TC Energy

Second quarter 2023 conference call

JULY 28, 2023

Call participants

François Poirier – President and Chief Executive Officer

Joel Hunter – Executive Vice-President and Chief Financial Officer

Stanley G. Chapman, III – Executive Vice-President and Chief Operating Officer, Natural Gas Pipelines

Annesley Wallace – Executive Vice-President, Strategy, Corporate Development and Energy Transition Planning

Bevin Wirzba – Executive Vice-President and Group President, Liquids Pipelines and Coastal GasLink

Gavin Wylie – Vice-President, Investor Relations

Forward-looking information and non-GAAP measures

This presentation includes certain forward-looking information, including future oriented financial information or financial outlook, which is intended to help current and potential investors understand management's assessment of our future plans and financial outlook, and our future prospects overall. Statements that are forward-looking are based on certain assumptions and on what we know and expect today and generally include words like anticipate, expect, believe, may, will, should, estimate or other similar words. Forward-looking statements do not guarantee future performance. Actual events and results could be significantly different because of assumptions, risks or uncertainties related to our business or events that happen after the date of this presentation. Our forward-looking information in this presentation includes, but is not limited to, statements related to: our financial and operational performance, including the performance of our subsidiaries, expectations about strategies and goals for growth and expansion, expected cash flows and future financing options available along with portfolio management, including our expectations regarding the size, timing and outcome of the asset divestiture program, expected dividend growth, expected access to and cost of capital, expected costs and schedules for planned projects, including projects under construction and in development, expected capital expenditures, contractual obligations, commitments and contingent liabilities, including environmental remediation costs, expected regulatory processes and outcomes, the announced sale of a 40 per cent equity interest in the Columbia Gas and Columbia Gulf systems and the spinoff of our Liquids business, including the terms, conditions, structure and timing thereof, reasons therefor and anticipated impacts and benefits thereof, including the anticipated benefits for shareholders; the expected attributes and intentions of TC Energy and the Liquids company following the completion of the spinoff and sale of Columbia Gas and Columbia Gulf systems, including in relation to future dividends, share buybacks, financial performance, including cash flow generation, growth projects and the results thereof, assets placed into service, capitalization, management, credit ratings, ESG and sustainability-related matters, leverage, debt structuring, capital expenditures and capital allocation; expectations regarding future energy demand, supply (including the sources thereof) and exports; expectations regarding future refinery utilization; expectations regarding energy transition, including the anticipated impacts thereof and governmental support related thereto; projections regarding TC Energy and the Liquids company, including projections of comparable EBITDA (and sources thereof), compounded annual comparable EBITDA growth rate, comparable earnings per share, comparable FGFO, and D/EBITDA; the anticipated tax impact of the spinoff on shareholders, including the expectation that the spinoff will be achieved on a tax-free basis for TC Energy shareholders; the expected timing of the meeting of TC Energy shareholders to approve the spinoff and the filing of a proxy circular related thereto, safety initiatives and the results thereof, expectations regarding the receipt of tax rulings, court approvals, shareholder approval, regulatory approvals and other customary closing conditions.

Our forward-looking information is based on certain key assumptions and is subject to risks and uncertainties, including but not limited to the realization of the anticipated benefits of the spinoff; the terms, timing and completion of the spinoff, including the timely receipt of all necessary court, regulatory, third-party and shareholder approvals; the timely receipt of advance tax rulings from the Canada Revenue Agency and Internal Revenue Service, in each case, in form and substance satisfactory to TC Energy and that such rulings are not withdrawn or modified; the growth of the North American energy market; the ability of TC Energy and the Liquids company to successfully implement their respective strategic priorities and whether they will yield the expected benefits; the ability of TC Energy and the Liquids company to implement capital allocation strategies aligned with maximizing shareholder value; the operating performance of the respective assets of TC Energy and the Liquids company; the amount of capacity sold and rates achieved in the pipeline businesses of TC Energy and the Liquids company; the amount of capacity payments and revenues from TC Energy's power generation assets due to plant availability; production levels within supply basins; construction and completion of capital projects; cost and availability of, and inflationary pressure on, labour, equipment and materials; the availability and market prices of commodities; access to capital markets on competitive terms, including the Liquids company's access to capital markets; interest, tax and foreign exchange rates; performance and credit risk of counterparties; our and the Liquids company's ability to maintain their respective credit ratings; regulatory decisions and outcomes of legal proceedings, including arbitration and insurance claims; our ability to effectively anticipate and assess changes to government policies and regulations, including those related to the environment and COVID-19; our ability and the ability of the Liquids company to realize the value of tangible assets and contractual recoveries from impaired assets, including the Keystone XL pipeline project; competition in the businesses in which TC Energy and the Liquids company will operate; unexpected or unusual weather; acts of civil disobedience; cyber security and technological developments; ESG-related risks; impact of energy transition on our business and the future business of the Liquids company; economic conditions in North America as well as globally; and global health crises, such as pandemics and epidemics and the impacts related thereto. As actual results could vary significantly from the forward-looking information, you should not put undue reliance on forward-looking information, which is given as of the date it is expressed in this presentation or otherwise, and should not use future-oriented information or financial outlooks for anything other than their intended purpose. We do not update our forward-looking statements due to new information or future events, unless we are required to by law. For additional information on the assumptions made, and the risks and uncertainties which could cause actual results to differ from the anticipated results, refer to the most recent Quarterly Report to Shareholders and Annual Report filed under TC Energy's profile on SEDAR+ at www.sedarplus.com and with the U.S. Securities and Exchange Commission at www.sec.gov.

This presentation refers to comparable EBITDA, adjusted comparable EBITDA, comparable earnings per common share (CEPS), comparable funds generated from operations (comparable FGFO) and adjusted debt each of which does not have any standardized meaning as prescribed by U.S. GAAP and therefore may not be comparable to similar measures presented by other entities. The most directly comparable measures presented in the financial statements are: (i) in respect of comparable EBITDA and adjusted comparable EBITDA, segmented earnings, (ii) in respect of CEPS, net income per common share, (iii) in respect of comparable FGFO, net cash provided by operations, and (iv) in respect of adjusted debt, debt. Adjusted debt to adjusted comparable EBITDA ratios (D/EBITDA) are also referred to in the presentation, which are calculated as adjusted debt divided by the last twelve months of adjusted comparable EBITDA. We believe these D/EBITDA ratios provide investors with a useful credit measure as they reflect our ability to service our debt and other long-term commitments. For reconciliations of comparable EBITDA to segmented earnings, CEPS to net income per common share and comparable FGFO to net cash provided by operations, refer to the applicable business segment in our management's discussion and analysis (MD&A) for the applicable period, which sections are incorporated by reference herein. For reconciliations of adjusted debt to debt and adjusted comparable EBITDA to segmented earnings, please see Appendices D and C, respectively . Refer to the non-GAAP measures section of the MD&A in our most recent quarterly report for more information about the non-GAAP measures we use, which section of the MD&A is incorporated by reference herein. Each such MD&A can be found on SEDAR+ at www.sedarplus.com under TC Energy's profile.

This presentation contains statistical data, market research and industry forecasts that were obtained from third party sources, industry publications, and publicly available information. We believe that the market and industry data presented throughout this presentation is accurate and, with respect to data prepared by us or on our behalf, that our estimates and assumptions are reasonable, but there can be no assurance as to the accuracy or completeness thereof. The accuracy and completeness of the market and industry data presented throughout this presentation is not guaranteed and we make no representation as to the accuracy of such information. Although we believe it to be reliable, we have not independently verified any of the data from third-party sources referred to in this presentation, or analyzed or verified the underlying studies or surveys relied upon or referred to by such sources, or ascertained the underlying economic and other assumptions relied upon by such sources and we make no representation as to the accuracy of such data. Actual outcomes may vary materially from those forecast in such reports or publications, and the prospect for material variation can be expected to increase as the length of the forecast period increases. Market and industry data is subject to variations and cannot be verified due to limits on the availability and reliability of data inputs, the voluntary nature of the data gathering process and other limitations and uncertainties inherent in any statistical survey.

