Note 8)	17,873	16,972
Equity Investments (Note 7)	—	379
Regulatory Assets (Note 9)	1	2
Total Assets	18,364	18,223
LIABILITIES		
Current Liabilities		
Accounts payable and other (Note 10)	862	674
Related party payable (Note 17)	64	74
Total Current Liabilities	926	748
Long-Term Intercompany Debt (Note 11)	—	4,200
Long-Term Debt, net (Note 11)	7,049	—
Regulatory Liabilities (Note 9)	148	154
Other Long-Term Liabilities (Note 13)	33	25
Total Liabilities	8,156	5,127
MEMBERS' EQUITY		
Members' equity	10,208	13,103
Accumulated other comprehensive loss (Note 12)	—	(7)
Total Members' equity	10,208	13,096
LIABILITIES and MEMBERS' EQUITY	18,364	18,223
Commitments and Contingencies (Note 18)		
Subsequent Events (Note 19)		

The accompanying Notes to the consolidated and combined financial statements are an integral part of these statements.

Consolidated and combined statement of members' equity

For the year ended December 31, 2023

(millions of dollars)	Class A Units ²			Class B Units ²		Equity prior to JV Interest Sale ²			Total
	Columbia Pipeline Group, Inc. (CPG)	Columbia Pipeline Intermediate Company LLC (CPIC)	GIP Pilot Acquisitions Partners, LP (GIP Pilot)	CPG	CPIC	CPG	CPIC	Accumulated Other Comprehensive Loss (AOCL)	
January 1, 2023	—	—	—	—	—	13,103	—	(7)	13,096
Net income prior JV Interest Sale	—	—	—	—	—	814	—	—	814
Distributions prior to JV Interest Sale	—	—	—	—	—	(566)	—	—	(566)
Distributions of equity investment	—	—	—	—	—	(378)	—	7	(371)
Restructuring CPHC-CPG Note ¹	—	—	—	—	—	(1,000)	—	—	(1,000)
Restructuring CPOC-CPG Note ¹	—	—	—	—	—	(400)	—	—	(400)
Transfer of CPG Existing Notes ¹	—	—	—	—	—	(1,505)	—	—	(1,505)
Other	—	—	—	—	—	5	—	—	5
CPG contribution of interest to CPIC ¹	—	—	—	—	—	(101)	101	—	—
Total Equity prior to JV Interest Sale	—	—	—	—	—	9,972	101	—	10,073
Reclassification of equity to Class A Units	9,972	101	—	—	—	(9,972)	(101)	—	—
Issuance of Class B Units	(119)	(1)	—	119	1	—	—	—	—
Purchase of Units by GIP Pilot (Note 3)	(2,272)	—	2,272	—	—	—	—	—	—
Subscribed Units by GIP Pilot (Note 3)	—	—	1,595	—	—	—	—	—	1,595
Deemed distribution of Subscribed Units by GIP Pilot	(1,579)	(16)	—	—	—	—	—	—	(1,595)
Net income subsequent to JV Interest Sale	154	2	104	—	—	—	—	—	260
Distributions subsequent to JV Interest Sale	(74)	(1)	(50)	—	—	—	—	—	(125)
December 31, 2023	6,082	85	3,921	119	1	—	—	—	10,208

1. As described in more detail under Note 1 and 11, on July 31, 2023 CPG transferred 100 percent of its membership interest in Columbia Gas and Columbia Gulf to Columbia Pipelines Operating Company LLC (CPOC) in exchange for equity and an intercompany note amounting to \$400 million (CPOC-CPG Note) and assumption of outstanding balances on the CPG Existing Notes. Additionally, on the same date, CPG transferred 100 percent of its interest in CPOC to Columbia Pipelines Holding Company LLC (CPHC) in exchange for equity and an intercompany note amounting to \$1 Billion (CPHC-CPOC Note). Finally, on September 27, 2023, CPG contributed 1 percent of its interest in CPHC in exchange for additional equity in CPIC.

2. See Note 1 for further details.

For the year ended December 31, 2022

(millions of dollars)	Member's Equity	AOCL	Total
January 1, 2022	12,707	(10)	12,697
Net income	1,335	—	1,335
Distributions	(939)	—	(939)
Other Comprehensive Income	—	3	3
December 31, 2022	13,103	(7)	13,096

The accompanying Notes to the consolidated and combined financial statements are an integral part of these statements.

Consolidated and combined statement of cash flows

<i>(millions of dollars)</i>	Year ended December 31,	
	2023	2022
Cash Generated from Operations		
Net income	1,074	1,335
Depreciation and amortization	333	330
Amortization of debt issuance costs	2	—
Income from equity investments (Note 7)	(22)	(79)
Distributions received from operating activities of equity investment (Note 7)	30	85
Equity allowance for funds used during construction	(25)	(33)
Changes in regulatory assets and liabilities	(15)	23
Changes in other operating assets and liabilities (Note 15)	208	(310)
Net cash provided by operations	1,585	1,351
Investing Activities		
Capital expenditures	(1,078)	(955)
KOT Acquisition (Note 1)	(70)	—
Change in demand loan receivable with TransCanada PipeLine USA Ltd (TCPL USA) Note 17	413	545
Deferred amounts and other	2	(2)
Net cash used in investing activities	(733)	(412)
Financing Activities		
Proceeds from TCPL USA-CPHC Loan and TCPL USA-CPOC Loan (Note 11)	5,600	—
CPHC Credit Facility Draw (Note 11)	45	—
CPHC Credit Facility Repayment (Note 11)	(45)	—
Intercompany variable rate long-term debt repayment (Note 11)	(4,200)	—
CPHC-CPG Note and CPOC-CPG Note repayment (Note 1 and 11)	(1,400)	—
Proceeds from CPHC and CPOC Offering, net of discount (Note 11)	5,599	—
TCPL USA-CPHC Loan and TCPL USA-CPOC Loan repayment (Note 11)	(5,600)	—
Distributions to CPG (Note 17)	(566)	(939)
Distributions to Class A Unitholders (Note 17)	(125)	—
Proceeds from subscription of units by GIP Pilot (Note 3)	1,595	—
Distribution of proceeds from subscribed units to CPG and CPIC	(1,595)	—
Debt issuance costs	(46)	—
Net cash used in financing activities	(738)	(939)
Change in Cash and Cash Equivalents	114	—
Cash and Cash Equivalents		
Beginning of period	—	—
Cash and Cash Equivalents		
End of period	114	—
Supplemental cash flow information, including certain non-cash investing and financing activities		
Interest paid, net of capitalized interest	202	128
Accruals for property, plant and equipment	248	192
Distribution of equity investment (Note 7)	371	—
Transfer of CPG Existing Notes (Note 11)	1,505	—
Restructuring Notes issued to CPG (Note 11)	1,400	—
CPG contribution of equity interest in Columbia Gas and Columbia Gulf to the Company (Note 1)	10,102	—

The accompanying Notes to the consolidated and combined financial statements are an integral part of these statements.

