

Keystone Pipeline System

Petroleum Toll Schedule

Containing Tolls
Applying to the Transportation of
Petroleum

From Hardisty, Alberta

To the International Boundary at or near Haskett, Manitoba

Governed, except as otherwise provided, by the Keystone Pipeline System Rules and Regulations and NEB Tariff number in effect, and any amendments and supplements thereto and reissues thereof. Capitalized terms used herein and not otherwise defined have the meanings set out in such Rules and Regulations.

Issued: December 1, 2017

Issued by:

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as general partner on behalf of
TransCanada Keystone Pipeline Limited
Partnership
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Effective: January 1, 2018

Compiled by:

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Uncommitted Tolls ⁽¹⁾⁽⁶⁾

From Receipt Point of Hardisty, Alberta to Delivery Point of International Boundary at or near Haskett, Manitoba

(Tolls in Canadian Dollars per Cubic Metre)

U.S. Destination	Light Crude	Heavy Crude
Wood River or Patoka, Illinois	14.620	16.710
Cushing, Oklahoma	16.494	18.584
Port Arthur, Texas	16.494	18.584
Houston, Texas	16.494	18.584

Committed Tolls ⁽²⁾⁽⁶⁾

From Receipt Point of Hardisty, Alberta to Delivery Point of International Boundary at or near Haskett, Manitoba

(Tolls in Canadian Dollars per Cubic Metre)

U.S. Destination	Contract Term	Fixed	Variable ⁽³⁾		Total		
		Light and Heavy Crude	Light Crude	Heavy Crude	Light Crude	Heavy Crude	
Wood River or Patoka, Illinois	20 yr	7.782	4.064	5.806	11.846	13.588	
Cushing, Oklahoma	10 yr	9.681 ⁽⁵⁾	4.064	5.806	13.745	15.487	
Cushing, Oklahoma	20 yr	9.342 ⁽⁴⁾⁽⁵⁾	4.064	5.806	13.406	15.148	
Port Arthur, Texas	20 yr	A	10.064	4.064	5.806	14.128	15.870
		B	8.592	4.064	5.806	12.656	14.398
Houston, Texas	20 yr	A	10.064	4.064	5.806	14.128	15.870
		B	8.592	4.064	5.806	12.656	14.398

- (1) Uncommitted Tolls are applicable to a Non-Term Shipper and to a Term Shipper for volumes Tendered in excess of the Contract Volume in accordance with Term Shipper's Contract.
- (2) Committed Tolls are applicable to a Term Shipper and are charged in accordance with Term Shipper's Contract.
- (3) As set out in Term Shipper's Contract, a variable toll true-up will occur after commencement of service to the Cushing Delivery Point and after the end of each calendar year thereafter. The final variable toll will be determined by allocating actual costs incurred in operating the Pipeline System over the actual volumes tendered by all Shippers. To the extent that the final variable toll is less than (greater than) the estimated variable toll, the difference shall be refunded (charged) to Term Shipper, as the case may be, in accordance with Term Shipper's Contract.
- (4) Term Shippers with a contract Delivery Point at Patoka or Wood River seeking an Alternate Delivery Point at Cushing, Port Arthur or Houston will be charged the Cushing 20 yr fixed rate, in accordance with Term Shipper's contract.
- (5) Term Shippers with a contract Delivery Point at Cushing seeking an Alternate Delivery Point at Patoka or Wood River will be charged the Cushing fixed rate for the applicable Contract term, in accordance with Term Shipper's contract.

Abandonment Surcharge

(Charge in Canadian Dollars per Cubic Metre)

For all Destinations	For all Crude Types
Abandonment Surcharge	0.364

- (6) Abandonment Surcharge is applicable to all Shippers in accordance with the determination of the Abandonment Surcharge as set forth in the Rules and Regulations.