TC Energy

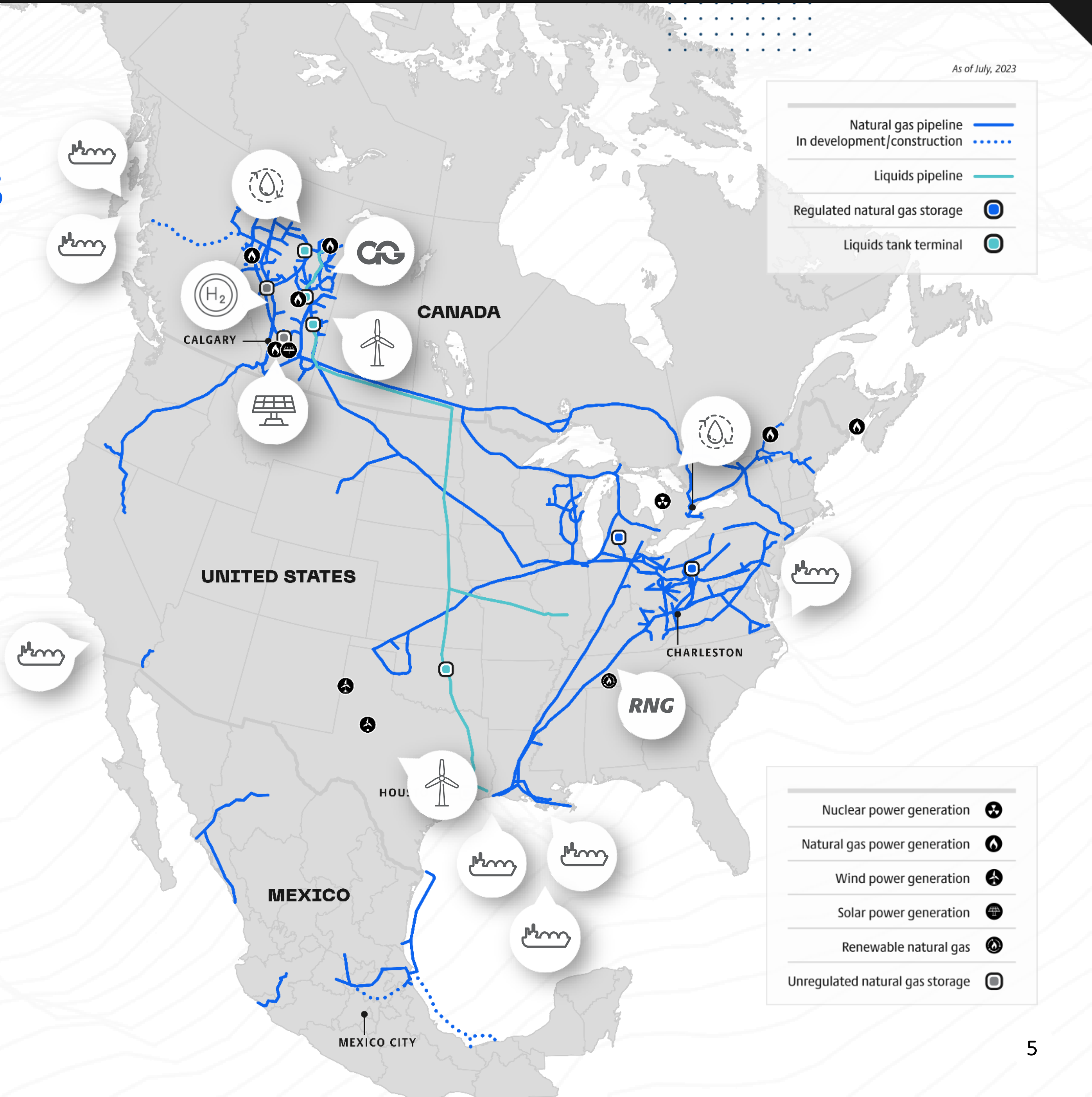
François Poirier
President and Chief Executive Officer

STRATEGIC ADVANTAGE

Incumbency across a range of energy infrastructure platforms

- WCSB
- Appalachian Basin
- Shortest transit time to Gulf Coast
- Building access into Mexico
- Nuclear in Canada

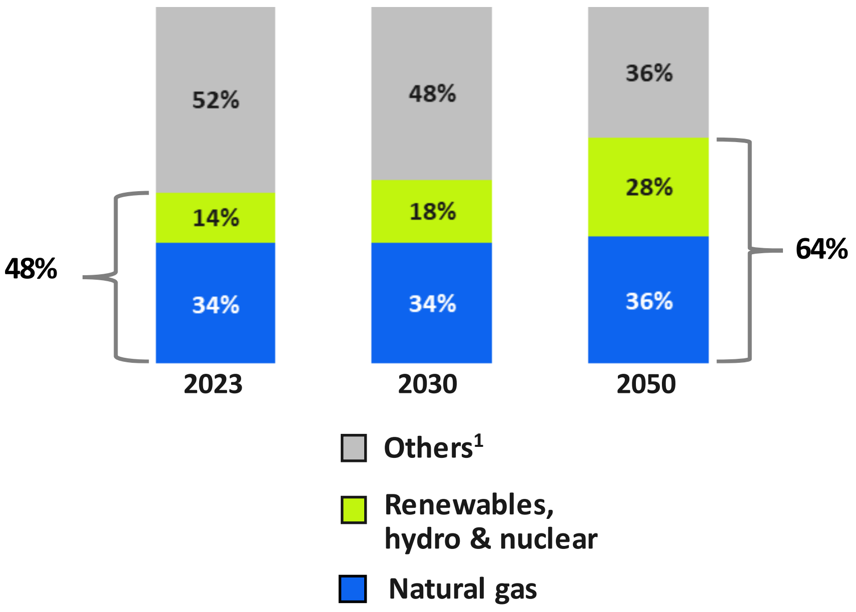
We are partner of choice for a magnitude of accretive, high-quality opportunities



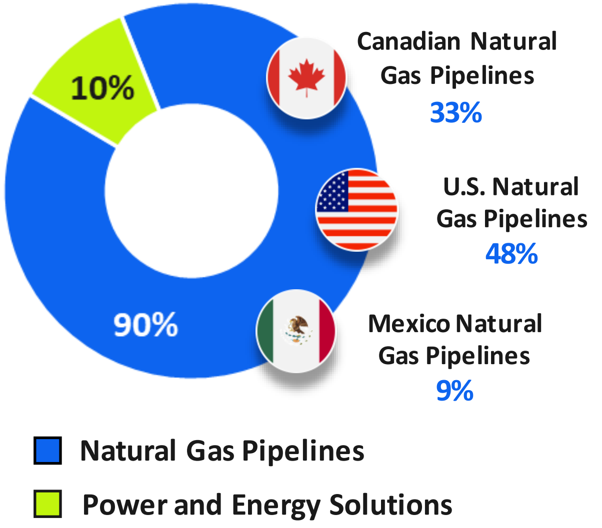
Leveraging synergies between our businesses

TC Energy: post-spinoff

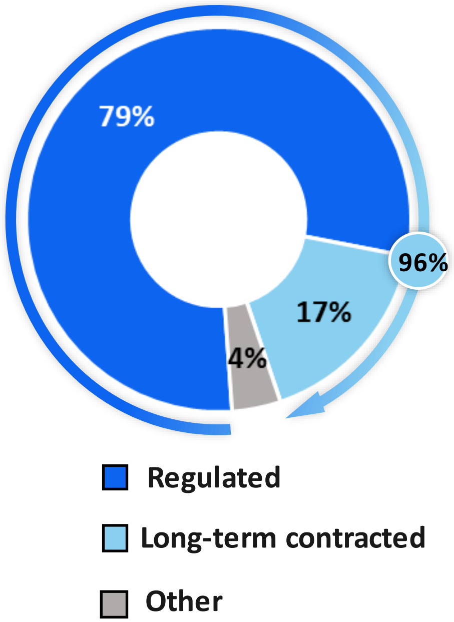
Primary energy consumption mix, North America



2022 Adjusted comparable EBITDA[(2)]



2022 Adjusted comparable EBITDA[(2)]



Post-spinoff transaction, 2022-2026E comparable EBITDA CAGR increases to 7%

(1) Includes coal, oil, modern biomass, solid waste, traditional biomass (used in the domestic sectors; includes charcoal, wood, bagasse), ambient heat, and net trade of electricity, hydrogen and heat. Source: S&P Global Commodity Insight's Energy and Climate Scenarios 2023; Inflections scenario, ©2023 by S&P Global Inc. All rights reserved.

(2) Adjusted comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A and Appendix C for more information. Adjusted comparable EBITDA on this slide excludes Liquids Pipelines.

Liquids Pipelines' competitive advantages

Unrivaled, low-risk contract structure and tenure

Shortest transit times and **industry-leading** product quality preservation

Flexible delivery options for customers

Minimal volumetric or commodity price **risk**

Premium value offered by a highly differentiated value proposition supporting supply and demand side customers

2023 priorities are clear

PROJECT EXECUTION

- **Continue to track planned cost** and **schedule** on both Coastal GasLink and Southeast Gateway
- Remain on track to place **$6 billion** of projects into service in 2023

ENHANCING BALANCE SHEET STRENGTH AND FLEXIBILITY

- **Monetizing 40%** interest in **Columbia Gas** and **Columbia Gulf**; expected cash proceeds of **$5.2 billion**
- Transaction **significantly advances deleveraging** target

MAXIMIZING THE VALUE OF OUR ASSETS THROUGH SAFETY AND OPERATIONAL EXCELLENCE

- **Reiterating** 2023 comparable EBITDA[1] expected to be **5-7% higher** than 2022
- **Integration** of North American Natural Gas Pipelines under a **single, unified** business
- Enterprise-wide **revenue** and **cost enhancement initiative** underway

Finding opportunities to enable 2023 priorities and unlock shareholder value

(1) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

Creating **two premium energy infrastructure companies to** deliver **superior** and **enduring shareholder value**

- Separating Liquids Pipelines business, via a **tax-free spinoff** for TC Energy shareholders
- Creating **two separate businesses** focused on their vast and **distinct opportunity sets** to **unlock incremental value** for TC Energy shareholders
- Entities will leverage **leadership expertise, operational excellence** and focus on **disciplined growth**
- **Appropriately capitalized**, investment grade businesses are expected to maintain the existing TC Energy dividend and **deliver sustainable growth**

TC Energy

Bevin Wirzba

Executive Vice-President and Group President,
Liquids Pipelines and Coastal GasLink