Notes to consolidated and combined financial statements

1. DESCRIPTION OF BUSINESS AND OWNERSHIP

"We," "our," "us" and "the Company" refer to Columbia Pipelines Holding Company LLC or (CPHC) and its subsidiaries. CPHC is a Delaware limited liability company that was formed as part of the corporate restructuring of its parent, Columbia Pipeline Group, Inc. (CPG), a direct subsidiary of TransCanada PipeLine USA Ltd (TCPL USA) as described in detail below.

Through our 100% ownership interest in Columbia Pipelines Operating Company LLC (CPOC) we own the following natural gas transportation and storage assets, which are regulated by the Federal Energy Regulatory Commission (FERC).

Columbia Gas Transmission Company, L.L.C.

Columbia Gas Transmission Company, L.L.C. (Columbia Gas) is engaged in the transportation and storage of natural gas through interstate pipeline systems located in Delaware, Kentucky, Maryland, New Jersey, New York, North Carolina, Ohio, Pennsylvania, Virginia, and West Virginia. On February 1, 2023, Columbia Gas completed a \$69.8 million asset purchase from KO Transmission Company (KOT Acquisition), an affiliate of Duke Energy, by acquiring approximately 88.1 miles of interstate pipeline system originating in Means, Kentucky and extending to Hamilton, Ohio and Campbell, Kentucky. The assets were integrated into Columbia Gas' pipeline system and expanded its footprint by providing additional last-mile connectivity on its system into northern Kentucky and southern Ohio to growing LDC markets.

Columbia Gulf Transmission Company, L.L.C.

Columbia Gulf Transmission Company, L.L.C. (Columbia Gulf) is engaged in the transportation of natural gas through interstate pipeline systems located in Kentucky, Louisiana, Mississippi, and Tennessee.

Prior to the restructuring described below, Columbia Gas and Columbia Gulf were both wholly-owned direct subsidiaries of CPG.

Restructuring

During 2023, CPG undertook the following corporate restructuring (the "Restructuring") with respect to its ownership of Columbia Gas and Columbia Gulf, including the following:

- Effective April 1, 2023, Columbia Gas assigned all of its 47.5 percent equity interest in Millennium to CPG. (See also Note 7 for additional disclosures.)
- CPG established four new Delaware limited liability companies, CPOC, CPHC, Columbia Pipelines Intermediate LLC (CPIC) and Columbia Pipelines Management Company LLC (CPMC), as its direct wholly-owned subsidiaries.
- On July 31, 2023, CPG contributed all of its equity interests in Columbia Gas and Columbia Gulf to CPOC in exchange for additional equity and an intercompany note resulting in Columbia Gas and Columbia Gulf becoming direct wholly-owned subsidiaries of CPOC. CPG then contributed all of its equity interests in CPOC to CPHC, resulting in CPOC becoming a wholly-owned subsidiary of CPHC, in exchange for additional equity and an intercompany note (collectively the "July 31 Reorganization"). (See also Note 11 for additional disclosures.)
- Finally, on September 27, 2023, CPG contributed one percent of its interest in CPHC in exchange for additional equity in CPIC.

Minority Interest Sale

On October 4, 2023, CPG entered into an agreement and sold 40 percent in CPHC (the "JV Interest Sale") to GIP Pilot Acquisition Partners, LP ("GIP Pilot"), an affiliate of Global Infrastructure Partners ("GIP") for a total purchase price of \$3.9 billion, including preliminary customary adjustments.

Also on October 4, 2023, concurrent with the agreements executed on the JV Interest Sale, CPHC entered into an Operation and Maintenance Services Agreement with CPMC (OMSA Agreement) and CPMC was designated as the operator of CPHC (Refer to Note 17 for more details).

2. ACCOUNTING POLICIES

Basis of Presentation – Consolidated and Combined Financial Statements

CPHC's financial statements for periods through the July 31 Reorganization date are combined financial statements prepared on a "carve-out" basis as discussed below. CPHC's financial statements for the period from July 31, 2023 through December 31, 2023 are consolidated financial statements based on the reported results of CPHC.

The Consolidated and Combined Financial Statements include the CPHC's accounts maintained on the accrual basis of accounting in accordance with United States generally accepted accounting principles (GAAP).

Basis of Presentation – Prior to the July 31 Reorganization

Through the July 31 Reorganization date, the combined financial statements are prepared on a "carve-out" basis which have been derived from Columbia Gas and Columbia Gulf's financial statements and accounting records in conformity with GAAP (Combined Company). All transactions between Columbia Gas and Columbia Gulf have been eliminated in combination.

The Combined Financial Statements include the Combined Company's accounts maintained on the accrual basis of accounting in accordance with GAAP.

Use of Estimates and Judgments

The preparation of financial statements requires management to make estimates and assumptions that affect both the amount and timing of recording assets, liabilities, revenues and expenses since the determination of these items may be dependent on future events. Management uses the most current information available and exercise careful judgment in making these estimates and assumptions. Actual results could differ from these estimates.

Regulation

The Company's accounting policies conform to Accounting Standards Codification (ASC) 980 – *Regulated Operations*. As a result, the Company records assets and liabilities that result from the regulated rate-making process that may not be recorded under GAAP for non-regulated entities.

The Company's regulated natural gas pipelines and storage assets are subject to the authority of the FERC. The Company's natural gas transmission operations are regulated with respect to construction, operations and the determination of rates. Rate-regulated accounting (RRA) standards may impact the timing of the recognition of certain revenues and expenses in these rate-regulated businesses which may differ from that otherwise expected in non-rate-regulated businesses to appropriately reflect the economic impact of the regulator's decisions regarding revenues and rates. Regulatory assets represent costs that are expected to be recovered in customer rates in future periods and regulatory liabilities represent amounts that are expected to be returned to customers through future rate-setting processes. An asset qualifies for the use of RRA when it meets three criteria:

- a regulator must establish or approve the rates for the regulated services or activities
- the regulated rates must be designed to recover the cost of providing the services or products and
- it is reasonable to assume that rates set at levels to recover the cost can be charged to (and collected from) customers because of the demand for services or products and the level of direct or indirect competition.

Revenue Recognition

The Company's revenues are generated from contractual arrangements for committed capacity and from transportation and storage of natural gas which are treated as a single performance obligation. Revenues earned from firm contracted capacity arrangements are recognized over the term of the contract regardless of the amount of natural gas that is transported or stored. The Company utilizes the practical expedient of recognizing revenue as invoiced. In the application of the right to invoice practical expedient, our revenues from regulated capacity arrangements are recognized based on rates specified in the contract. Therefore, the amount invoiced, which includes the capacity contracted and variable volume of natural gas transported and injected and/or withdrawn from storage, corresponds directly to the value the customer received. Revenues are invoiced and paid on a monthly basis.

Transportation revenues for interruptible or volumetric based services and revenues for storage injection and withdrawals are recognized when the Company satisfies its performance obligation.

The Company's pipeline systems does not take ownership of the natural gas that is transported for customers. Revenues from contracts with customers are recognized net of any taxes collected from customers, which are subsequently remitted to governmental authorities.

The Company's natural gas pipelines are subject to FERC regulations and, as a result, a portion of revenues collected may be subject to refund if invoiced during an interim period when a rate proceeding is ongoing. Allowances for these potential refunds are recognized using management's best estimate based on the facts and circumstances of the proceeding. Any allowances that are recognized during the preceding process are refunded or retained at the time a regulatory decision becomes final. At December 31, 2023 and 2022 there were no refund provisions reflected in these financial statements.

Cash and Cash Equivalents

The Company's cash and cash equivalents consist of cash and highly liquid short-term investments with original maturities of three months or less and are recorded at cost, which approximates fair value.

Trade Accounts Receivable

Trade accounts receivable are recorded at the invoiced amount and do not bear interest, except for those receivables subject to late charges. The Company maintains an allowance for doubtful accounts for estimated losses on accounts receivable, if it is determined the Company will not collect all or part of the outstanding receivable balance. The Company regularly reviews its allowance for doubtful accounts and establishes or adjusts the allowance as necessary using the specific-identification method. Account balances are charged to the allowance after all means of collection have been exhausted and the potential for recovery is no longer considered probable.

Natural Gas Imbalances

Natural gas imbalances occur when the actual amount of natural gas delivered to or received from a pipeline system differs from the amount of natural gas scheduled to be delivered or received. The Company values these imbalances due to or from customers at current index prices. Imbalances are settled in-kind, subject to the terms of the pipelines' tariff. Imbalances due from others are reported under the caption accounts receivable and other on the balance sheets. Imbalances owed to others are reported on the balance sheets as Accounts payable and other. In addition, the Company classifies all imbalances as current as the Company expects to settle them within a year.

Inventories

Inventories primarily consist of materials and supplies, including spare parts. Inventories are carried at the lower of cost or net realizable value.

Plant, Property and Equipment

Plant, property and equipment are recorded at their original cost of construction. For assets the Company constructs, direct costs are capitalized, such as labor and materials, and indirect costs, such as overhead, interest, and an equity return component on regulated

businesses as allowed by the FERC, are also capitalized. The Company capitalizes major units of property replacements or improvements and expenses minor items.

The Company uses the composite (group) method to depreciate plant, property and equipment. Under this method, assets with similar lives and characteristics are grouped and depreciated as one asset. The depreciation rate is applied to the total cost of the group until its net book value equals its salvage value. All asset groups are depreciated using depreciation rates approved in the Company's last rate proceeding. Currently, the Company's depreciation rates vary from 0.36% to 25.00% per year. Using these rates, the remaining depreciable life of these assets ranges from 1 to 98 years. Depreciation rates are re-evaluated each time the Company files with the FERC for a change in its transportation rates.

The Company amortizes the cost of leasehold improvements and computer software developed for internal use. The largest component of amortization expense is for software costs, which are capitalized upon the completion of the preliminary stage of each project in accordance with ASC 350-40, *Internal Use Software*. Once the installed software is ready for its intended use, such capitalized costs are amortized on a straight-line basis.

The Company collects estimated future removal costs related to its transmission and gathering facilities in its current rates (also known as "negative salvage"). Estimated costs associated with the future removal of transmission and gathering facilities are collected through depreciation as allowed by FERC. These amounts do not represent asset retirement obligations as defined by Financial Accounting Standards Board (FASB) ASC 410, *Accounting for Asset Retirement Obligations*.

When plant, property and equipment are retired, the Company charges accumulated depreciation and amortization for the original cost of the assets in addition to the cost to remove, sell, or dispose of the assets, less their salvage value. The Company does not recognize a gain or loss unless an entire operating unit is sold or retired. The Company includes gains or losses on dispositions of operating units in income.

The Company capitalizes a carrying cost on funds invested in the construction of long-lived assets. This carrying cost includes a return on the investment financed by debt and equity allowance for funds used during construction (AFUDC). AFUDC is calculated based on the Company's average cost of debt and equity. Capitalized carrying costs for AFUDC debt and equity are reflected as an increase in the cost of the asset in Plant, Property, and Equipment on the balance sheets with a corresponding credit recognized in Allowance for funds used during construction in the Statement of income. The equity component of AFUDC is a non-cash expenditure adjustment in the operating cash flows in the Statement of cash flows.

Included in plant, property and equipment is the Company's natural gas storage base gas, which is valued at cost, representing storage volumes that are maintained to ensure that adequate reservoir pressure exists to deliver natural gas held in storage. Base gas is not depreciated.

Leases

Lessee Accounting Policy

The Company determines if an arrangement is a lease at inception of the contract. Operating leases are recognized as right-of-use (ROU) assets and included in Plant, property and equipment while corresponding liabilities are included in Accounts payable and other and Other long-term liabilities on the Balance sheet.

Operating lease ROU assets and operating lease liabilities are recognized based on the present value of the future minimum lease payments over the lease term at the commencement date of the lease agreement. As the Company's lease contracts do not provide an implicit interest rate, the Company uses incremental borrowing rates based on the information available at commencement date in determining the present value of future payments. The operating lease ROU asset also includes any prepaid lease payments and initial direct costs incurred and excludes lease incentives. Lease terms may include options to extend or terminate the lease when it is reasonably certain that the Company will exercise that option. Operating lease expense is recognized on a straight-line basis over the lease term and included in Plant operating costs and other in the Statement of income.

Operating lease balances were not material to the Financial statements for the years ended December 31, 2023 and 2022.

Impairment of Long-Lived Assets

The Company reviews long-lived assets such as plant, property and equipment and capital projects in development for impairment whenever events or changes in circumstances indicate the carrying value may not be recoverable. If the total of the estimated undiscounted future cash flows that are estimated for an asset within Plant, property and equipment, or the estimated selling price of any long-lived asset is less than the carrying value of an asset, an impairment loss is recognized for the excess of the carrying value over the estimated fair value of the asset.

Income Taxes

The Company is structured as a pass-through entity for federal and state income tax purposes and, as such, are not directly subject to federal and state income tax. Accordingly, each member of the Company is responsible for reporting its share of taxable income or loss.