Liquids Pipelines Company strategic asset base

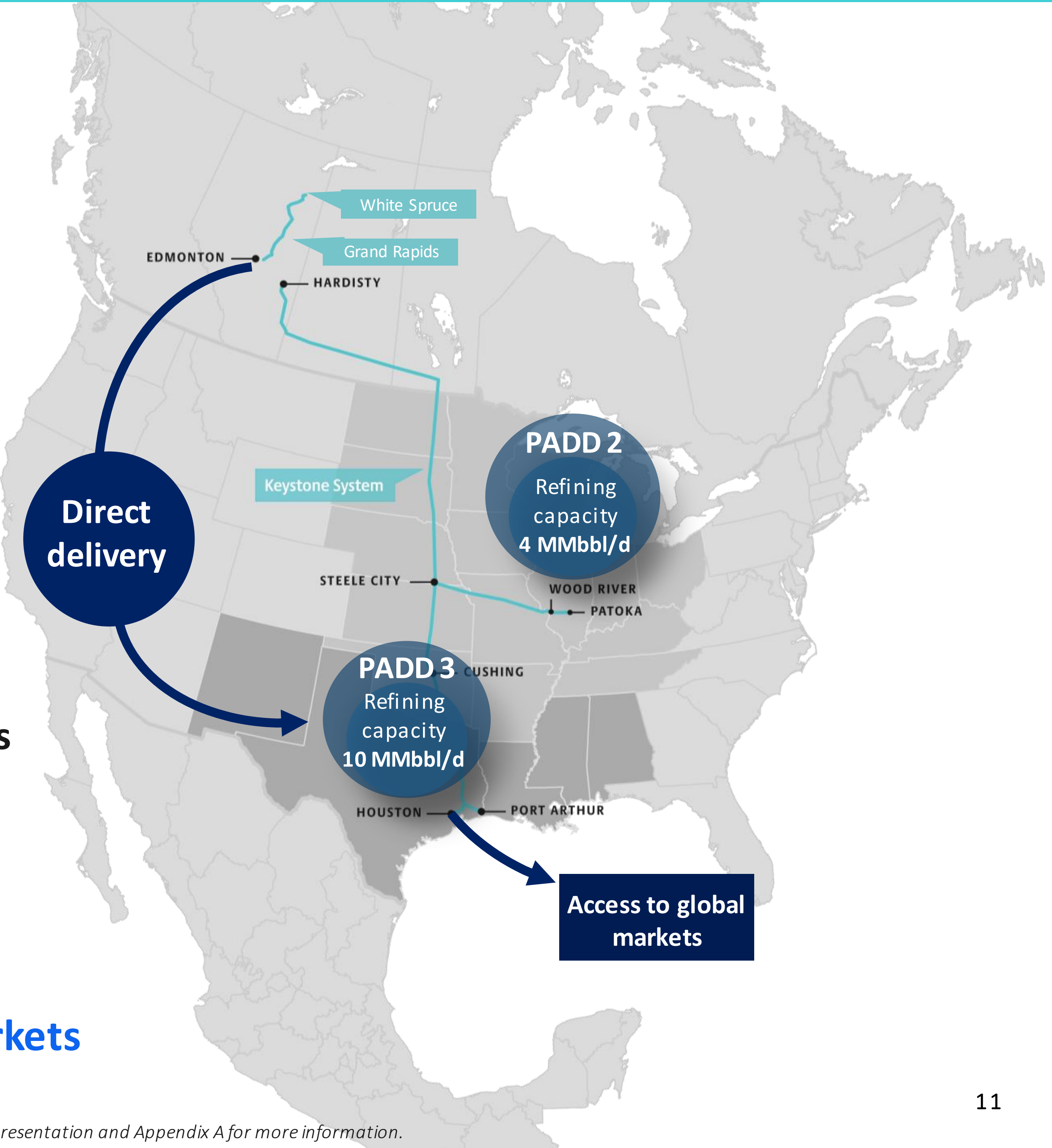
Liquids pipeline network spans 4,900 km (3,000 miles)

- Highly competitive liquids pipelines businesses:
  - **Keystone System / Marketlink**
  - **Grand Rapids**
  - **White Spruce**
- Strategically positioned to deliver low-decline, low-cost crude supply to key demand markets

88% of comparable EBITDA[(1)] is contracted

96% of volumes underpinned by investment grade customers

Ability to set impactful ESG goals; maintain commitment to safety, emissions reductions and Indigenous partnerships



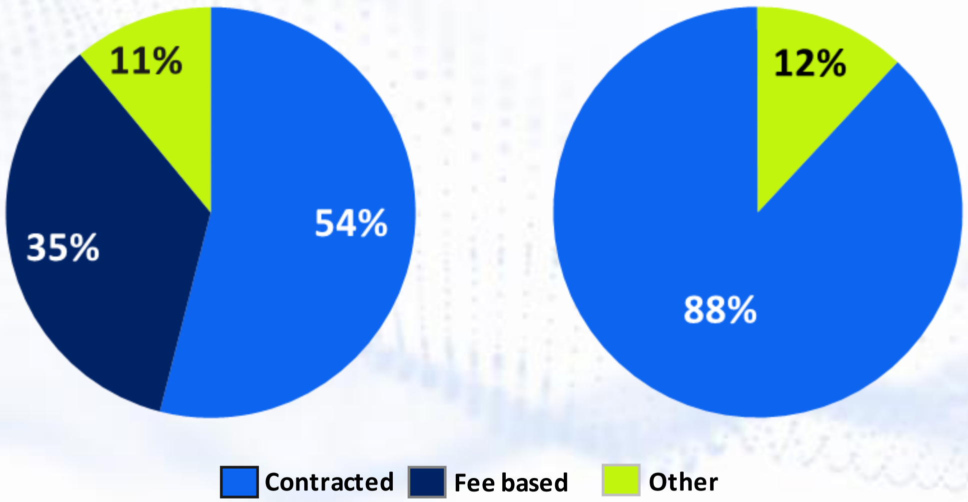
Strategic footprint connecting resilient supply to key markets

(1) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

Premium value proposition

Peer average[1] | Liquids Pipelines Company

Contract profile[2] (% of cash flow)



Weighted average contract length[2]: ~6.5 years | ~8 years

Our system's competitive advantages

- **Unrivalled, low-risk** contract structure and tenure
- **Shortest** transit times and **industry-leading** product quality preservation
- **Flexible** delivery options for customers
- **Minimal volumetric** or commodity price **risk**

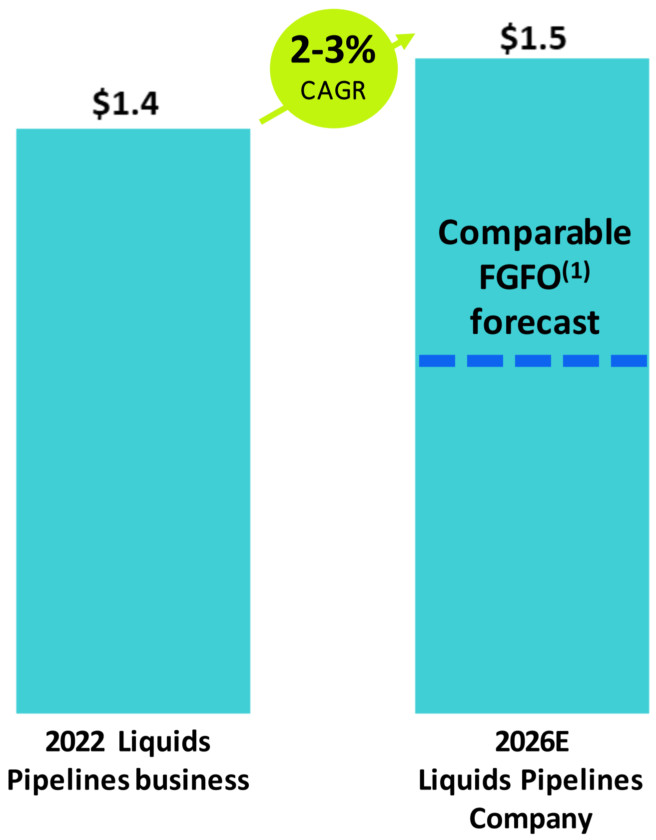
Unrivalled, low-risk contract structure and tenure a differentiator amongst peers

(1) Weighted average of a group of peers including Pembina Pipelines, Keyera, Magellan Midstream Partners, Plains All American Pipeline, L.P., Gibson Energy and Energy Transfer based on 2023E EBITDA
(2) Source: Investor materials

RESILIENCE

Ability to pursue growth opportunities to unlock incremental value

Comparable EBITDA[(1)]
Billions



Significant cash flow
Historical maintenance capital **~5%** of comparable EBITDA[(1)]

Initial focus on in-corridor growth projects, enhancing and extending reach of the system