Franchise and Excise Taxes in the state of Tennessee

Columbia Gulf is subject to franchise and excise taxes by the state of Tennessee. As a result of the excise taxes levied at Columbia Gulf, Columbia Gulf recognizes deferred taxes related to temporary differences between the financial statement carrying amount of existing assets and liabilities and their respective tax bases. Columbia Gulf has a deferred tax liability of approximately \$5 million and \$4 million for the years ended December 31, 2023 and 2022, respectively, related to the filing of Tennessee state Franchise & Excise taxes. During the year ended December 31, 2023, Columbia Gulf recorded \$0.8 million of state income tax expense (2022- nil).

Asset Retirement Obligations

The Company recognizes the fair value of a liability for asset retirement obligations (ARO) in the period in which it is incurred, when a legal obligation exists and a reasonable estimate of fair value can be made. The fair value is added to the carrying amount of the associated asset and the liability is accreted through charges to Operating and other expenses.

For those AROs that the Company records, the following assumptions are used:

- when the asset is expected to be retired
- the scope and cost of abandonment and reclamation activities that are required and
- appropriate inflation and discount rates.

The Company has recorded AROs related to certain polychlorinated biphenyl ("PCB") remediation on Columbia Gas' pipeline system. As part of the process of assessing the estimated AROs, we have re-evaluated our AROs and determined that due to the pipeline modernization program and completion of certain key expansion projects to integrate the new expansion pipelines with the Company's existing pipeline infrastructure, the timing of settlement of the remediation activity of the historically recognized AROs is indeterminable as the Company is required to operate and maintain its natural gas pipeline system, and intends to do so as long as supply and demand for natural gas exists, which the Company expects for the foreseeable future. As a result, the Company has not recorded an amount for ARO related to these assets, outside of the PCB remediation under an Environmental Protection Agency (EPA) order. Refer to Note 13 for further detail.

Environmental Liabilities

The Company records liabilities on an undiscounted basis for environmental remediation efforts that are likely to occur and where the cost can be reasonably estimated. These estimates, including associated legal costs, are based on available information using existing technology and enacted laws and regulations and are subject to revision in future periods based on actual costs incurred or new circumstances. Amounts expected to be recovered from other parties, including insurers, are recorded as an asset separate from the associated liability. There are no amounts expected to be recovered from other parties, including insurers, for environmental remediation as of December 31, 2023 and 2022.

Long-Term Debt Transaction Costs and Issuance Costs

The Company records long-term debt transaction costs and issuance costs as a deduction from the carrying amount of the related debt liability and amortizes these costs using the effective interest method. Refer to Note 11 for further detail.

3. MEMBER'S EQUITY

As a result of the JV Interest Sale described under Note 1, each Members' Interest in CPHC will be represented by its Units issued by the Company to such Member. As of the Effective Date, the Company created two (2) classes of Units (Class A Units and Class B Units) and has issued Class A Units and Class B Units to the following:

Member	Class A Units ¹²	Percentage Interest	Class B Units	Percentage Interest
Columbia Pipeline Group, Inc.	5,720,130,924	59.1649 %	99	99 %
Columbia Pipelines Intermediate LLC	80,733,608	0.8351 %	1	1 %
GIP Pilot Acquisition Partners, LP	3,867,243,021	40 %	0	— %
Total	9,668,107,553	100 %	100	100 %

1. This table reflects the total units held by each member on CPHC that became final on January 31, 2024 and became retroactively effective on October 4, 2023. As a result, the Member's equity accounts at December 31, 2023 were adjusted to reflect the Final Price as described in Note 2 immediately below.
2. The total number of units initially issued on October 4, 2023 were subject to adjustments upon determination of the Final Price which will determine the (1) final purchased units from CPG and (2) final subscribed units on CPHC valued at \$1 per unit. On January 31, 2024, CPG, CPIC and GIP Pilot reached an agreement on the Final Price amounting to \$3,867 million allocated between (1) \$2,272 million of purchased units from CPG and (2) \$1,595 million of subscribed units on CPHC.

The Class A Units shall represent benefits and burden in the entire CPHC business except those related to Columbia Gas' Low Pressure System (Class A Business). Immediately after the JV Interest Sale, CPHC issued 99 Class B units to CPG and 1 Class B Unit to CPIC for a total of 100 Class B units. The Class B Units entitles CPG and CPIC ownership of Columbia Gas' LPS System (Class B Business), representing approximately 1,054 miles of five non-contiguous pipeline segments and associated facilities that have a book value of \$120 million at the issuance date. The Class B Units entitles CPG and CPIC 99% and 1%, respectively, of earnings and distributions from the Class B Business and CPG and CPIC will be solely responsible for, and shall bear all liabilities with respect to, the Class B Business.

The Company makes Class A and Class B cash distributions to its partners with respect to each calendar quarter within 30 days after the end of each quarter. Distributions are based on available cash, as defined in the Company's Amended and Restated Limited Liability Company Agreement (LLC Agreement) which includes all cash and cash equivalents of the Company and working capital borrowings less reserves established by the Company's Operator, CMIC to provide proper conduct of the Company's business. The total Class A distribution declared by CPHC is allocated pro rate based on ownership percentages in each of the members' capital accounts. The Class A distribution payments are generally allocated in the same manner but subject to adjustments if certain agreed upon cost allocation targets set by the Operator changed by more than 5%. If the target is above 5%, CPG and CPIC, will share pro-rata a portion of the distribution attributable to them to GIP. Similarly, the target is below 5%, GIP will share pro-rata portion of its distribution allocation to CPG and CPIC. The summary of the distributions declared by the Company and the amount paid to each Members are summarized in Note 17.

4. REVENUES

Disaggregation of Revenues

The following table summarizes our total Revenues:

(millions of dollars)	Year ended December 31	
	2023	2022
Revenues from contracts with customers		
Capacity arrangements and transportation	2,356	2,306
Natural gas storage and other	427	673
	2,783	2,979
Other revenues ¹	4	5
	2,787	2,984

1. Other revenues primarily include amortization of the OPEB Tracker regulatory liability on Columbia Gas as well as natural gas processed by others.

For certain natural gas pipeline capacity and storage contracts, amounts are invoiced to the customer in accordance with the terms of the contract; however, the related revenues are recognized when the Company satisfies its performance obligation to provide committed capacity ratably over the term of the contract. This difference in timing between revenue recognition and amounts invoiced creates a contract asset or contract liability.

Contract Balances

(millions of dollars)	December 31, 2023	December 31, 2022
Receivables from contracts with customers ¹	258	279
Contract liabilities ²	(10)	(6)
Long-term contract liability	(1)	—

1. Majority of the balance here is recorded as Trade accounts receivable (See Note 5) reported as Accounts receivable and other in the Balance sheet. Additionally, for the year ended December 31, 2023, this amount also includes \$12 million (December 31, 2022-\$8 million) receivable from related party customer contracts reported as Related party receivable in the Balance sheet.

2. Comprised of current deferred revenue and other current deferred credits recorded in Accounts Payable and other on the Balance sheet.

5. ACCOUNTS RECEIVABLE AND OTHER

The following table summarizes total Accounts receivable and other:

(millions of dollars)	December 31, 2023	December 31, 2022
Trade account receivables, net of allowance of \$1.6 million and \$1.5 million for 2023 and 2022, respectively	247	270
Imbalance receivable	32	37
Other	14	16
	293	323

6. OTHER CURRENT ASSETS

The following table summarizes total Other current assets:

(millions of dollars)	December 31, 2023	December 31, 2022
Regulatory assets (Note 9)	17	15
Prepaid expenses	8	6
Deferred debits	3	52
	28	73

7. EQUITY INVESTMENTS

Columbia Gas used the equity method of accounting to account for its 47.5 percent interest in Millennium and served as the operator of the pipeline until November 9, 2023, which is the effective date Millennium transferred its operating agreement with Columbia Gas to TransCanada Northern Border Inc. (TCNB), a subsidiary of TCPL USA. Millennium pipeline commenced service on December 22, 2008, providing the capability to transport natural gas to markets along its route, which lies between Corning, New York and Ramapo, New York, as well as to the New York City market through its pipeline interconnections.

At December 31, 2022, Columbia Gas' investment in Millennium was \$378.7 million. On March 29, 2023, Columbia Gas received a distribution from its equity investment in Millennium Pipeline Company of \$29.5 million.

Effective April 1, 2023, Columbia Gas assigned all its 47.5 percent ownership interest in Millennium to its parent CPG. This transaction resulted to a reduction in the Combined Company's total assets and equity amounting to \$371.6 million, which represents Columbia Gas' total Millennium investment balance at April 1, 2023.

8. PLANT, PROPERTY AND EQUIPMENT

The following table summarizes the Company's total Plant, property and equipment for the year ended December 31:

(millions of dollars)	2023	2022
Pipeline	12,157	11,488
Compression	6,521	6,327
Metering and Other ¹	3,134	2,974
	21,812	20,789
Under construction	675	533
Total	22,487	21,322
Less: Accumulated Depreciation	4,614	4,350
Plant, Property and Equipment, net	17,873	16,972

1. Includes Base gas of \$311 million and \$306 million at December 31, 2023 and 2022, respectively.

9. REGULATORY MATTERS

The Company's regulatory assets and liabilities represent future revenues that are expected to be recovered from or refunded to customers based on decisions and approvals by the FERC. Depending on whether they are current or long-term in nature, Regulatory Assets are included on the balance sheet as either Other current assets or Regulatory Assets; Regulatory Liabilities are included in Accounts payable and accrued interest or Regulatory Liabilities.

The Company operates under the provisions of the Natural Gas Act of 1938, the Natural Gas Policy Act of 1978 (NGA) and the Energy Policy Act of 2005, and are subject to the jurisdiction of the FERC. The NGA grants the FERC authority over the construction and operation

of pipelines and related facilities, including the regulation of tariffs which incorporates maximum and minimum rates for services and allows regulated natural gas pipelines to discount or negotiate rates on a non-discriminatory basis.

The Company's regulatory assets and liabilities are summarized below:

Regulatory Assets and Liabilities

(millions of dollars)	December 31, 2023	December 31, 2022	Remaining Recovery/ Settlement Period
Regulatory Assets			
Fuel Tracker	5	—	See note 1
Rate Case, Covid 19 and Property taxes	4	8	See note 2
Other	9	9	
Total Regulatory Assets	18	17	
Less: Current portion included in Other current assets (Note 6)	17	15	
Total non-current Regulatory Assets	1	2	
Regulatory Liabilities			
Pensions and other post retirement benefits	5	7	See note 3
Cost of removal	146	153	See note 4
Fuel Tracker	—	9	See note 1
Other	1	3	
Total Regulatory Liabilities	152	172	
Less: Current portion included in Accounts payable and other (Note 10)	4	18	
Total non-current Regulatory Liabilities	148	154	

1. Fuel tracker assets or liabilities represents the over or under recovery of Columbia Gulf's Transportation Retainage Adjustment tracker which are settled with in-kind exchanges with customers continuously. Columbia Gas' Transportation Retainage Adjustment & other trackers' over or under recoveries are being recorded under Deferred Debits-Other current assets or Accounts payable and other consistent with its FERC approved Tariff. For the year ended December 31, 2023, Columbia Gas recorded an asset of \$1 million and a liability of \$10 million related to these trackers. For the year ended December 31, 2022 Columbia Gas recorded an asset of \$40 million and a liability of \$3 million related to these trackers.
2. This balance represents Columbia Gas' recovery of regulatory costs incurred on its rate case, certain costs incurred during the COVID-19 pandemic and certain property taxes associated with its modernization program. All of these costs are being recovered until 2024.
3. This balance represents the regulatory offset to pension plan and other post-retirement obligations to the extent the amounts are expected to be refunded to customers in future rates.
4. The Company collects an allowance for cost of removal related to the orderly recoupment of funds to cover current and future retirement costs of certain transmission and storage facilities. Costs associated with abandonment of these facilities are recorded against the negative salvage balance as incurred over time. A cost of removal liability represents funds collected associated with future abandonment costs. The Company is required to operate and maintain its natural gas pipeline system and intends to do so as long as supply and demand for natural gas exists, which the Company expects for the foreseeable future. Therefore, the timing of abandonment of facilities and the recovery period is not determinable.

Columbia Gulf Settlement

Columbia Gulf operates under a settlement approved by FERC in December 2019 (2019 Columbia Gulf Settlement), which requires Columbia Gulf to file a general rate case under Section 4 of the NGA no later than January 31, 2027. The 2019 Columbia Gulf Settlement included a moratorium that expired in August 2022. In July 2023, Columbia Gulf, in advance of its obligation to file a general rate case from the 2019 Columbia Gulf Settlement, reached a settlement with its customers effective March 1, 2024 and received FERC approval in August 2023 (2023 Columbia Gulf Settlement). As part of the 2023 Columbia Gulf Settlement, there is a moratorium on any further rate changes through February 28, 2027, and Columbia Gulf must file for new rates no later than March 1, 2029.

Columbia Gas Rate Case

Columbia Gas' natural gas transportation and storage services are provided under a tariff at rates subject to FERC approval. Columbia Gas reached a settlement with its customers effective February 2021 and received FERC approval in February 2022. As part of the settlement, there is a moratorium on any further rate changes until April 1, 2025. Columbia Gas must file for new rates with an effective date no later than April 1, 2026. Previously accrued rate refund liabilities were refunded to customers, including interest, in second quarter 2022.

Additionally, Columbia Gas maintains a FERC-approved modernization program allowing for the cost recovery and return on additional investment up to \$1.2 billion over a four-year period through 2024 to modernize the Columbia Gas system, thereby improving system integrity and enhancing service reliability and flexibility.