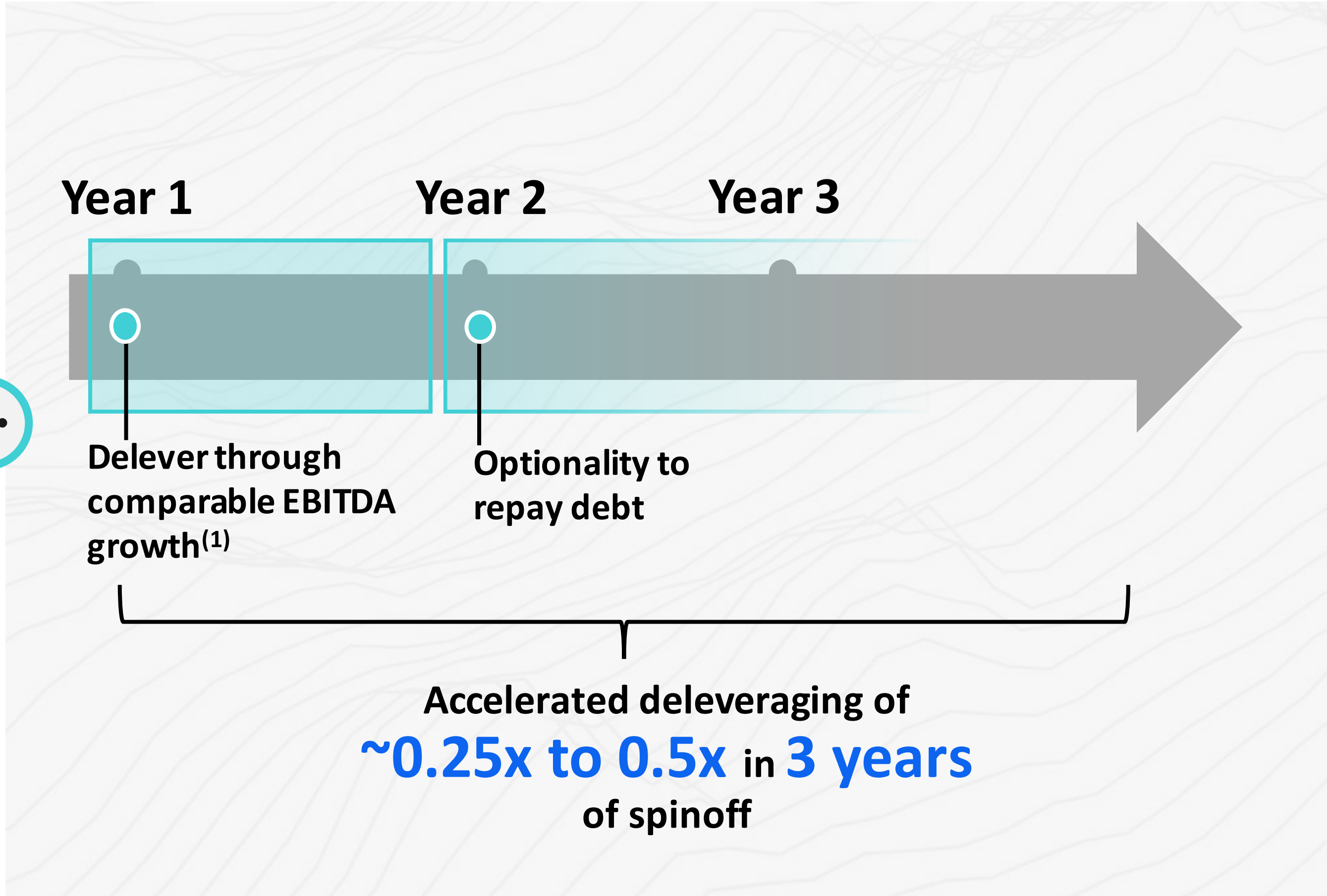
- **Optimizing** latent capacity
  - Successful Marketlink Open Season closed in July, second one underway
- **Port Neches Link**-like last mile connections
- Enhancing system **integrity** and **efficiency**
- Organic potential **capacity expansions**
- Enhancing storage **capability**
- **Tidewater access** to global markets
- **Strengthening demand** outlook for Grand Rapids and White Spruce due to **increased egress** in the Heartland area

(1) Comparable EBITDA and comparable funds generated from operations (comparable FGFO) are non-GAAP measures. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A and Appendix B for more information.

Attractive total shareholder return expected

- **Significant cash flow** creates optionality to drive incremental shareholder value:
  - Reduce leverage by 0.25x to 0.5x over 3 years
  - Evaluate **share buybacks**
- Expected sustainable annual dividend growth outlook of **2-3%** supported by commensurate growth in comparable EBITDA[(1)]
- Initial capital structure expected to be **investment grade**
- **~$8 billion** of senior debt and junior subordinated notes established at Liquids Pipelines Company

Initial capital structure represents 5.0x D/EBITDA[(2)], reduced to 4.5-4.75x D/EBITDA[(2)] by 2027



Commercial underpinning supports investment-grade outlook

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Liquids Pipelines Company team

BEVIN WIRZBA

INTENDED LIQUIDS PIPELINES COMPANY PRESIDENT AND CHIEF EXECUTIVE OFFICER

RICHARD PRIOR

INTENDED LIQUIDS PIPELINES COMPANY CHIEF OPERATING OFFICER

BOARD CHAIR HAS BEEN IDENTIFIED AND WILL BE NAMED IN THE COMING MONTHS

CFO*, additional members of the* ***management team*** *and* ***Board*** *of* ***Directors*** *will be announced in the* ***coming months***

Proven ***operational*** *and* ***deep management*** *team will remain in place*

LIQUIDS PIPELINES HIGHLIGHTS

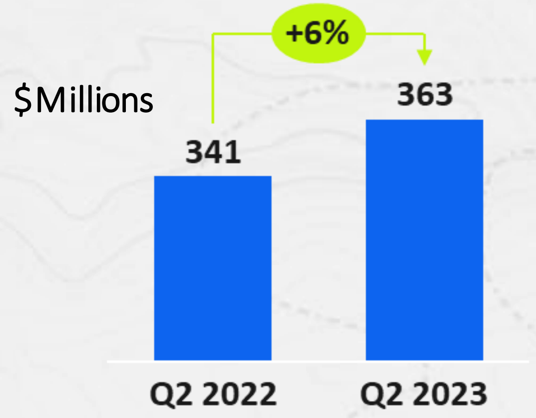
Strong operational and financial performance in Q2

HIGHLIGHTS

- Comparable EBITDA[1] **up 6%** vs. Q2 2022
- Commercialization of **30,000 bbl/d** of Keystone System **long-term contracts**
- **Strong demand** for U.S. Gulf Coast capacity
  - Marketlink throughput **increased >150,000 bbl/d** year-over-year
  - Gulf Coast assets **well-positioned** to capitalize on demand
  - Marketlink open season **successfully closed** in July
- **Achieved 94.6%** Keystone System **operational reliability** in the first half of 2023

Differentiated business with a long runway of future opportunities

Liquids Pipelines Comparable EBITDA[1]



(1) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

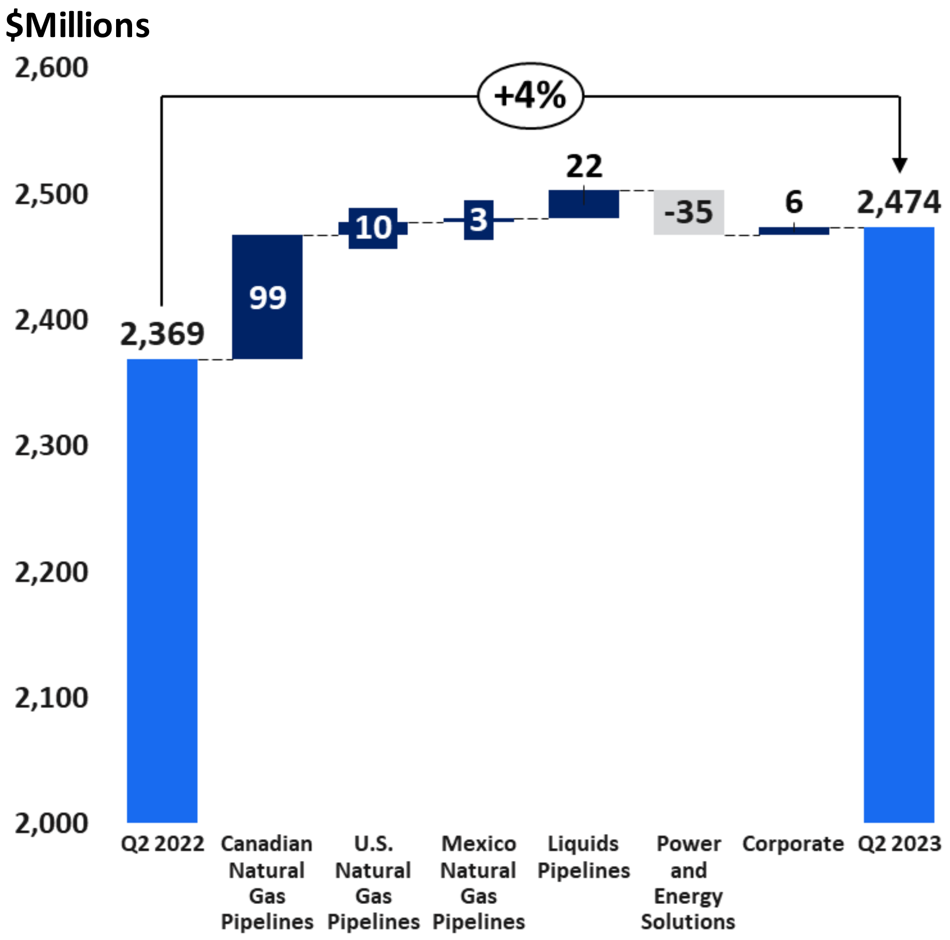
TC Energy

Joel Hunter
Executive Vice-President and Chief Financial Officer

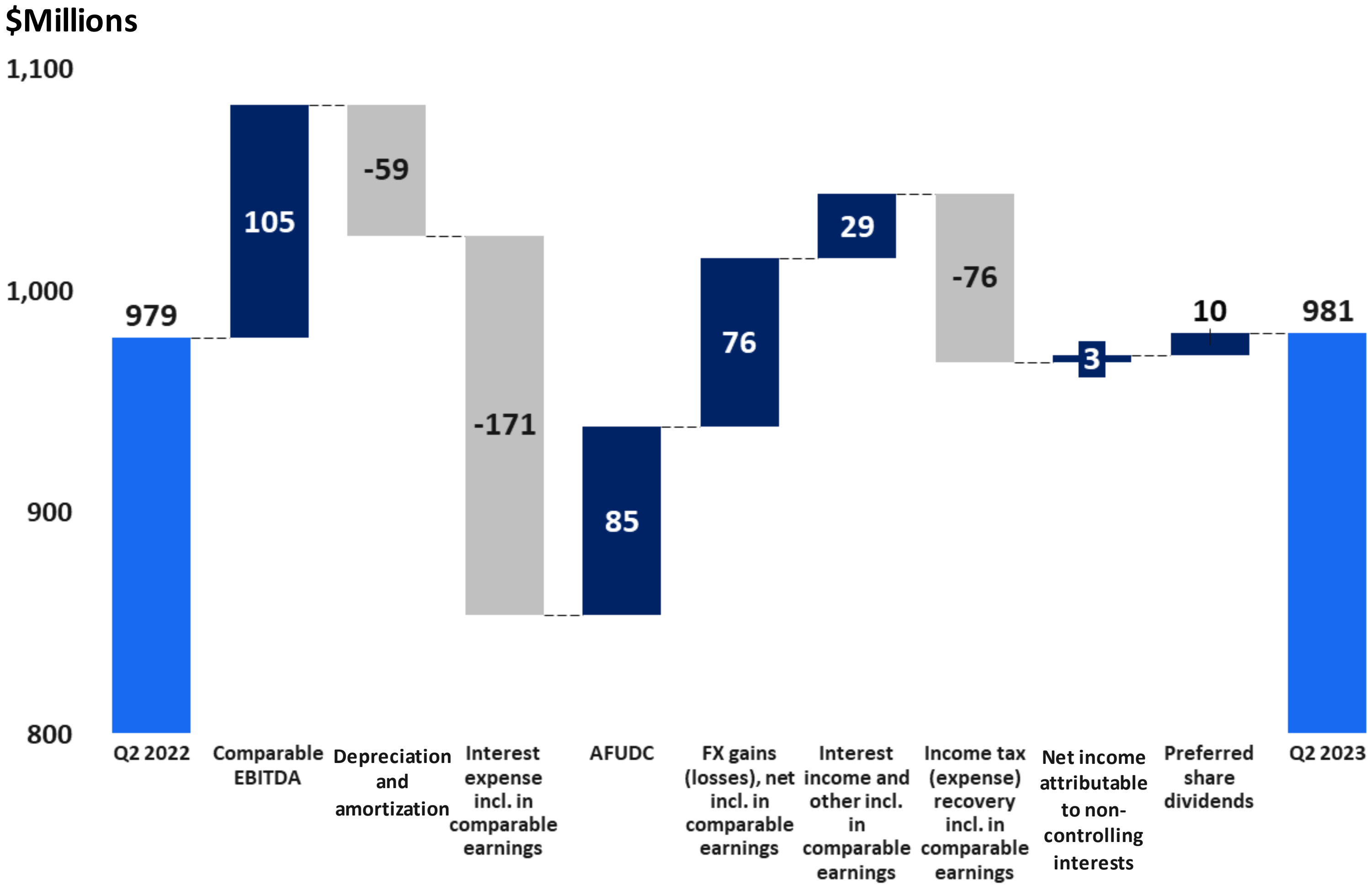
EARNINGS GROWTH BREAKDOWN

Second quarter comparable EBITDA[1] up 4 per cent year-over-year

Comparable EBITDA



Comparable Earnings[1]



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Q2 OPERATIONAL HIGHLIGHTS

Robust demand met with strong operational performance

LIQUIDS PIPELINES

- Comparable EBITDA[1] **up 6%** vs. Q2 2022
- Favorable market conditions driving **strong demand** for U.S. Gulf Coast capacity
  - Throughput **up >150,000 bbl/d** vs. Q2 2022

POWER & ENERGY SOLUTIONS

- Bruce Power **availability of 94%**
- Cogeneration fleet **availability of 93%**
  - Robust Alberta power prices, averaging **$160/MWh**
- Proposed **Ontario Pumped Storage Project** moving to final evaluation by the Ontario Minister of Energy, subject to board approval
- **Saddlebrook Solar** achieved 50% completion in June

(1) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

Q2 OPERATIONAL HIGHLIGHTS

Utilizing and building on capacity

CANADIAN NATURAL GAS PIPELINES

- Net income(1) **up 7%** vs. Q2 2022
- Average NGTL System receipts of **13.5 Bcf/d**
  - Daily record of **14.6 Bcf achieved** on April 21
- Placed **$0.4 billion** of capacity projects into service in Q2; **$1.5 billion year-to-date**

U.S. NATURAL GAS PIPELINES

- Comparable EBITDA(2) **up 1%** vs. Q2 2022
- USNG throughput averaged **25.4 Bcf/d**, in line with Q2 2022
- Achieved **record LNG feedgas deliveries** of **3.8 Bcf** on April 21

MEXICO NATURAL GAS PIPELINES

- Comparable EBITDA(2) **up 2%** vs. Q2 2022
- VdR lateral section **mechanically complete** with commercial in-service expected in **Q3 2023**
  - Mechanical completion of VdR south targeted for end of 2023, subject to successful resolution of stakeholder issues

(1) Represents NGTL System and Canadian Mainline net income

(2) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

DELIVERING ON 2023 PRIORITIES

Advancing critical energy infrastructure projects




COASTAL GASLINK

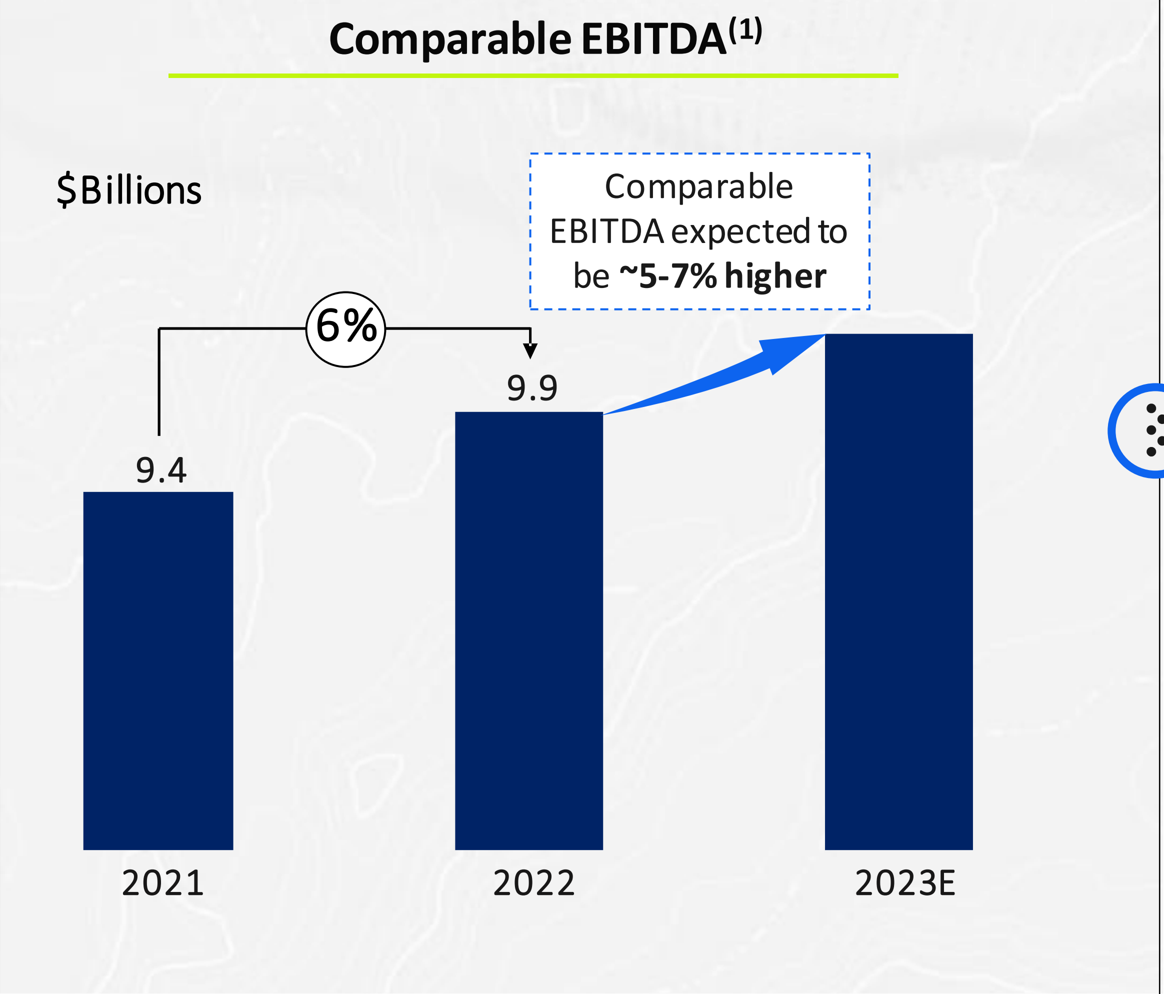
- Approximately **91% complete**
- **92%** of all classified water crossings are **complete**
- **Nearly 98%** of the pipe has been welded
- Continue to target mechanical completion in **late 2023**
- Expected project cost unchanged at **$14.5 billion**

SOUTHEAST GATEWAY PIPELINE

- Continue to track expected cost of **US$4.5 billion**
- **Began onshore installation** and facilities construction in Veracruz and Tabasco
- Offshore pipe installation expected to begin at the **end of 2023**
- Pipe production and deliveries **on schedule**
- **~70%** of total project costs under **fixed** price contracts