Columbia Gas Line Break Incident

On July 25, 2023, a rupture on the Columbia Gas' Line VB segment occurred alongside Interstate 81 in Strasburg, Virginia. Emergency response procedures were enacted and the segment of impacted pipeline was isolated shortly thereafter. There were no reported injuries involved with this incident and no significant damage to surrounding structures. The pipeline has been operating at reduced pressure in accordance with the United States Pipeline and Hazardous Materials Safety Administration's (PHMSA) Corrective Action Order (CAO) since July 28, 2023, and Columbia Gas is working with PHMSA under the CAO to return the system to normal operations as soon as possible. The Root Cause Failure Analysis (RCFA) findings indicated that similar pipeline segment locations within the Columbia Gas system require further testing; however, Columbia Gas does not expect the Line VB event or the additional testing to have a material impact on its financial results.

10. ACCOUNTS PAYABLE AND OTHER

The following table summarizes the breakdown of total Accounts payable and other:

(millions of dollars)	December 31, 2023	December 31, 2022
Accounts payable and accrued liabilities	375	335
Taxes other than income	279	252
Imbalance payable	38	60
Regulatory liabilities (Note 9)	4	18
Interest Payable	146	—
Other	20	9
	862	674

11. DEBT

Long-Term Debt

(millions of dollars)	Maturity Dates	December 31, 2023	December 31, 2022
Columbia Pipelines Holding Company			
Revolving Credit Facility	8/31/2026	—	—
6.055% Senior Notes	8/15/2026	300	—
6.042% Senior Notes	8/15/2028	700	—
Unamortized debt discount and issue costs		(6)	—
Columbia Pipelines Operating Company			
4.50% Senior Notes	6/1/2025	1,000	—
5.80% Senior Notes	6/1/2045	500	—
5.927% Senior Notes	8/15/2030	750	—
6.036% Senior Notes	11/15/2033	1,500	—
6.497% Senior Notes	8/15/2043	600	—
6.544% Senior Notes	11/15/2053	1,250	—
6.714% Senior Notes	8/15/2063	500	—
Unamortized debt discount and issue costs		(45)	—
Total Long-Term Debt		7,049	—

Intercompany Debt

(millions of dollars)	Maturity Dates	December 31, 2023	December 31, 2022
Columbia Gas Transmission			
Variable rate intercompany loan	1/15/2024	—	3,500
Columbia Gulf Transmission			
Variable rate intercompany loan	1/15/2024	—	700
		—	4,200

Net Interest Expense

The net interest expense recorded during the period is summarized below:

(millions of dollars)	Year ended December 31	
	2023	2022
Interest on long-term debt	170	—
Interest on intercompany debt	169	140
Interest income	(13)	(8)
Amortization and other financial charges	3	4
	329	136

As part of the Restructuring described under Note 1 and implementation of CPHC's financing plan required by the JV Interest Sale, the following debt activities occurred in 2023:

- On July 31, 2023, CPOC issued an intercompany note in the amount of \$400 million (the "CPOC – CPG Note") to CPG as an additional consideration for Columbia Gas and Columbia Gulf becoming direct wholly-owned subsidiaries of CPOC. Additionally, CPHC issued an intercompany note to CPG in the amount of \$1.0 billion (the "CPHC – CPG Note") as an additional consideration for CPOC becoming a wholly-owned subsidiary of CPHC.
- As a result of the contribution by CPG of all of its equity interests in Columbia Gas and Columbia Gulf to CPOC, CPOC succeeded to and assumed all of CPG's rights and obligations under two series of senior unsecured notes outstanding (the "CPG Existing Notes") and the Existing Notes indenture. The CPG Existing Notes include (i) \$1,000,000,000 aggregate principal amount of 4.50% Senior Notes due 2025 and (ii) \$500,000,000 aggregate principal amount of 5.80% Senior Notes due 2045. In accordance with the terms of the Existing Notes indenture, concurrently with CPG's contribution of Columbia Gas and Columbia Gulf to CPOC, CPOC entered into a supplemental indenture to the Existing Notes Indenture that effectuated such succession, and CPG was concurrently released from its obligations under the Existing Notes and the Existing Notes indenture.
- In addition, on July 31, 2023, CPHC borrowed \$1.0 billion from TCPL USA (TCPL USA-CPHC Loan) and CPHC used the loan proceeds to repay the CPHC – CPG Note in full.
- Finally, on July 31, 2023, CPOC borrowed \$4.6 billion from TCPL USA (TCPL USA-CPOC Loan) and CPOC used the loan proceeds to:
 - make a contribution of \$700 million to Columbia Gulf and Columbia Gulf, in turn, used the contributed funds to repay in full its outstanding indebtedness under a floating rate credit facility owed to CPG;
 - make a contribution of \$3.5 billion to Columbia Gas and Columbia Gas, in turn, used the contributed funds to repay in full its outstanding indebtedness under a floating rate credit facility owed to CPG; and
 - repay the \$400 million CPOC – CPG Note
- In August 2023, CPHC commenced an unregistered offering for two series of senior unsecured notes for an aggregate principal amount of \$1.0 Billion (CPHC August 2023 Offering). The CPHC Offering closed on August 8, 2023 and resulted in the following series (i) \$300,000,000 aggregate principal amount of 6.055% Senior Notes due 2026 and (ii) \$700,000,000 aggregate principal amount of 6.042% Senior Notes due 2028 (collectively, the "CPHC Notes"). The net proceeds from the issuance and sale of the CPHC Notes was used for the repayment of intercompany indebtedness under the TCPL USA – CPHC Loan described above.
- Concurrent with the CPHC August 2023 Offering, CPOC also commenced an unregistered offering for five series of senior unsecured notes for an aggregate principal amount of \$4.6 billion (CPOC August 2023 Offering). The CPOC August 2023 Offering closed on August 8, 2023 and resulted in the following series (i) \$750,000,000 aggregate principal amount of 5.927% Senior Notes due 2030, (ii) \$1,500,000,000 aggregate principal amount of 6.036% Senior Notes due 2033, (iii) \$600,000,000 aggregate principal amount of 6.497% Senior Notes due 2043, (iv) \$1,250,000,000 aggregate principal amount of 6.544% Senior Notes due 2053 and (v) \$500,000,000 aggregate principal amount of 6.714% Senior Notes due 2063 (collectively, the "CPOC Notes"). The net proceeds from the issuance and sale of the CPOC Notes was used for the repayment of intercompany indebtedness under the TCPL USA – CPOC Loan.
- On August 31, 2023, CPHC entered into a three-year \$1.0 billion revolving credit facility (CPHC Credit Facility) with a banking syndicate, under which none was outstanding at December 31, 2023, leaving \$1.0 billion available for future borrowing. The interest rate for the CPHC Credit Facility is based on Secured Overnight Financing Rate ("SOFR") plus an applicable market-based spread.
- CPHC is not required to maintain any financial covenants with respect to CPG Existing Notes, CPHC Notes and CPOC Notes. For the CPHC Credit Facility, CPHC is required to maintain a Consolidated Funded Obligations to Consolidated Total Capitalization

ratio (calculated as the sum of long-term debt, the related interest payable, and capital lease obligations divided by the sum of members' equity and Consolidated Funded Obligations) that would not be in excess of 0.65 to 1.00. At December 31, 2023, the ratio was 0.42 to 1.00.