REITERATING EXPECTED SUSTAINABLE GROWTH IN 2023

2023E financial outlook



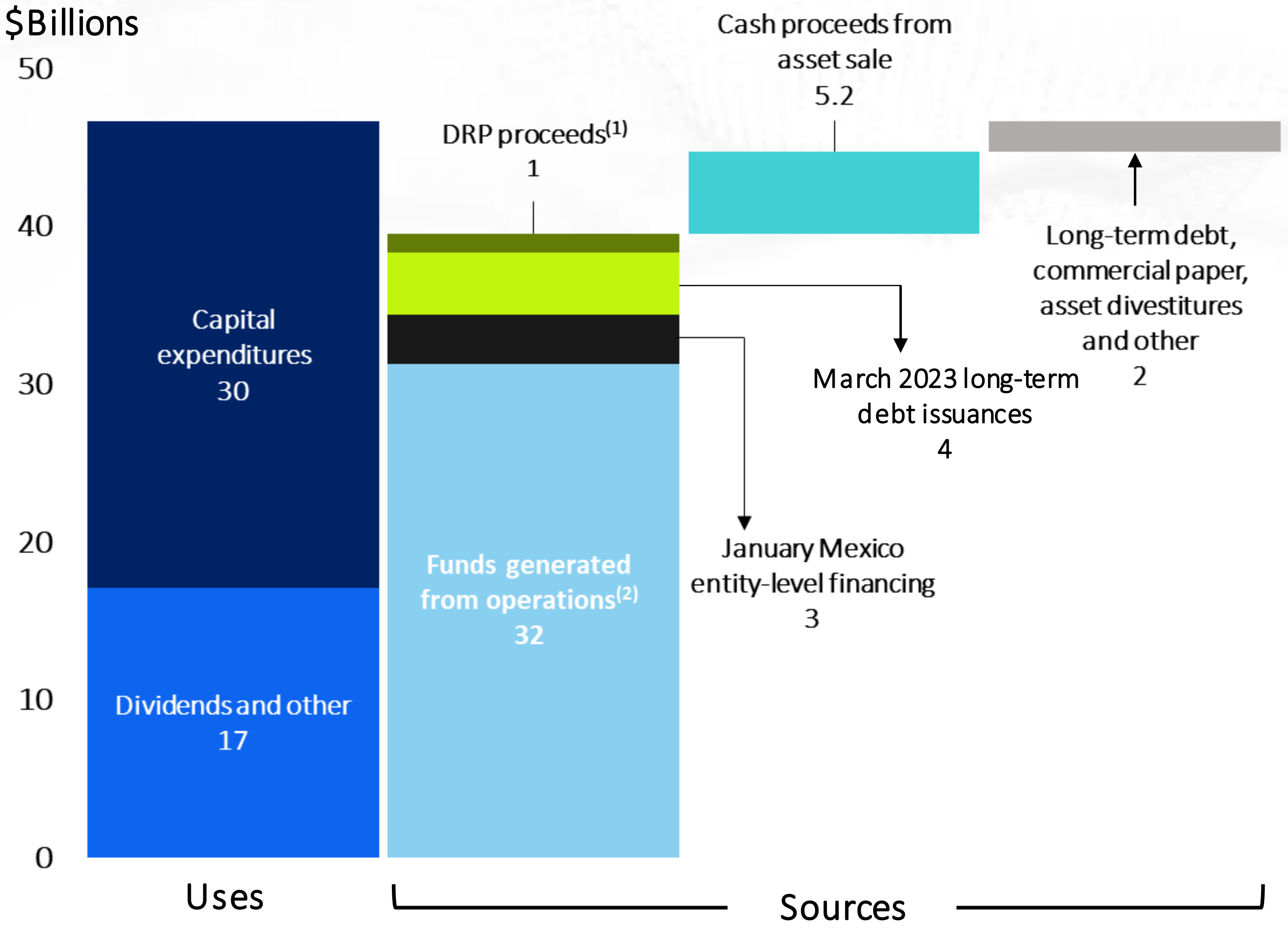
Following the 40% monetization of Columbia Gas and Columbia Gulf:

- 2023 Comparable EBITDA outlook **remains unchanged**
- 2023 Comparable EPS[1] now expected to be **consistent with 2022**
  - Primarily due to higher net income attributable to non-controlling interests, partially offset by lower interest expense
- **On track** to place **$6 billion** assets into service in 2023

(1) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A and B for more information.

2023 – 2026E OUTLOOK

Funding our capital program



Approach to capital allocation

- **Conservative risk** preferences
- Limit annual sanctioned net capital expenditures to **$6 to $7 billion beyond 2024**
- Future capital spending to align with deleveraging targets
  - **4.75x D/EBITDA[3]** by the **end of 2024**
- **Enhanced governance** for sanctioning of capital projects

Discounted DRP discontinued following July 31, 2023 payout

(1) *Subsequent to the dividends declared on April 27, 2023, which are being paid July 31, 2023, the discounted DRP has been discontinued.*
(2) *Funds generated from operations is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix D for more information.*
(3) *D/EBITDA is a non-GAAP ratio. Adjusted debt and adjusted comparable EBITDA are the non-GAAP measures used to calculate D/EBITDA. See the the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix D for more information.*

Advancing deleveraging targets

- Comparable EBITDA[1] **growth driven by assets** expected to be placed **into service 2023-2026**
  - **Southeast Gateway adds ~$800 million in annual** incremental comparable EBITDA[1], expected to be in service mid-2025
- Disciplined capital allocation, **net capital spending** of **$6 to $7 billion** beyond 2024
- **2024** will include **eight-to-ten-months of comparable EBITDA contribution** from Liquids Pipelines
- **~$8 billion of senior debt** and **junior subordinated notes** established at Liquids Pipelines Company; proceeds used to repay debt at TC Energy
- Evaluate **capital rotation** program of **~$3 billion**

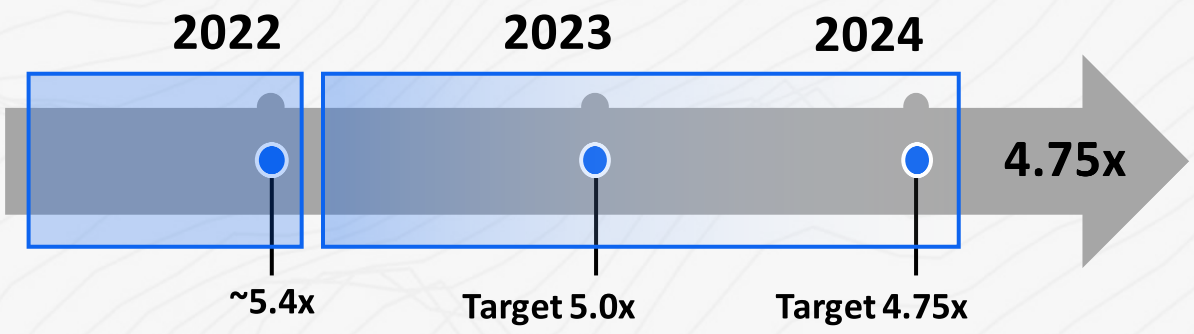
$175 million of comparable EBITDA[1] = 0.1x D/EBITDA[2]

$1 billion of capital or debt reduction = 0.1x D/EBITDA[2]

Monetization of 40% of Columbia Gas and Columbia Gulf for $5.2 billion

delevers ~0.4x

Meaningful progress made towards deleveraging target



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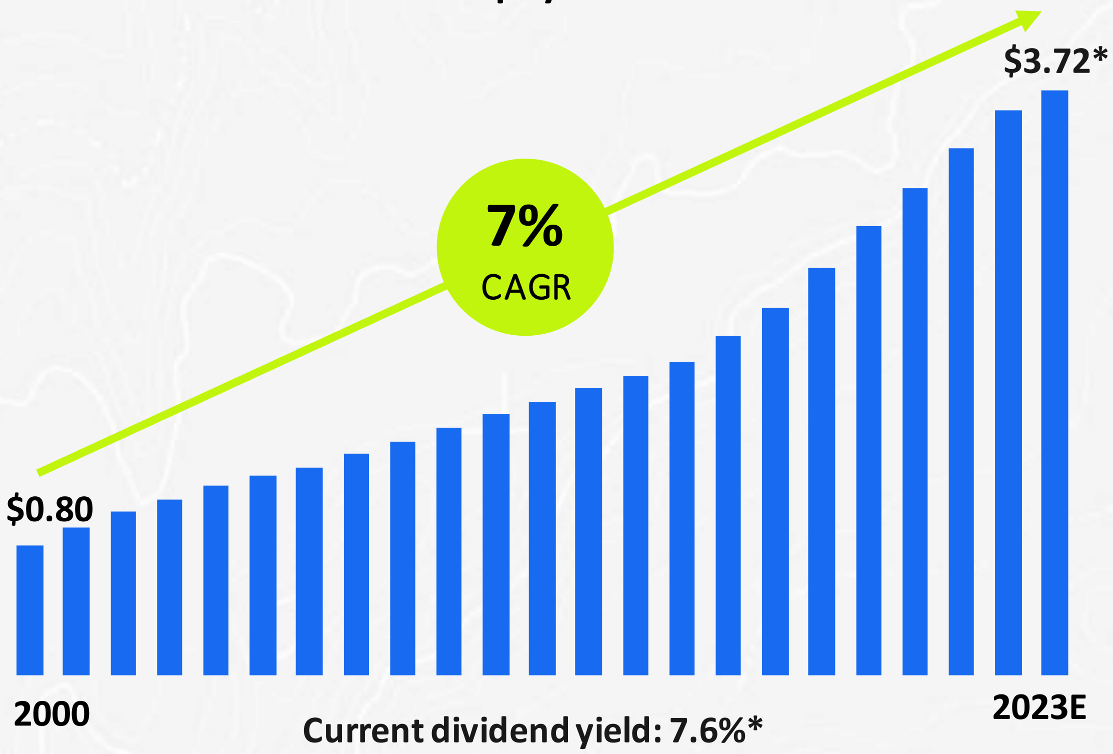
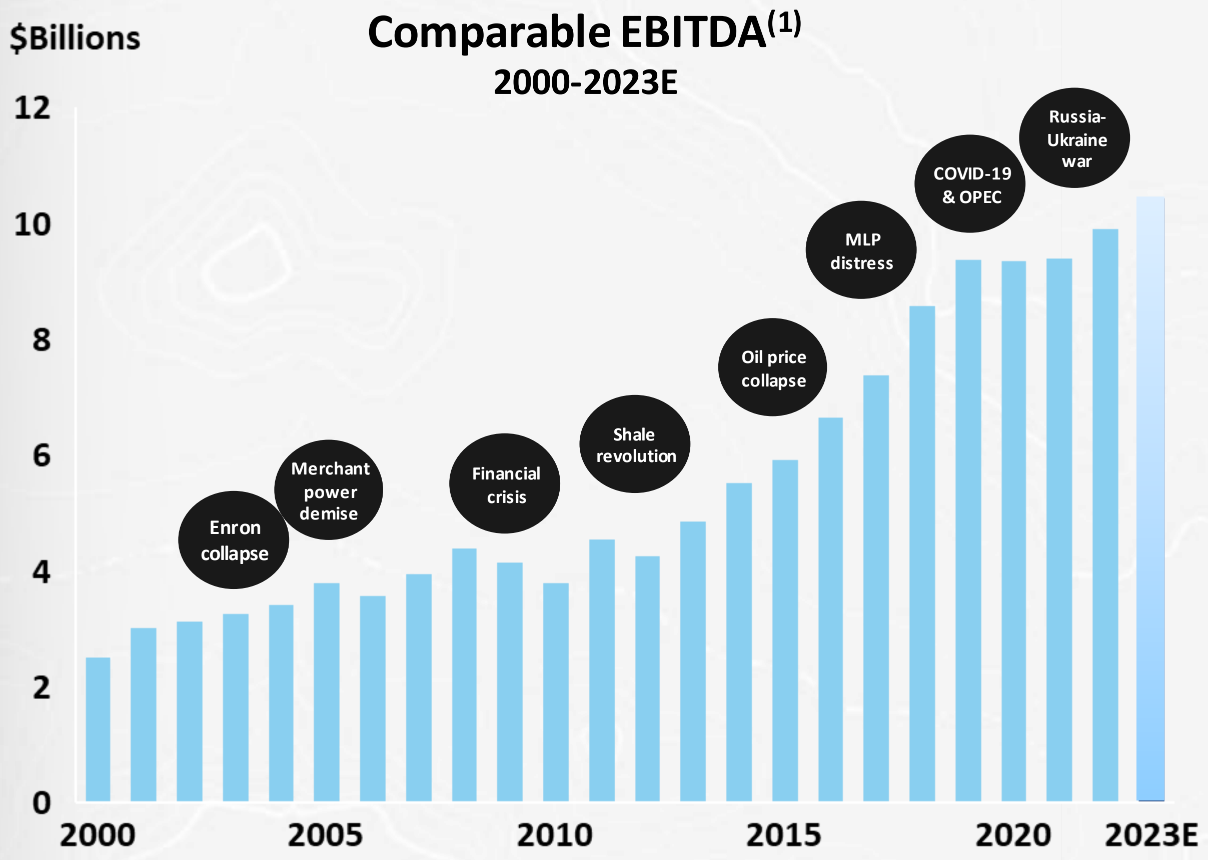
Sustainable dividend growth through disciplined investment

Maintaining dividend growth outlook: 3-5%

- Supported by growth in **earnings** and **cash flow per share**
- Maintain **conservative payout ratios**





23 consecutive years of common share dividend increases

*Annualized based on third quarter 2023 dividend declared of $0.93 per share. Dividend yield as of market close July 26, 2023 reflecting a share price of $48.94.
(1) Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

Key takeaways

Unlocking shareholder value by creating two **premium** energy infrastructure companies

Simplifying processes and building efficiencies by **integrating** our natural gas businesses

Creating a **strategic partnership** with Global Infrastructure Partners

A series of complementary efforts to protect and **grow shareholder value**

TC Energy

Second quarter 2023 conference call

Appendix

JULY 28, 2023

Appendix A – Non-GAAP reconciliations

Comparable EBITDA

Comparable EBITDA is a non-GAAP measure, which does not have any standardized meaning under U.S. GAAP and therefore is unlikely to be comparable to similar measures presented by other companies. The most directly comparable measure presented in our financial statements is segmented earnings. See the forward-looking information and non-GAAP measures slide at the front of this presentation for more information. Our full-year segmented earnings, excluding our Liquids Pipelines business segment, for 2022 and 2021 were $2.5 billion and $5.7 billion, respectively. Our full-year comparable EBITDA, excluding our Liquids Pipelines business segment, for 2022 and 2021 were $8.5 billion and $7.8 billion, respectively. Full-year segmented earnings/(losses) for our Liquids Pipelines business segment for 2022 and 2021 were $1.1 billion and ($1.6 billion), respectively. Full-year comparable EBITDA for our Liquids Pipelines business segment for 2022 and 2021 were $1.4 billion and $1.5 billion, respectively.

CEPS

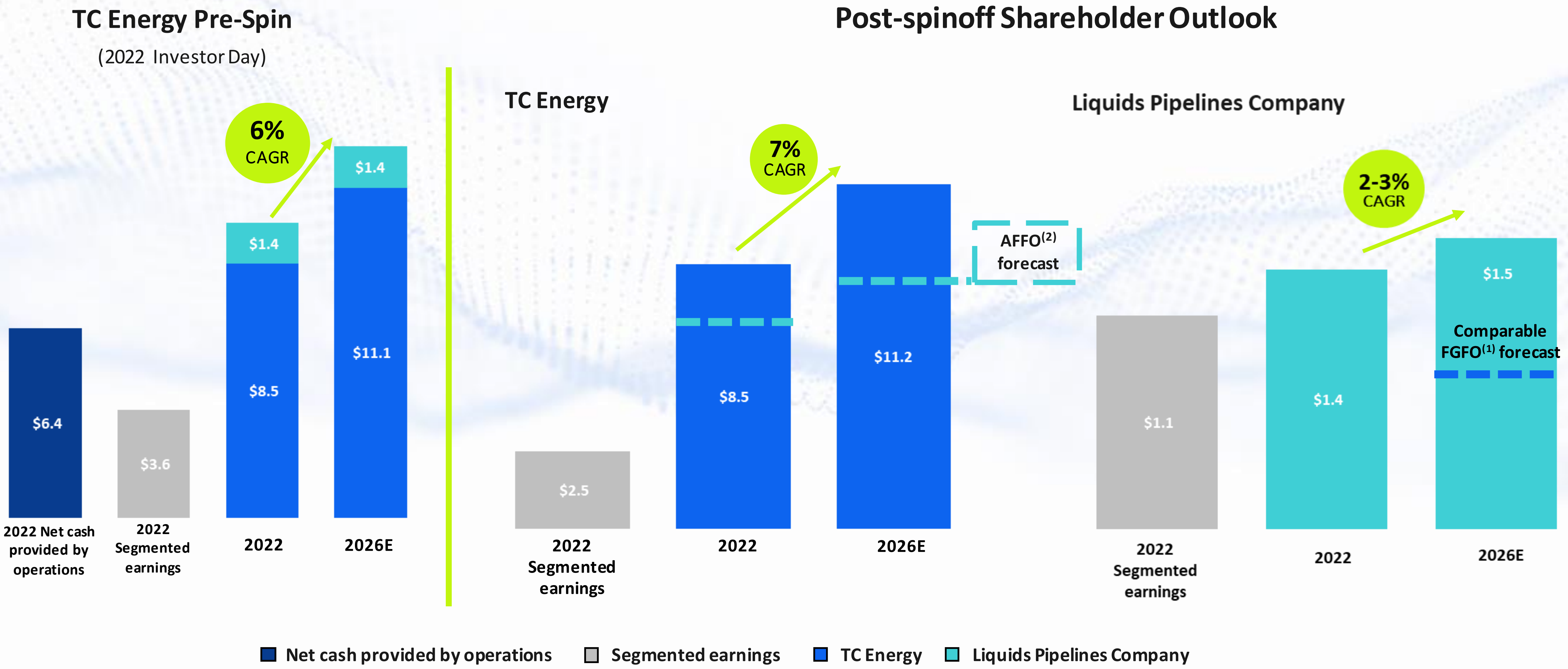
CEPS or "Comparable earnings per common share" is a non-GAAP measure which does not have any standardized meaning under U.S. GAAP and is therefore unlikely to be comparable to similar measures presented by other companies. The most directly comparable measure is net income per common share presented in our financial statements. The CEPS payout ratio is calculated as the percentage of CEPS in the relevant period which comprises the amount of dividends expected to be paid to holders of common shares in such period. See the forward-looking information and non-GAAP measures slide at the front of the presentation for more information. Our 2022 and 2021 CEPS is presented including the results of our Liquids Pipelines business segment, whereas expected ranges for such metrics in future periods disclosed in this presentation do not include any anticipated results from our Liquids Pipelines business segment as such are provided on a post-spinoff basis. CEPS for the years ended 2022 and 2021 was $4.30 and $4.26, respectively. CEPS payout ratio for the years ended 2022 and 2021 was 49% and 46%, respectively. Net income per common share-for the years ended 2022 and 2021 was $0.64 and $1.87.