Principal Repayments

The principal repayments required by CPHC on its consolidated debt are as follows:

(millions of U.S. dollars)	Total	2023	2024	2025	2026	2027	After
Columbia Pipelines Holding Company							
Revolving Credit Facility	—	—	—	—	—	—	—
6.055% Senior Notes	300	—	—	—	300	—	—
6.042% Senior Notes	700	—	—	—	—	—	700
Columbia Pipelines Operating Company							
5.927% Senior Notes	750	—	—	—	—	—	750
6.036% Senior Notes	1,500	—	—	—	—	—	1,500
6.497% Senior Notes	600	—	—	—	—	—	600
6.544% Senior Notes	1,250	—	—	—	—	—	1,250
6.714% Senior Notes	500	—	—	—	—	—	500
4.50% Senior Notes	1,000	—	—	1,000	—	—	—
5.80% Senior Notes	500	—	—	—	—	—	500
Total Repayments	7,100	—	—	1,000	300	—	5,800

12. ACCUMULATED OTHER COMPREHENSIVE LOSS

The Company's AOCL is Columbia Gas' proportionate share of Millennium's Accumulated Other Comprehensive Loss (AOCL) before Columbia Gas assigned its 47.5% ownership of Millennium to CPG on April 1, 2023. The AOCL was related to Millennium's remaining unrealized loss from settled interest rate swaps associated with Millennium's debt. The unrealized loss is being amortized to income over the life of Millennium's debt using the effective interest method.

The following table presents the changes in Columbia Gas' AOCL as follows:

(millions of dollars)	Cashflow hedge
AOCL Balance at December 31, 2021	(10)
Amortization of unrealized loss on Millennium's interest swap agreements	3
AOCL Balance at December 31, 2022	(7)
Amortization of unrealized loss on Millennium's interest swap agreements and transfer AOCL to CPG	7
AOCL Balance at December 31, 2023	—

13. OTHER LONG-TERM LIABILITIES

(millions of dollars)	December 31, 2023	December 31, 2022
Operating lease obligation	8	3
Deferred credits	12	10
Asset retirement obligations ¹	8	7
Deferred tax liability ²	5	4
Other	—	1
	33	25

1 The majority of our remaining asset retirement obligations relate to certain PCB remediation. As part of our process of assessing the estimated asset retirement obligation, we have re-evaluated our asset retirement obligations and determined that due to the construction status underway with the pipeline modernization settlement and the completion of certain key expansion projects to integrate the new expansion pipelines with our existing pipeline infrastructure, the timing of settlement of the remediation activity of the historically recognized asset retirement obligations is indeterminable as we are required to operate and maintain its natural gas pipeline system, and intends to do so as long as supply and demand for natural gas exists, which we expect for the foreseeable future. Therefore, we believe our natural gas pipeline system assets have indeterminate lives and, accordingly, have recorded no asset retirement obligation outside of the PCB remediation under an EPA order. We continue to evaluate asset retirement obligations and future developments that could impact amounts it records.

2 The amount accrued here pertains to deferred taxes associated with Columbia Gulf's filing of Tennessee state franchise & excise taxes.

14. FAIR VALUE MEASUREMENT

Fair Value Hierarchy

Our financial assets and liabilities recorded at fair value have been categorized into three categories based on a fair value hierarchy.

Levels	How fair value has been determined
Level I	Quoted prices in active markets for identical assets and liabilities that we have the ability to access at the measurement date. An active market is a market in which frequency and volume of transactions provides pricing information on an ongoing basis.
Level II	Valuation based on the extrapolation of inputs, other than quoted prices included within Level I, for which all significant inputs are observable directly or indirectly. Inputs include published interest rates, interest rate swap curves, yield curves and broker quotes from external data service providers. This category includes interest rate derivative assets and liabilities where fair value is determined using the income approach and commodity derivatives where fair value is determined using the market approach.
Level III	Valuation of assets and liabilities are measured using a market approach based on extrapolation of inputs that are unobservable or where observable data does not support a significant portion of the derivative's fair value. This category mainly includes long-dated commodity transactions in certain markets where liquidity is low and the Company uses the most observable inputs available or, if not available, long-term broker quotes to estimate the fair value for these transactions. Assets and liabilities measured at fair value can fluctuate between Level II and Level III depending on the proportion of the value of the contract that extends beyond the time frame for which significant inputs are considered to be observable. As contracts near maturity and observable market data becomes available, they are transferred out of Level III and into Level II.

Fair Value of Financial Instruments

The fair value of a financial instrument is the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The carrying value of "cash and cash equivalents," "accounts receivable and other," "demand loan receivable," "related party receivable and payable," "accounts payable and other," and "long-term intercompany debt" approximate their fair values because of the short maturity or duration of these instruments, or because the instruments bear a variable rate of interest or a rate that approximates current rates.

The fair value of the Company's fixed rate debt is estimated by discounting the future cash flows of each instrument at estimated current borrowing rates, which is classified as Level 2 in the "Fair Value Hierarchy" where the fair value is determined by using valuation techniques that refer to observable market data. At December 31, 2023, the fair value of the Company's long-term debt was \$7,434 million.

Other Recurring Fair Value of Financial Instruments

at December 31 (millions of dollars)	2023		2022	
	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Natural gas imbalance asset	30	30	30	30
Related party natural gas imbalance asset	2	2	7	7
Natural gas imbalance liability	34	34	52	52
Related party natural gas imbalance liability	4	4	8	8

Natural gas imbalances represent the difference between the amount of natural gas delivered to or received from a pipeline system and the amount of natural gas scheduled to be delivered or received at current market prices. The Company values these imbalances by applying the difference between the measured quantities of natural gas delivered to or received from its customers and operators to the contract index price for gas delivered to Columbia Gas Transmission, LLC, Appalachia and Columbia Gulf Mainline. The Company has classified the fair value of natural gas imbalances as a Level 2 in the "Fair Value Hierarchy," as the valuation approach includes quoted prices in the market index and observable volumes for the imbalance.