Comparable FGFO

Comparable FGFO is a non-GAAP measure, which does not have any standardized meaning under U.S. GAAP and therefore is unlikely to be comparable to similar measures presented by other companies. The most directly comparable measure presented in our financial statements is net cash provided by operations. See the forward-looking information and non-GAAP measures slide at the front of the presentation for more information. Our 2022 and 2021 Comparable FGFO is presented including the results of our Liquids Pipelines business segment, whereas expected ranges for such metrics in future periods disclosed in this presentation do not include any anticipated results from our Liquids Pipelines business segment as such are provided on a post-spinoff basis. Our full-year comparable FGFO for 2022 and 2021 were $7.0 billion and $7.2 billion, respectively. Our full-year net cash provided by operations for 2022 and 2021 were $6.4 billion and $6.9 billion, respectively.

Appendix B– Non-GAAP reconciliations

Comparable EBITDA[1]
Billions

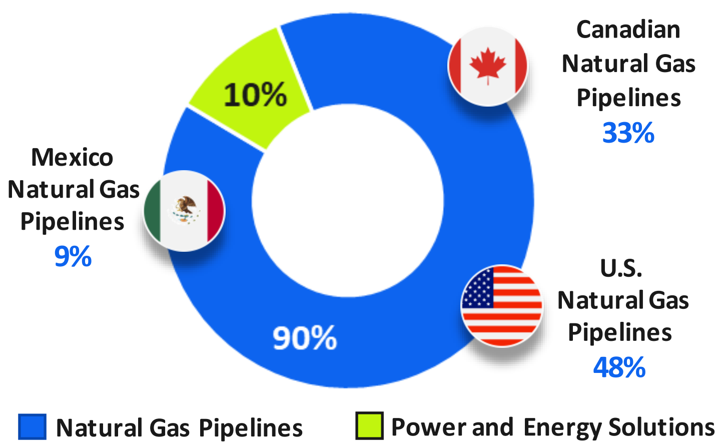


(1) *Comparable EBITDA and comparable funds generated from operations (comparable FGFO) are non-GAAP measures. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A and Appendix B for more information*

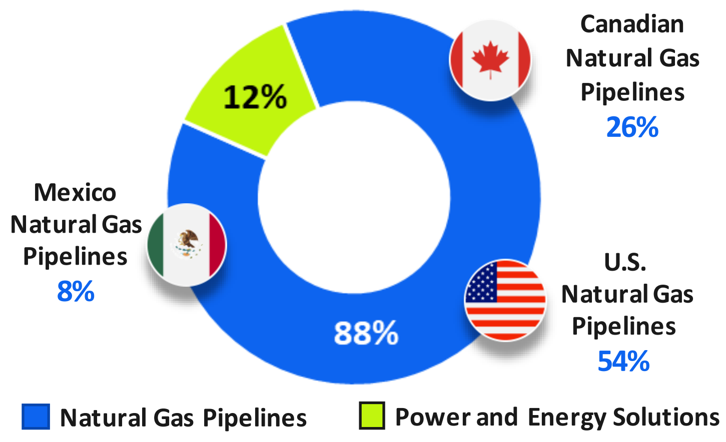
(2) *Adjusted funds from operations (AFFO) is a non-GAAP measure. See forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix D.*

Appendix C– Non-GAAP reconciliations

2022 Adjusted comparable EBITDA(1)



2022 Adjusted segmented earnings(2)



(1) *Comparable EBITDA is a non-GAAP measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation for more information. Adjusted comparable EBITDA excludes Liquids Pipelines.*
(2) *Adjusted segmented earnings excludes Liquids Pipelines.*

Appendix D – Non-GAAP reconciliations – Adjusted Debt/Adjusted Comparable EBITDA (D/EBITDA)

Adjusted Debt/Adjusted Comparable EBITDA (1) Millions	Year ended December 31	
	2022	2021
Reported total debt	58,300	52,766
Management adjustments:		
Debt treatment of preferred shares (2)	1,250	1,744
Equity treatment of junior subordinated notes (3)	(5,248)	(4,470)
Cash and cash equivalents	(620)	(673)
Operating lease liabilities	433	429
Adjusted debt	54,115	49,796
Comparable EBITDA (4)	9,901	9,382
Operating lease cost	106	105
Distributions received in excess of income from equity investments	(29)	77
Adjusted Comparable EBITDA	9,978	9,564
Adjusted Debt/Adjusted Comparable EBITDA (1)	5.4	5.2

(1) Non-GAAP financial measure. Management methodology. Individual rating agency calculations will differ.
(2) 50% debt treatment on $2.5B of preferred shares as of December 31, 2022
(3) 50% equity treatment on $10.5B of junior subordinated notes as of December 31, 2022. US denominated notes translated at December 31, 2022, U.S./Canada foreign exchange rate of 1.35
(4) Non-GAAP financial measure. See the forward-looking information and non-GAAP measures slide at the front of this presentation and Appendix A for more information.

Appendix – Non-GAAP reconciliations

(Millions of dollars, except per share amounts)

	Three months ended June 30		Six months ended June 30	
	2023	2022	2023	2022
Net income attributable to common shares	250	889	1,563	1,247
Specific items (net of tax):				
Coastal GasLink LP impairment charge	809	-	838	-
Keystone FERC decision	-	-	48	-
Milepost 14 insurance expense	36	-	36	-
Focus Project costs	25	-	25	-
Foreign exchange (gains) losses, net – intercompany loan	9	-	9	-
Keystone XL preservation and other	4	3	8	8
Expected credit loss provision on net investment in leases and certain contract assets in Mexico	(8)	-	(80)	-
Great Lakes goodwill impairment charge	-	-	-	531
Settlement of Mexico prior years' income tax assessments	-	2	-	195
Bruce Power unrealized fair value adjustments	-	9	(6)	24
Risk management activities	(144)	76	(227)	77
Comparable earnings(1)	981	979	2,214	2,082
Net income per common share	0.24	0.90	1.53	1.27
Specific items (net of tax):				
Coastal GasLink LP impairment charge	0.79	-	0.82	-
Keystone FERC decision	-	-	0.05	-
Milepost 14 insurance expense	0.03	-	0.03	-
Focus Project costs	0.02	-	0.02	-
Foreign exchange (gains) losses, net – intercompany loan	0.01	-	0.01	-
Keystone XL preservation and other	0.01	0.01	0.01	0.01
Expected credit loss provision on net investment in leases and certain contract assets in Mexico	(0.01)	-	(0.08)	-
Great Lakes goodwill impairment charge	-	-	-	0.54
Settlement of Mexico prior years' income tax assessments	-	-	-	0.20
Bruce Power unrealized fair value adjustments	-	0.01	(0.01)	0.02
Risk management activities	(0.13)	0.08	(0.22)	0.08
Comparable earnings per common share	0.96	1.00	2.16	2.12

(1) Comparable EBITDA and comparable earnings are non-GAAP measures. See the forward-looking information and non-GAAP measures slide at the front of this presentation for more information.

Appendix – Non-GAAP reconciliations

(Millions of dollars)

	Three months ended June 30		Six months ended June 30	
	2023	2022	2023	2022
Comparable EBITDA[1]	2,474	2,369	5,249	4,757
Depreciation and amortization	(694)	(635)	(1,371)	(1,261)
Interest expense included in comparable earnings	(791)	(620)	(1,548)	(1,200)
Allowance for funds used during construction	148	63	279	138
Foreign exchange gains (losses), net included in comparable earnings	70	(6)	103	26
Interest income and other included in comparable earnings	52	23	94	58
Income tax (expense) recovery included in comparable earnings	(249)	(173)	(529)	(352)
Net income attributable to non-controlling interests	(6)	(9)	(17)	(20)
Preferred share dividends	(23)	(33)	(46)	(64)
Comparable earnings[1]	981	979	2,214	2,082
Specific items (net of tax):				
Coastal GasLink LP impairment charge	(809)	-	(838)	-
Keystone FERC decision	-	-	(48)	-
Milepost 14 insurance expense	(36)	-	(36)	-
Focus Project costs	(25)	-	(25)	-
Foreign exchange gains (losses), net – intercompany loan	(9)	-	(9)	-
Keystone XL preservation and other	(4)	(3)	(8)	(8)
Expected credit loss provision on net investment in leases and certain contract assets in Mexico	8	-	80	-
Great Lakes goodwill impairment charge	-	-	-	(531)
Settlement of Mexico prior years' income tax assessments	-	(2)	-	(195)
Bruce Power unrealized fair value adjustments	-	(9)	6	(24)
Risk management activities	144	(76)	227	(77)
Net income attributable to common shares	250	889	1,563	1,247

(1) Comparable EBITDA and comparable earnings are non-GAAP measures. See the forward-looking information and non-GAAP measures slide at the front of this presentation for more information.

Appendix – Non-GAAP reconciliations

(Millions of dollars)

	Three months ended June 30		Six months ended June 30	
	2023	2022	2023	2022
Net cash provided by operations	1,510	942	3,584	2,649
Increase (decrease) in operating working capital	177	618	117	578
Funds generated from operations[1]	1,687	1,560	3,701	3,227
Specific items:				
Keystone FERC decision, net of current income tax	-	-	48	-
Milepost 14 insurance expense	36	-	36	-
Focus Project costs, net of current income tax	27	-	27	-
Keystone XL preservation and other, net of current income tax	4	4	8	9
Settlement of Mexico prior years' income tax assessments	-	2	-	195
Comparable funds generated from operations[1]	1,754	1,566	3,820	3,431

(1) Funds generated from operations and comparable funds generated from operations are non-GAAP measures. See the non-GAAP measures slide at the front of this presentation for more information.