15. CHANGES IN OTHER OPERATING ASSETS AND LIABILITIES

(millions of dollars)	December 31, 2023	December 31, 2022
(Increase)/decrease in Accounts receivable and other	36	(21)
(Increase)/decrease in Other current assets	49	(24)
(Decrease) in Accounts payable and other	121	(267)
(Increase)/decrease in Inventories	(1)	3
(Increase)/decrease in Other	3	(1)
Changes in other operating assets and liabilities	208	(310)

16. TRANSACTIONS WITH MAJOR CUSTOMERS

Major customers are defined as customers whose sales individually consist of more than 10% of total operating revenues.

The following table presents revenues from the Company's major customers:

(millions of dollars)	Year ended December 31			
	2023		2022	
	Amount	Percentage of total	Amount	Percentage of total
Antero Resources Corporation	319	11.4 %	319	10.7 %
NiSource Inc.	219	7.9 %	427	14.3 %

17. RELATED PARTY TRANSACTIONS

Termination of Cash Management Program with TCPL USA

Prior to July 27, 2023, the Combined Company participated in the TCPL USA cash management program. At December 31, 2022, the Combined Company had a demand loan receivable from TCPL USA cash management program of \$413 million. On July 27, 2023, Columbia Gas and Columbia Gulf terminated its cash management agreement with TCPL USA. As a result, TCPL USA cash settled the outstanding demand loan receivable by Columbia Gas and Columbia Gulf from this arrangement which were \$238.8 million and \$39.7 million, respectively.

As a result of the Restructuring described under Note 1, effective August 2, 2023, CPHC established its own cash management program with its subsidiaries, CPOC, Columbia Gas and Columbia Gulf. This program matches short-term cash surplus and needs of CPHC's subsidiaries, thus minimizing the total borrowings from outside sources. The total cash pooled under this arrangement is being reported under Cash and cash equivalents in the balance sheet.

Operation and Maintenance Services Agreement

As described under Note 1, the Company has contracted CPMC, subject to the Company's overall management, supervision, and control, to be responsible for the day-to-day management of the Company's affairs as defined in the OMSA Agreement and CPMC utilizes the services of TC Energy and its related parties (collectively, TC Energy) for management services related to the Company. Total costs incurred by the Company for these services provided by TC Energy are summarized in next paragraph below.

Affiliate Revenues and Expenses

Columbia Gas has a 15-year Retained Asset Capacity Agreement with Millennium to retain capacity on Millennium's pipeline. The annual expense is \$5.6 million, and Columbia Gas entered into a coterminous agreement with Millennium to retain capacity on Columbia Gas' system with an annual revenue of \$0.4 million. Under terms and conditions of the capacity agreement, Columbia Gas and Millennium are required to make minimum contractual payments based on volumes of gas flows. The agreements expired in December 2023. As a result of the expiration of the Retained Asset Capacity Agreement, the contract automatically renews on a year to year basis with FERC approval required to terminate the agreement. The coterminous agreement with Millennium to retain capacity on Columbia Gas' system was not renewed.

During the normal course of operation, the Company earned revenue of \$41 million and \$43 million for the years ended December 31, 2023 and 2022, respectively, from affiliates for transportation of natural gas. For the years ended December 31, 2023 and 2022, the Company incurred operating expenses related to transportation of natural gas and administrative costs amounting to \$414 million and

\$327 million, respectively. For the years ended December 31, 2023 and 2022, the Company also incurred capital charges from affiliates amounting to \$120 million and \$94 million, respectively.

At December 31, 2023 and December 31, 2022, amounts due to/from affiliates are included in the balance sheet under the captions Related party receivable and Related party payable. At December 31, 2023, the Company did not have any loans due to affiliates (December 31, 2022 – \$4.2 billion). See Note 11 for discussion of long-term debt due to an affiliate.

Distributions

2023

On July 13, 2023, the Board of Directors of CPG approved a distribution to CPG from Columbia Gas and Columbia Gulf amounting to \$371 million and \$9 million, respectively. The distributions were paid on July 21, 2023.

On September 25, 2023, the Board of Directors of CPG approved a distribution to CPG from CPHC amounting to \$186.2 million. The distribution was paid on September 26, 2023.

On December 5, 2023, the Board of Managers of CPHC approved a \$125 million Class A distribution from CPHC to CPIC, CPG, and GIP amounting to \$1 million, \$74 million, and \$50 million, respectively. These distributions were paid on December 27, 2023.

2022

On May 19, 2022, the Board of Directors of CPG approved a distribution to CPG from Columbia Gas and Columbia Gulf amounting to \$752 million and \$35 million, respectively. The distributions were paid on May 25, 2022.

On December 14, 2022, the Board of Directors of Columbia Gas approved a distribution to CPG amounting to \$152 million. The distribution was paid on December 15, 2022.

18. COMMITMENTS AND CONTINGENCIES

Commitments

The Company has capital expenditure commitments related to construction costs associated with modernization projects on Columbia Gas. Capital expenditure commitments include obligations related to the construction of growth projects and are based on the projects proceeding as planned. Changes to these projects, including cancellation, would reduce or possibly eliminate these commitments as a result of cost mitigation efforts.

Contingencies

The Company is subject to laws and regulations governing environmental quality and pollution control. As at December 31, 2023, the Company had accrued approximately \$0.6 million (December 31, 2022 - \$0.8 million) of environmental liabilities related to operating its facilities, which represents the estimated future amount it expects to expend to remediate the sites. However, additional liabilities may be incurred as assessments occur and remediation efforts continue.

The Company is subject to various legal proceedings, arbitrations and actions arising in the normal course of business. The Company will accrue a liability related to such matters when an obligation becomes probable and can be estimated. The Company is not aware of any legal matters that would have a material impact on the Company's financial position, results of operations, or cash flows as of December 31, 2023.

19. SUBSEQUENT EVENTS

Subsequent events have been evaluated through March 22, 2024, the date these financial statements were available to be issued and concluded there were no events or transactions during this period that would require recognition or disclosure in the financial statements other than what is disclosed here and/or those already disclosed in the preceding notes.

In January 2024, CPHC commenced a senior unsecured notes unregistered offering for an aggregate principal amount of \$500 million (CPHC January 2024 Offering). The CPHC January 2024 Offering closed on January 9, 2024 at a fixed interest of 5.681% due in 2034. The net proceeds from the issuance was used for general corporate purposes, including to fund a cash distribution to our members.

Distributions and Contributions

On January 25, 2024, the Board of Managers of CPHC approved the following contributions and distributions as required by the Company's agreement. These amounts were paid on January 30, 2024:

Class A Unitholders	Distributions paid by CPHC
Columbia Pipeline Group, Inc	296,880,212
Columbia Pipelines Intermediate LLC	4,190,401
GIP Pilot Acquisition Partners, LP	200,713,742
Total	501,784,355

Class B Unitholders	Contributions received by CPHC
Columbia Pipeline Group, Inc	8,480,109
Columbia Pipelines Intermediate LLC	85,658
Total	8,565,767